



# Identifying and accounting for the Coriolis Effect in satellite NO<sub>2</sub> observations and emission estimates

Daniel A. Potts<sup>1</sup>, Roger Timmis<sup>2</sup>, Emma J. S. Ferranti<sup>3</sup>, and Joshua D. Vande Hey<sup>1,4</sup>

<sup>1</sup>School of Physics and Astronomy, University of Leicester, Leicester, UK

<sup>2</sup>Environment Agency, c/o Lancaster University, Lancaster LA1 4YQ, UK

<sup>3</sup>School of Engineering, University of Birmingham, Edgbaston B15 2TT, UK

<sup>4</sup>Centre for Environmental Health and Sustainability, University of Leicester, Leicester, UK

**Correspondence:** Daniel A. Potts (dap33@leicester.ac.uk)

**Abstract.** Recent developments in atmospheric remote sensing from satellites have made it possible to resolve daily emission plumes from industrial point sources, around the globe. Wind rotation aggregation coupled with statistical fitting is commonly used to extract emission estimates from these observations. These methods are used here to investigate how the Coriolis Effect influences the trajectory of observed emission plumes, and to assess the impact of this influence on satellite derived emission estimates. Of the 17 industrial sites investigated, nine showed the expected curvature for the hemisphere they reside in. Five showed no or negligible curvature, and two showed opposing or unusual curvature. The sites which showed conflicting curvature all reside in topographically diverse regions, where strong meso-gamma scale (2 - 20 km) turbulence dominates over larger synoptic circulation patterns. For high curvature cases the assumption that the wind-rotated plume aggregate is symmetrically distributed across the downwind axis breaks down, which impairs the quality of statistical fitting procedures. Using NO<sub>x</sub> emissions from Matimba power station as a test case, not compensating for Coriolis curvature resulted in an underestimation of ~ 9% on average for years 2018 to 2021. This study is the first formal observation of the Coriolis Effect and its influence on satellite observed emission plumes, and highlight both the variability of emission calculation methods and the need for a standardised scheme for this data to act as evidence for regulators.

## 1 Introduction

For the past three decades, national space agencies and private industry have been launching satellite-based instruments to monitor and evaluate atmospheric composition, atmospheric chemistry and anthropogenic activities around the world. These instruments use absorption-based spectroscopy and interferometry to derive column counts of potentially harmful pollutants, and have enhanced our understanding of the impact these species have on air quality and the environment. New high-resolution instruments, such as the TROPOspheric Monitoring Instrument (TROPOMI), can resolve emission plumes from large industrial activities such as power generation, fabrication and refining processes (Anema, 2021; Goldberg et al., 2019; Ialongo et al., 2021; Wang et al., 2022). A suite of methods have been developed to derive emission estimates from both daily and time aggregated observations of these large sources (Beirle et al., 2011, 2019; de Foy et al., 2015; Fioletov et al., 2015; Hakkarainen et al., 2021), providing a potential avenue for these instruments to assist with regulation and to constrain bottom up emission



estimates (Marais et al., 2021; Pope et al., 2021; Potts et al., 2021). Emissions from these sources are often distinct, thermally  
25 buoyant and can extend over 0 - 20 km vertically and 10 - 200 km horizontally, where large scale atmospheric effects may  
progressively influence the dispersion and trajectory of the plume as it travels downwind. Here we investigate the influence of  
the Coriolis effect on large industrial emission plumes using observations of Nitrogen Dioxide ( $\text{NO}_2$ ) from TROPOMI, and  
explore the impact of Coriolis induced curvature, plume geometry and wind fields on satellite-derived emission estimates from  
large point sources.

## 30 2 Data and Methods

### 2.1 TROPOMI $\text{NO}_2$

TROPOMI was launched by ESA in October 2017 on-board the Sentinel-5 Precursor satellite. TROPOMI is a nadir viewing  
(downward facing) short wave spectrometer, observing in the UV-Vis (270 – 500 nm), NIR (710 – 770 nm) and SWIR (2314 –  
2382 nm) ranges (Veefkind et al., 2012). It has a spatial resolution of  $5.5 \times 3.5$  km at nadir (7 x 5.5 km for SWIR), and a revisit  
35 time of around 13.30 local time each day. TROPOMI data products include nitrogen dioxide ( $\text{NO}_2$ ), sulphur dioxide ( $\text{SO}_2$ ),  
carbon monoxide (CO), methane ( $\text{CH}_4$ ) and ozone ( $\text{O}_3$ ), each with varying sensitivity, resolution and precision. For this study,  
tropospheric  $\text{NO}_2$  from TROPOMI is used as it has a comparatively short photo-chemical lifetime of 2 – 24 hours (Beirle et al.,  
2011; Shah et al., 2020; Valin et al., 2013), so elevated tropospheric column counts are usually strongly correlated spatially  
with the emitting point source. This correlation enables more accurate source attribution and plume isolation for emissions  
40 from anthropogenic sources such as large industry and populous urban environments (Goldberg et al., 2020), compared to  
other longer lived pollutants. The TROPOMI processor upgraded to version 2.2.0 in July 2021, which resulted in a 10-15%  
increase in tropospheric column  $\text{NO}_2$ , particularly over polluted scenes with small cloud fractions (Eskes et al., 2019). Here  
the S5P-PAL product has been used, where older observations have been reprocessed with the updated processor to achieve a  
better retrieval and to ensure consistency across the timeframe, harmonizing the dataset. Observations have been oversampled  
45 onto a  $0.01 \times 0.01^\circ$  regular grid and a quality flag of 0.75 was used as per the S5P- $\text{NO}_2$  user manual (Eskes et al., 2019).  
Furthermore, at least 75% of the possible pixels within a region around the source were required to pass the quality and cloud  
filter flags for that daily observation to be included in the aggregate. This removed observations that are, for example, partially  
obscured by cloud.

### 2.2 Site selection

50 In order to explore the impact of the Coriolis Effect on wind rotation aggregation, several sites were investigated. Selection  
was based on latitude and three additional criteria:

- 50 km from any large urban or industrial source, to avoid overlap of multiple plumes.
- Site of considerable size to produce a plume that can be detected by TROPOMI, generally  $> 1000$  MW capacity for a power station. Note higher capacity does not equate directly to higher emissions.



55 – In operation during the 2018 – present operational lifetime of TROPOMI.

Sites were identified from the Global Power Plant Database (2018) and the point source emission catalogue developed by (Beirle et al., 2021). In total seventeen sites were investigated, and their details are outlined in Table 1. Fifteen sites were coal fired power stations, to allow for more direct comparisons. The remaining sites consist of a steel works and a large copper mining/smelting operation

Northern Hemisphere

<i>n</i>	<i>Site name</i>	<i>Country</i>	<i>Type of site</i>	<i>Lon</i>	<i>Lat</i>	<i>Stack height (m)</i>	<i>Capacity</i>	<i>Average surface</i>
							<i>(MW)</i>	<i>pressure (hPa)</i>
<b>1</b>	Colstrip	USA	Coal Power Station	-106.61	45.8835	215	1,480	900
<b>2</b>	Janschwalde	Germany	Coal Power Station	14.458	51.8344	300	3,000	1006
<b>3</b>	Belchatow	Poland	Coal Power Station	19.327	51.267	300	5,102	992
<b>4</b>	Quassim	Saudi Arabia	Oil Power Station	44.013	26.205	n/a	915	939
<b>5</b>	Asku	Kazakhstan	Steel Works	76.888	52.070	n/a	n/a	1004
<b>6</b>	Meh Moh	Thailand	Coal Power Station	99.751	18.296	200	2,455	968
<b>7</b>	Vinh Tan	Vietnam	Coal Power Station	108.803	11.317	210	6,225	992
<b>8</b>	Neyveli	India	Coal Power Station	79.441	11.558	275	3,390	1002
<b>9</b>	Raichur	India	Coal Power Station	77.343	16.355	220	1,720	965

Southern Hemisphere

<i>n</i>	<i>Site name</i>	<i>Country</i>	<i>Type of site</i>	<i>Lon</i>	<i>Lat</i>	<i>Stack height (m)</i>	<i>Capacity</i>	<i>Average surface</i>
							<i>(MW)</i>	<i>pressure (hPa)</i>
<b>10</b>	Chuquicamata	Chile	Copper Smelter	-68.890	-22.314	n/a	n/a	736
<b>11</b>	Matimba	South Africa	Coal Power Station	27.613	-23.669	250	3,690	914
<b>12</b>	Muja	Australia	Coal Power Station	116.305	-33.445	151	1,094	985
<b>13</b>	Tarong	Australia	Coal Power Station	151.915	-26.784	210	1,400	962
<b>14</b>	Tanjung	Indonesia	Coal Power Station	110.745	-6.445	240	2,640	996
<b>15</b>	Hwange	Zimbabwe	Coal Power Station	26.470	-18.383	180	920	921
<b>16</b>	Jorge Lacerda	Brazil	Coal Power Station	-48.969	-28.452	200	857	1008
<b>17</b>	Millmerran	Australia	Coal Power Station	151.279	-27.962	141	850	967

**Table 1.** Coordinates and plant information for the locations investigated in the study.



**Figure 1.** Locations of the sites used in the investigation. Northern hemisphere sites are shown in red, Southern hemisphere sites are shown in blue.

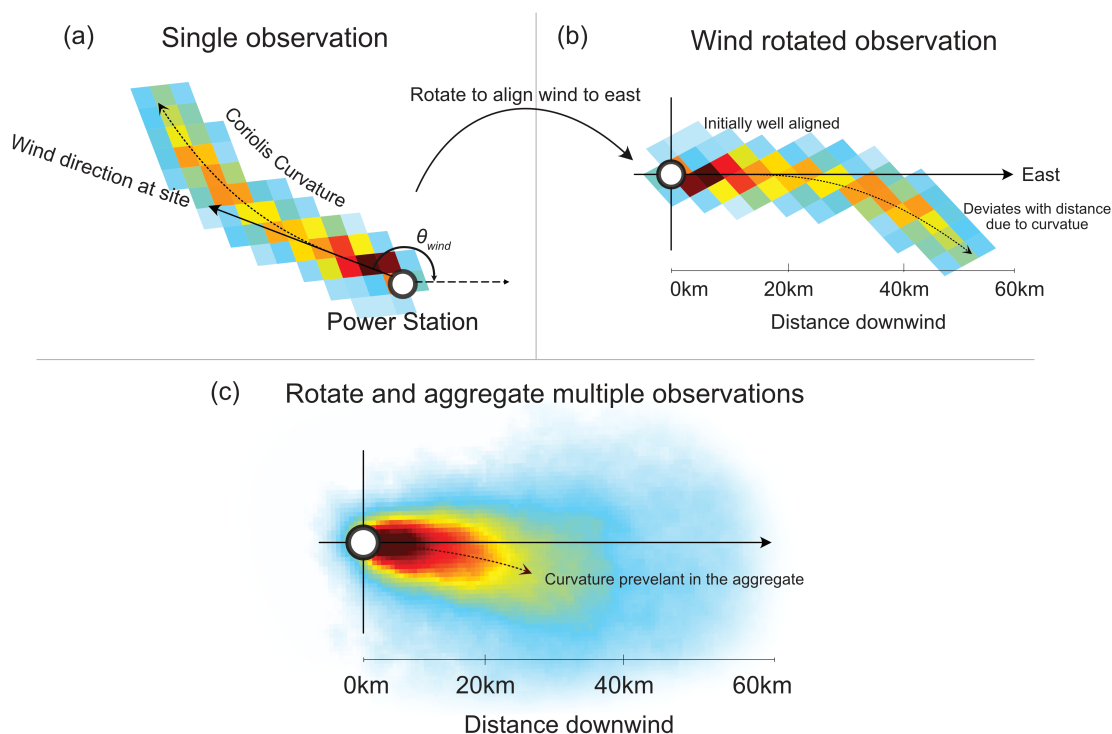
## 60 2.2.1 Wind Rotation Aggregation

Wind rotation aggregation is a well-established method for combining multiple observations whilst preserving the structure of an emission plume. Pioneered by Pommier et al. (2013), this approach has been used for various satellite based studies of point source emissions, such as cities (Goldberg et al., 2019), power stations (Fioletov et al., 2015; Hakkarainen et al., 2021), fertiliser plants (Clarisse et al., 2019; Dammers et al., 2019) and oil refineries (Potts et al., 2021). All observations which pass the quality filtering requirements are rotated, so that the wind vector of all observations are aligned along a common axis (west to east in this study). The angle of rotation is found from the angle the wind vector at the origin/industrial site makes with the chosen axis of rotation. The entire observation is rotated through this angle to achieve alignment. This is done using Equation 1, where  $lon_i$  and  $lat_i$  are the coordinates of each pixel in the observation and the angle between the wind vector and the East direction is  $\theta_{wind}$ . This allows for all quality data to be used, and preserves the upwind-downwind profile of the emission plume (de Foy et al., 2015; Fioletov et al., 2015).

$$\frac{lon'_i}{lat'_i} = \begin{pmatrix} \cos\theta_{wind} & -\sin\theta_{wind} \\ \sin\theta_{wind} & \cos\theta_{wind} \end{pmatrix} \frac{lon_i}{lat_i} \quad (1)$$

## 2.3 Wind data

To perform the analysis, information on the daily wind field for each observation at each site is required. As there are no measurement station data available, we make use of model outputs. Similar studies use ERA-5 reanalysis/interim wind fields, typically averaged from 0 - 500m (1000 - 950 hPa, Goldberg et al. (2019); Beirle et al. (2011)) or 0 - 800m in altitude (1000 - 900 hPa, Fioletov et al. (2015)). However, all sources investigated in this study; (a) emit from an elevated point, e.g. a 200-300 m tall chimney or stack, (b) are thermally buoyant and (c) are often in higher altitude regions with lower surface pressures than 1000hPa. For this study we find the average surface pressure at each site for the study period from the ERA-5 reanalysis,



**Figure 2.** Illustration of the wind rotation method. (a) A single overpass from TROPOMI for Belchatow power station, on 03/06/2019, (b) plume is rotated so that its wind vector now points Eastwards. This initial stage of the plume is well aligned, but Coriolis curvature causes the latter parts of the plume to deviate from the downwind x-axis. (c) This rotational process is repeated for all quality observations and aggregated into a wind rotated average. On average the Coriolis Effect causes a clockwise deflection of the aggregate plume, increasing magnitude with distance.

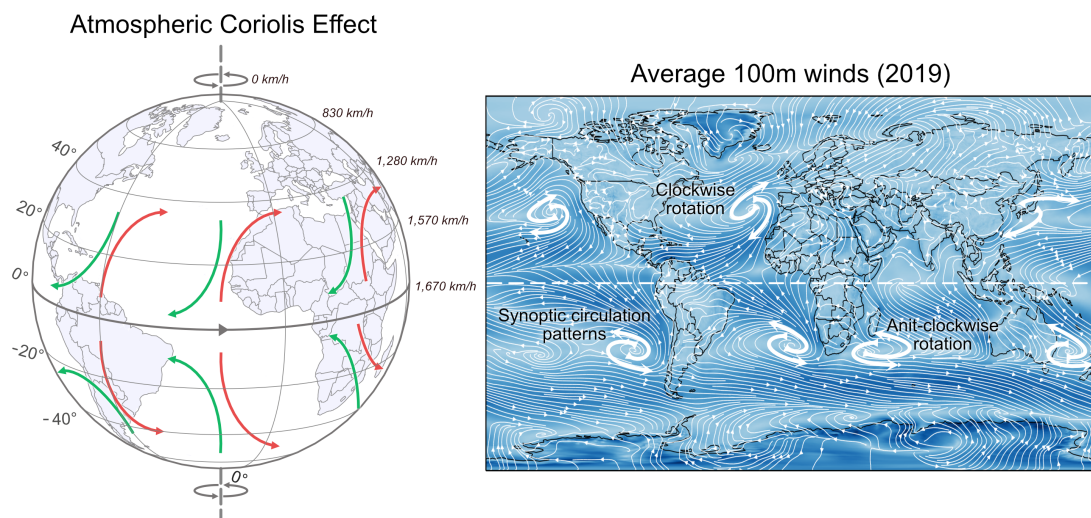
and then take the average of the wind fields from this surface pressure to a decrease of 100hPa (equating to 700-1000m  
80 altitude depending on location), in an attempt to better describe winds in the lowest kilometre of the atmosphere relative  
to each site. Wind speeds will vary day to day, and so the plumes included in the aggregate will each experience different  
ventilation/dispersion rates, and the density distribution of pollutants will vary. Furthermore, the wind speed experienced  
by each individual plume will vary with downwind distance, and as the plume ascends vertically due to plume rise. These  
variations in wind speed between and within observations make it necessary to evaluate an “average” wind speed in order  
85 to infer emissions. The average needs to be both: (i) temporal (covering plumes on different days) and (ii) spatial (covering  
the same plume at different positions/heights within its trajectory). Only observations with wind speeds greater than  $2 \text{ ms}^{-1}$   
were used to calculate emissions, as  $\text{NO}_2$  decay under this condition is dominated by chemical removal rather than by wind  
variability, which is not the case for calmer conditions (de Foy et al., 2014).

## 2.4 Coriolis Effect

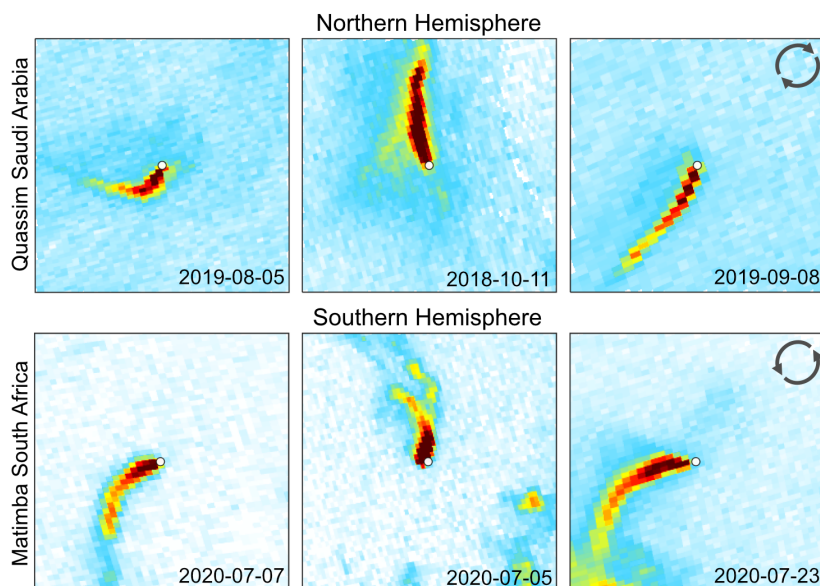
90 Described mathematically by Gaspard-Gustave de Coriolis in 1835, the Coriolis force is an inertial force which acts on an object moving within a rotating coordinate system. The deflection caused by this force is known as the Coriolis Effect, which manifests in the atmosphere as large-scale clockwise deflections in the Northern Hemisphere (NH), and anticlockwise deflections in the Southern Hemisphere (SH) (Figure 3). Some examples of strong curvature are given in Figure 4. The effect is greatest at the poles and negligible at the equator, and is higher magnitude for higher velocity wind speeds. NO<sub>2</sub> emissions from large industrial sources can extend tens of kilometres, and rise quickly due to their thermal buoyancy. The air mass that disperses these emissions are influenced in part by the Coriolis Effect, and so it follows that observed emission plumes of significant magnitude may be deflected due to the Coriolis Effect, adding a degree of curvature to the plume. This becomes an issue when observations are rotated into an upwind-downwind aggregate to derive emissions, as the averaged plume may exhibit strong curvature and be unevenly distributed to one side of the common downwind axis. This deflection can be seen in some previous wind rotated averages in other works, such as Figure 4 of Hakkarainen et al. (2021), though its presence is not discussed. Wind fields can circulate in the opposing direction to the Coriolis Effect, so not every observation shows the expected curvature, but on average we expect curvature to favour the direction of the Coriolis Effect for that hemisphere.

## 2.5 Curvature fitting

In order to evaluate the curvature of the wind rotated plume, a “spine” was fitted to the wind rotated aggregates. Firstly, the cross-wind line density at 1km transects perpendicular to the downwind axis were taken, as shown in Figure 5a. These profiles



**Figure 3.** Illustration of the Coriolis Effect on atmospheric circulation patterns. The right hand plot is produced using an average of the ERA-5 100m winds for 2019 at 12pm



**Figure 4.** Example of Coriolis influence on NO<sub>2</sub> emission plumes from daily TROPOMI NO<sub>2</sub> observations above Quassim, Saudi Arabia and Matimba, South Africa. Power stations are shown as the central white dot of each observation.

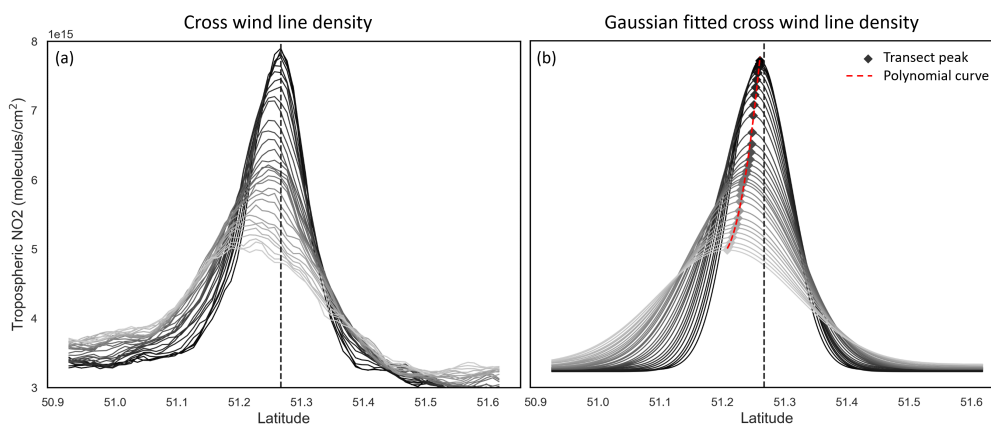
show a characteristic normal distribution, with the maxima transect located near the origin. The origin here corresponds to the west-east “downwind” axis used for the wind rotated aggregate. At greater distances downwind, the maximum of each transect laterally deviates with increasing distance from the origin, due to the curvature introduced by the Coriolis Effect. These profiles contain a degree of noise, and so a Gaussian fitting procedure is applied, displayed in Figure 5b. This allows for the maxima  
 110 of each transect to be more readily identified above the variability. These peaks are then fitted with a second order polynomial to identify the “spine” of the plume and the degree of deviation from the origin, shown in Figure 5b as a dashed red line. This “spine” is shown in later figures as a dashed black line.

## 2.6 Emission estimation via an Exponentially Modified Gaussian (EMG)

To derive emissions from a wind rotated aggregate, an exponentially modified Gaussian (Beirle et al., 2011; de Foy et al., 2015;  
 115 Goldberg et al., 2019; Fioletov et al., 2015) is fitted to the data, the form of which is given in Equation 2.

$$NO_2 \text{ Line Density} = \alpha \left[ \frac{1}{x_o} \exp\left(\frac{\mu}{x_o} + \frac{\sigma^2}{2x_o^2} - \frac{x}{x_o}\right) \Phi\left(\frac{x - \mu}{\sigma} - \frac{\sigma}{x_o}\right) \right] + \beta \quad (2)$$

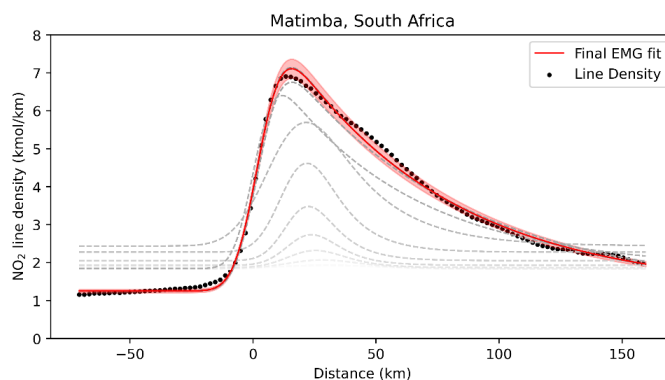
Where  $\alpha$  is the total number of NO<sub>2</sub> molecules minus the background,  $\beta$ ,  $x_o$  is the e-folding distance downwind from the source,  $\mu$  is the displacement of the apparent source relative to the assumed source center,  $\sigma$  is the standard deviation of the Gaussian function and  $\Phi$  is the cumulative distribution function. Using a non-linear iterative least squares fitting approach,  $\alpha$ ,  
 120  $x_o$ ,  $\sigma$ ,  $\mu$ , and  $\beta$  are determined. This process is illustrated in Figure 6. From these fitted parameters we can then calculate an



**Figure 5.** Across wind line density profiles (a) and Gaussian fitted line density profiles (b) taken at regular 1km transects for the wind rotated average of Belchatow Power station in Poland. The transect at the origin is given by the black line, with the gradient getting lighter as distance increases from the origin. Produced using data from May 2018 – November 2021.

effective lifetime,  $\tau_{eff}$ , using the mean wind speed,  $w$ . Equation 3 is then used to calculate  $NO_x$  from the TROPOMI derived  $NO_2$ , using  $\tau_{eff}$  and a scaling factor of 1.33 to convert from  $NO_2$  to  $NO_x$ . This scaling factor describes the typical  $NO_2/NO$  ratio under polluted conditions at noon (Seinfeld and Pandis, 2016).

$$NO_x \text{ Emissions} = 1.33 \left( \frac{\alpha}{\tau_{eff}} \right), \quad \text{where } \tau_{eff} = \frac{x_o}{\omega} \quad (3)$$



**Figure 6.** Demonstration of the Curvefit process of fitting the Exponentially Modified Gaussian (EMG) to the  $NO_2$  line density. Produced using wind rotated  $NO_2$  from Matimba power station for May 2018 – Nov 2021. The red line shows the final EMG fit, and the grey lines illustrate the iterative fitting procedure, changing from light grey to black as it converges to the final EMG fit

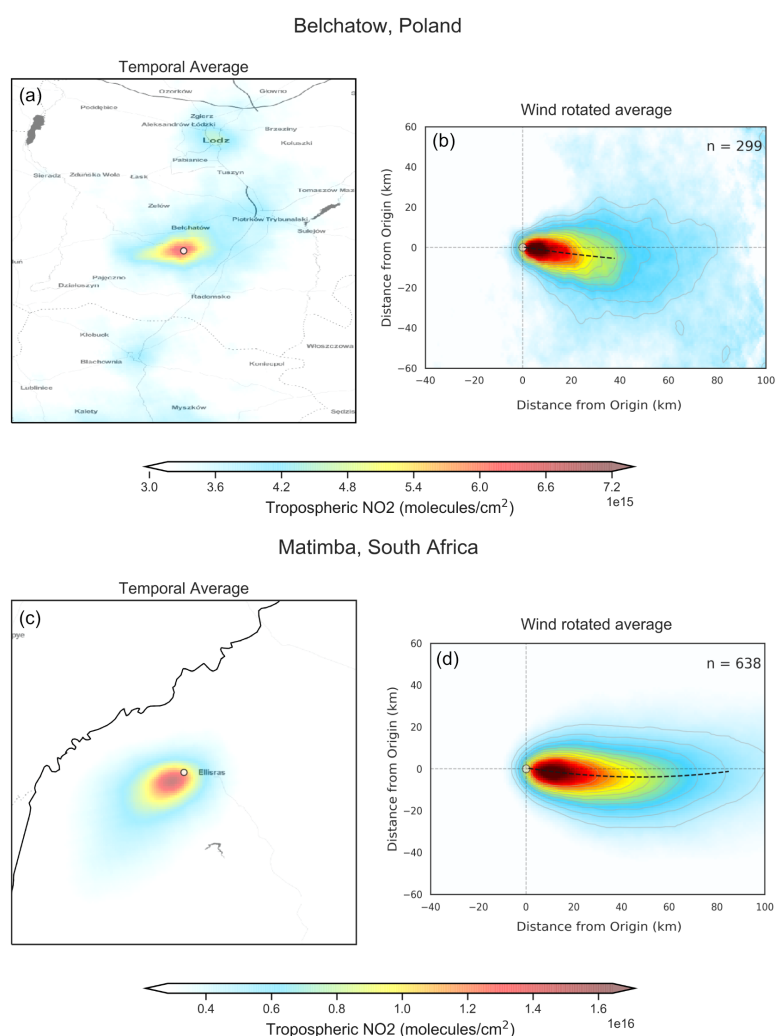




## 125 3 Results and Discussion

### 3.1 Wind rotation aggregates of selected sites

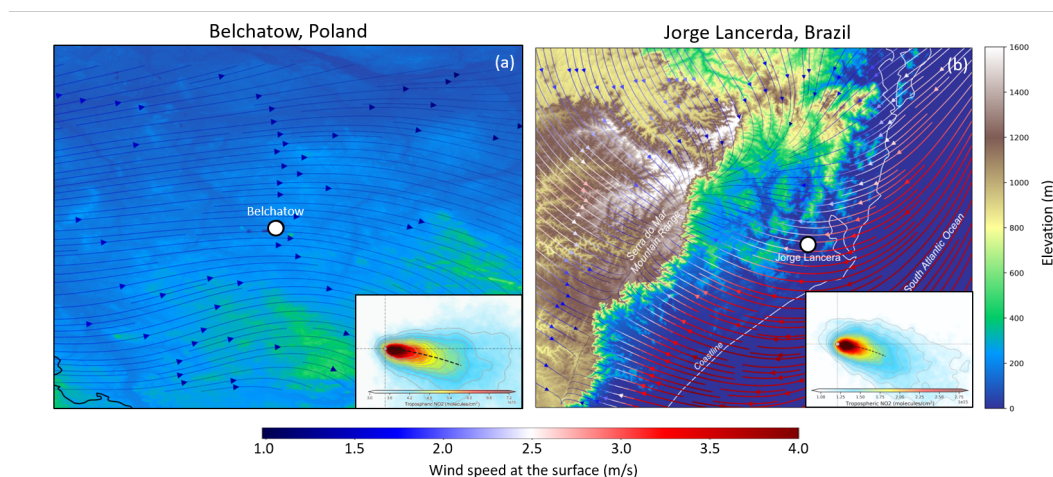
Figure 7 shows both the unrotated and wind rotated aggregates for Belchatow power station in Poland (a-b) and Matimba power station in South Africa (c-d), as examples of a Northern and a Southern site. The black dashed line shows the “spine” of the plume. Both sites are strong emitters, well isolated from other sources and the surrounding area consists of relatively  
130 simple topography, and so the main influence on the trajectory of the plume is the wind field. The remaining sites are shown the appendix (Figures A1-A3), grouped by their hemisphere.



**Figure 7.** Unrotated and wind rotation averaged tropospheric NO<sub>2</sub> columns from TROPOMI, using data from May 2018 to December 2021 for (a-b) Belchatow power station in Poland and (c-d) Matimba power station in South Africa.



Curvature in the wind rotated average is identifiable at a number of the sites. Of the seventeen sites investigated, nine showed the expected curvature for the hemisphere they reside in, varying in magnitude. Five showed no or negligible curvature, and two showed opposing or unusual curvature. These latter two sites are located in areas with steep and highly variable topography which may “steer” plumes locally, and such “steering” may dominate over larger-scale Coriolis curvature. A good example of this is given in Figure 8. The Jorge Lacerda power station is located in Brazil at a latitude of  $-28.45$  in the Southern hemisphere, yet we observe clockwise, Northern hemisphere curvature. This can be explained by the topographical surroundings of Jorge Lacerda, as the power station sits between the South Atlantic and the Serra do Mar coastal mountain range, where there is an abrupt  $+1200\text{m}$  increase in altitude. Onshore synoptic-scale winds and sea breeze penetrate inland and are “steered” by the topography. These local effects, over tens of kilometers, dominate over larger synoptic weather patterns, and therefore outweigh the influence of the Coriolis Effect, leading to this unexpected display of Northern hemisphere curvature.



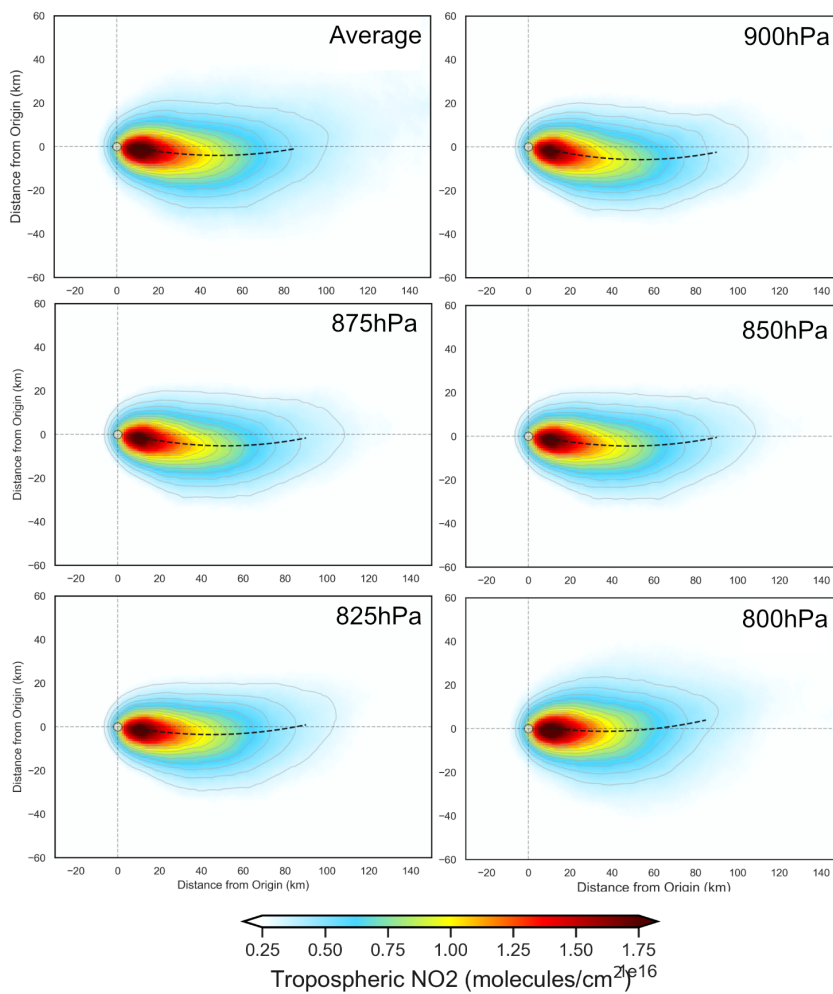
**Figure 8.** (a) Average 2018 surface wind fields from ERA-5 Reanalysis, including topography from the Copernicus GLO-30 digital elevation model for (a) Belchatow in Poland and (b) Jorge Lacerda in Brazil. Included in the bottom right of (a) and (b) is the wind rotated tropospheric  $\text{NO}_2$  columns from TROPOMI, using data from May 2018 to December 2021.

### 3.2 Impact of selected wind level on quality of aggregate

To investigate the influence of the chosen wind field on the final aggregate and emission value, emissions were derived for Matimba using wind fields corresponding to pressure levels: 900 hPa ( $\sim 100\text{m}$ ), 875 hPa ( $\sim 250\text{m}$ ), 850 hPa ( $\sim 450\text{m}$ ), 825 hPa ( $\sim 700\text{m}$ ) and 800 hPa ( $\sim 1000\text{m}$ ), as well as an average of all six levels. As seen in Figure 9, with increasing altitude the plume migrates anticlockwise, e.g. the plume spine is below the aggregate x-axis at 900 hPa ( $\sim 100\text{m}$ ) but above it at 800 hPa ( $\sim 1000\text{m}$ ). Winds near the surface are orientated clockwise from winds at higher altitude, and so rotational alignment using winds at lower heights results in a clockwise deviation compared to alignment using winds at higher altitude, which is to be expected. The initial stages (first 10km downwind) of each plume align with the aggregated x-axis and are laterally



### Wind rotation using different pressure levels



**Figure 9.** Demonstration of the difference in aggregate when using wind products from different pressure levels, using data from Matimba power station for May 2018–November 2021

150 symmetric around it. This confirms that rotations based on the wind vector near the source produce well-aligned and symmetric aggregate plumes in the near field. However, at greater distances the Coriolis curvature becomes distinguishable from the initial alignment, and as the plume progresses down-wind it is increasingly deviated and asymmetric relative to the common axis. Aggregates using winds at 900hPa – 850hPa are very similar, with 825–800hPa showing better initial alignment with the axis of aggregation, within the first 10km. All exhibit comparably strong curvature, which shows that curvature is not an artefact of the wind product but an inherent feature of the observations. Furthermore, wind speed increases with altitude, and as wind speed factors into the emission calculation it is important that representative wind fields are used.

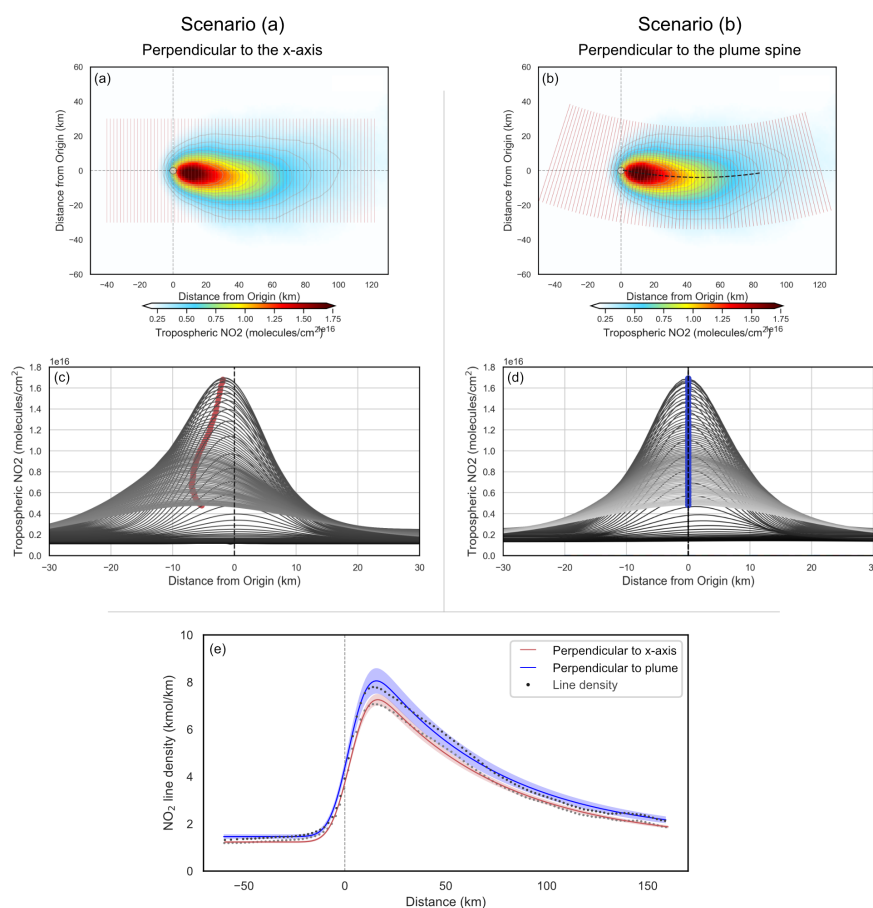
155



160 For the purposes of this study the average wind field is used, as in most cases it results in good plume alignment whilst also reasonably describing the wind speeds experienced as the plume travels downwind both vertically and horizontally from the source. Although the 800hPa aggregate has the best initial alignment, these higher wind speeds would not be experienced by the plume for the majority of its lifetime, and would lead to an overestimate in the emission, as demonstrated by Figure A4. There must be a trade off between the geometric alignment of the aggregated plumes and ensuring the wind field reasonably describes the wind speeds experienced.

### 3.3 Impact of Coriolis curvature on emission estimates

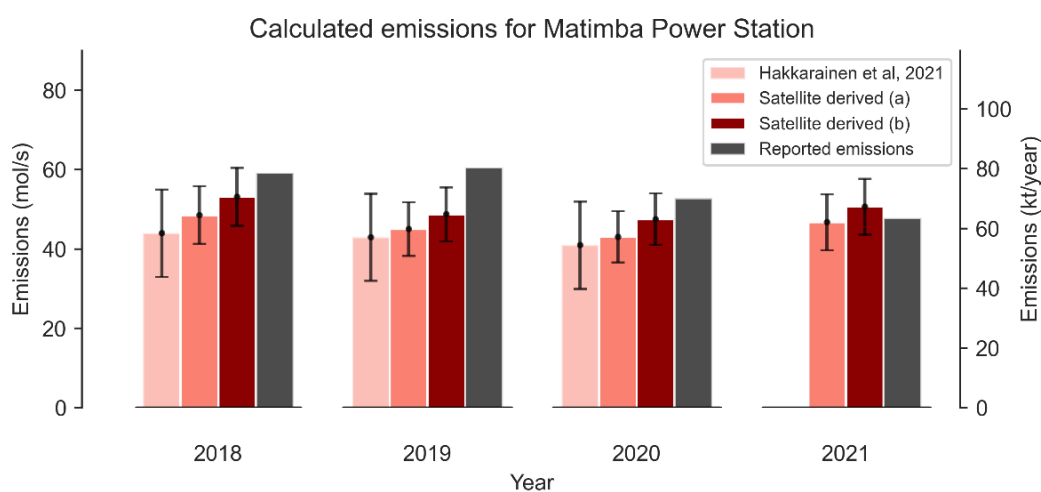
From the wind rotated aggregate, the typical next step is to take the integral of evenly spaced (1 km) across-wind ( $\pm 30$  km) segments perpendicular to the x-axis, as shown in Figure 10(a). This approach assumes the wind rotated plume is distributed



**Figure 10.** Demonstration of the impact the Coriolis Effect has on the resulting emission estimate. (a) & (c) show the results using cross sections perpendicular to the x-axis, whereas (b) & (d) show cross sections perpendicular to the plume of the spine. (e) Shows the EMG fit for each scenario with the shaded region showing the quality of each fit.



165 evenly either side of the common axis. Occasionally this assumption holds, as the curvature is often minor/negligible and so  
emission estimates are marginally impacted. However, as evident with sources such as Matimba, this is not always the case, and  
the plume can deviate considerably from the  $x$ -axis due to the plume's inherent curvature. Using the EMG emission estimation  
method discussed in Section 2.7, we calculated  $\text{NO}_x$  emissions for Matimba under two scenarios; (a) using cross wind segments  
perpendicular to the common downwind axis, and (b) using cross wind segments perpendicular to the curved spine of the plume.  
170 Scenario (b) aims to counteract the influence of the plume's geometry on the emission estimate, by re-centring the integral  
along the curved spine of the plume. Uncertainties are determined using a bootstrapping approach, whereby observations are  
randomly selected, with replacement, to be included in the aggregate. Each scene has both measurement and numerical error,  
and so by assuming these errors are randomly distributed, the random selection and replacement of scenes in the bootstrapping  
algorithm allows for the estimation of the impact that all these errors have on the emission estimate (de Foy et al., 2015, 2014).  
175 Uncertainty introduced by the selection of wind field is evaluated through sensitivity tests, where emissions are calculated  
using each pressure level, shown in Figure A4. This approach does not account for uncertainty introduced due to the clear sky  
bias, caused by only using cloud-free observations. Figure 11 shows yearly  $\text{NO}_x$  emission estimates for Matimba power station  
from; (i) a similar study of Matimba using TROPOMI  $\text{NO}_2$  and EMG before S5P-PAL released (Hakkarainen et al., 2021), (ii)  
scenario (a), (iii) scenario (b) and finally (iv) reported values from the site operator, Eskom, derived from Continuous Emission  
180 Monitoring Systems (CEMS) (<https://www.eskom.co.za/dataportal/emissions/ael/matimba-c2/>). The reported emissions are  
not quoted with an uncertainty, and so conclusive statements about the accuracy of the TROPOMI based estimate are not  
possible.



**Figure 11.** Comparison of emission estimates from TROPOMI  $\text{NO}_x$  using different applications of with the EMG method, compared to values obtained by Hakkarainen et al. (2021) for the same site, and emissions reported from estimates by the operator, Eskom (<https://www.eskom.co.za/dataportal/emissions/ael/matimba-c2/>).



The use of S5P-PAL explains the increase in emissions between Hakkarainen et al. (2021) and scenario (a), as S5P-PAL can lead to a 10-15% increase in tropospheric columns for polluted cloud free scenes (Eskes et al., 2019). This translated to a 5-10% increase in the emission estimate for Matimba power station. Between scenarios (a) and (b) there is a substantive 9.1% average increase in emissions across 2018-2021 when the curved geometry of the wind rotated plume is taken into account. Scenario (b) yields an emission value closer to the reported value and its uncertainty is within range of the reported emissions for 3 out of the four years investigated.

#### 4 Conclusions

This study demonstrates the Coriolis Effect's varying influence over the trajectory of point source emission plumes observed by TROPOMI, and has shown how strong curvature can lead to substantive underestimations in the emission estimate if it is not accounted for. Of the 17 locations investigated, nine showed the expected curvature for the hemisphere they reside in, varying in magnitude. Five showed no or negligible curvature, and two showed opposing or unusual curvature. The sites which showed conflicting curvature are all within regions with complex terrain where air flows are steered by local topography in ways that dominate over larger-scale influences such as the Coriolis Effect. Emissions of  $\text{NO}_x$  were estimated for Matimba power station in South Africa, chosen as a demonstration due to its strong curvature and good data coverage. Conducting the emission calculation in a way that accounted for the inherent curvature of the plume resulted in an average  $\sim 9\%$  increase in yearly emitted  $\text{NO}_x$  over the regular approach, and was more comparable to and within the uncertainty range of the emission value reported by the operator. As demonstrated, the wind rotated aggregate of a source is not always aligned and distributed along the common downwind axis, and so site specific considerations need to be included. This study formally identifies, for the first time, Coriolis curvature in the satellite record, and suggests how it can be accounted for during emission analysis of high curvature cases, such as Matimba power station. For satellite evidence to be used by regulators and operators, there needs to be a standardised data processing routine in place for emission calculation and uncertainty analysis, as there is with air quality models, so that satellite observations can be used to generate consistent and auditable evidence of emissions for regulatory purposes. The rapid development of satellite instruments over the next decade offers a unique opportunity for air quality regulators and industrial operators to begin to monitor emission performance remotely and persistently, and so a greater understanding of the role atmospheric dynamics has on satellite derived emission estimates is vital.

*Data availability.* The TROPOMI data used in the findings of this study are freely available at the following URL/DOI: <https://s5phub.copernicus.eu/dhus//home> (accessed on 1 February 2022). Site selection information was obtained from the Global Power Plant Database publicly available at <https://datasets.wri.org/dataset/globalpowerplantdatabase> (accessed 1 July 2022) and from the public database produced in Beirle et al. (2021). Wind products used in this study are publicly available at <https://cds.climate.copernicus.eu/cdsapp!/dataset/reanalysis-era5-pressure-levels> (accessed on 1 July 2022). Emissions data for Matimba power station were obtained from the operator's website, available at <https://www.eskom.co.za/dataportal/emissions/ael/matimba-c2/> (accessed on 1 July 2022).



215 *Author contributions.* Conceptualisation: D.A., R.T., E.J.S.F. and J.D.V.H.; methodology: D.A.P., R.T. and J. D. V. H.; investigation: D.A.P.; formal Analysis: D.A.P.; writing—original draft preparation: D.A.P.; writing—review and editing: D.A.P., E.J.S.F., R.T. and J.D.V.H.; supervision: E.J.S.F., J.D.V.H. and R.T. All authors have read and agreed to the published version of the manuscript.

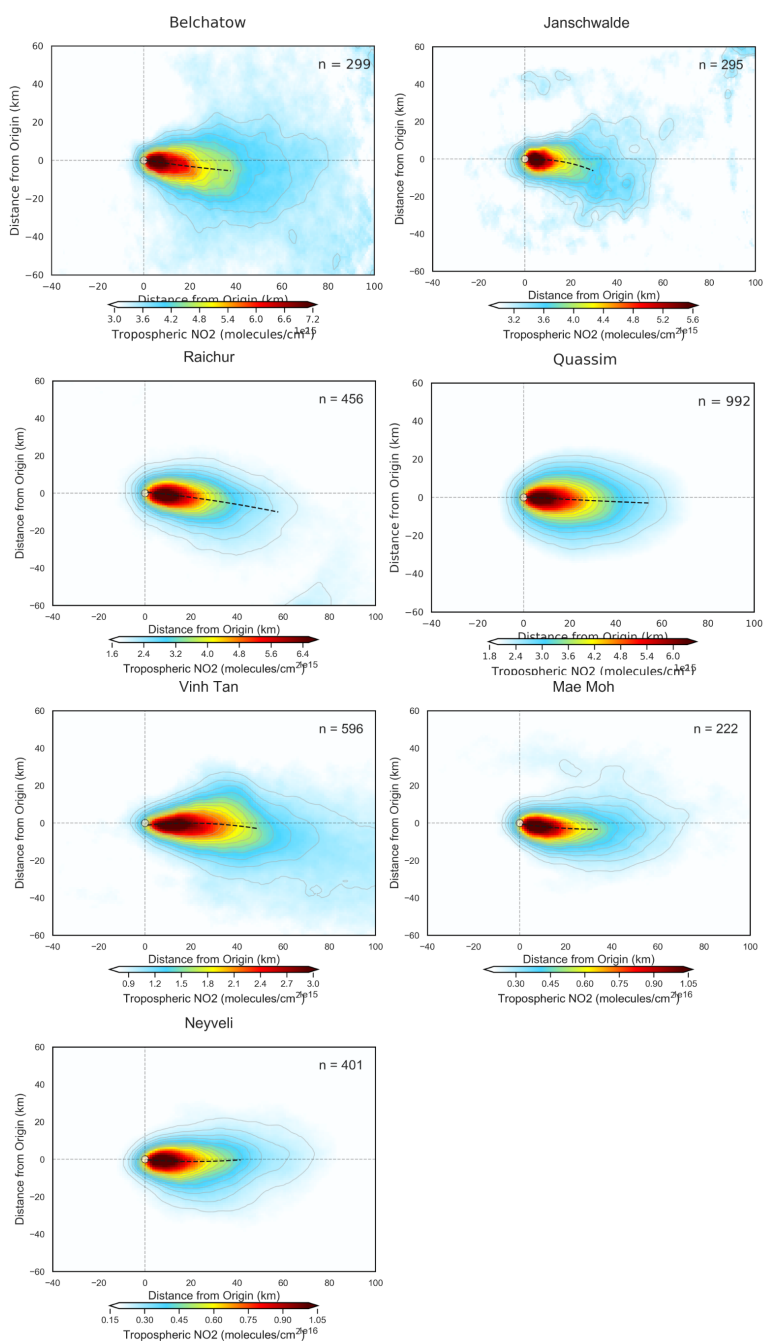
*Competing interests.* The authors declare no conflict of interest.

*Disclaimer.* The views expressed are those of the authors, and are not formal positions of their organisations.

220 *Acknowledgements.* This research and D.A.P. is supported by the CENTA Doctoral Training Partnership (UK Natural Environment Research Council, NERC) (NE/S007350/1), in CASE partnership with the Environment Agency. J.D.V.H. acknowledges funding from the NIHR HPRU in Environmental Exposures and Health at the University of Leicester. E.J.S.F. acknowledges funding from the NERC Knowledge Exchange Fellowship MEDATE (NE/N005325/1). The University of Leicester High Performance Computing Facility ALICE was used to conduct data processing and analysis. The authors acknowledge the TROPOMI mission scientists and associated Sentinel-5P personnel for the production and distribution of the TROPOMI data products.



## 225 Appendix A: Supplementary Figures



**Figure A1.** Wind rotated aggregates of all Northern hemisphere sites, with the plume spine signified by the black dashed line.



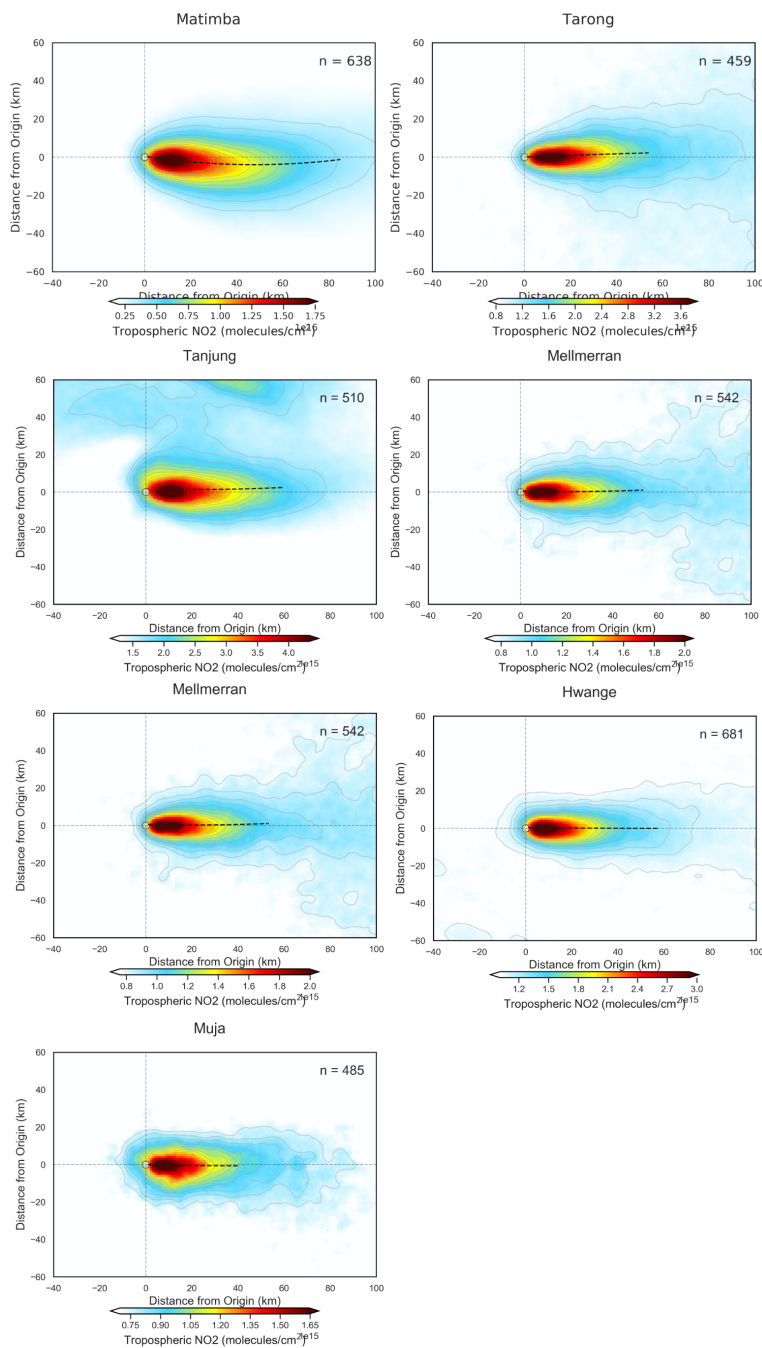
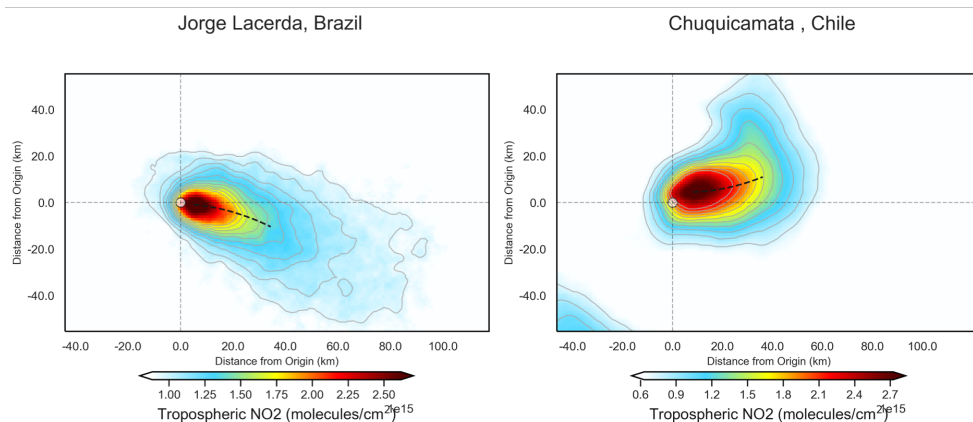


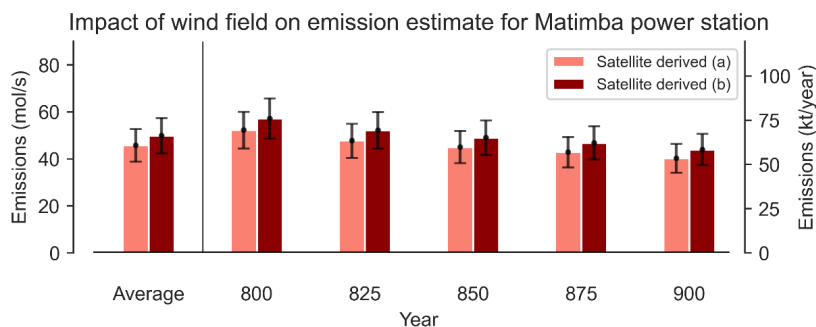
Figure A2. Wind rotated aggregates of all Southern hemisphere sites, with the plume spine signified by the black dashed line.



### Unusual/opposing curvature



**Figure A3.** Wind rotated aggregates of the non-conforming sites, with the plume spine signified by the black dashed line.



**Figure A4.** Demonstration of the influence the chosen wind product has on the final emission estimate using data for the entire 2018-2021 period from Matimba power station.

### References

- Anema, J. C. S.: An automated approach to estimate carbon monoxide emissions from steel plants by utilizing TROPOMI satellite measurements., Thesis, 2021.
- Beirle, S., Boersma, K. F., Platt, U., Lawrence, M. G., and Wagner, T.: Megacity Emissions and Lifetimes of Nitrogen Oxides Probed from Space, *Science*, 333, 1737–1739, <https://doi.org/10.1126/science.1207824>, 2011.
- Beirle, S., Borger, C., Dörner, S., Li, A., Hu, Z. K., Liu, F., Wang, Y., and Wagner, T.: Pinpointing nitrogen oxide emissions from space, *Science Advances*, 5, <https://doi.org/10.1126/sciadv.aax9800>, 2019.
- Beirle, S., Borger, C., Dörner, S., Eskes, H., Kumar, V., de Laat, A., and Wagner, T.: Catalog of NO<sub>x</sub> emissions from point sources as derived from the divergence of the NO<sub>2</sub> flux for TROPOMI, *Earth Syst. Sci. Data*, 13, 2995–3012, <https://doi.org/10.5194/essd-13-2995-2021>, 2021.



- Clarisse, L., Van Damme, M., Clerbaux, C., and Coheur, P. F.: Tracking down global NH<sub>3</sub> point sources with wind-adjusted superresolution, *Atmospheric Measurement Techniques*, 12, 5457–5473, <https://doi.org/10.5194/amt-12-5457-2019>, 2019.
- Dammers, E., McLinden, C. A., Griffin, D., Shephard, M. W., Van der Graaf, S., Lutsch, E., Schaap, M., Gainairu-Matz, Y., Fioletov, V., Van Damme, M., Whitburn, S., Clarisse, L., Cady-Pereira, K., Clerbaux, C., Coheur, P. F., and Erisman, J. W.: NH<sub>3</sub> emissions  
240 from large point sources derived from CrIS and IASI satellite observations, *Atmospheric Chemistry and Physics*, 19, 12 261–12 293, <https://doi.org/10.5194/acp-19-12261-2019>, 2019.
- de Foy, B., Wilkins, J. L., Lu, Z., Streets, D. G., and Duncan, B. N.: Model evaluation of methods for estimating surface emissions and chemical lifetimes from satellite data, *Atmospheric Environment*, 98, 66–77, <https://doi.org/https://doi.org/10.1016/j.atmosenv.2014.08.051>, 2014.
- 245 de Foy, B., Lu, Z., Streets, D. G., Lamsal, L. N., and Duncan, B. N.: Estimates of power plant NO<sub>x</sub> emissions and lifetimes from OMI NO<sub>2</sub> satellite retrievals, *Atmospheric Environment*, 116, 1–11, <https://doi.org/https://doi.org/10.1016/j.atmosenv.2015.05.056>, 2015.
- Eskes, H., van Geffen, J., Boersma, F., Eichmann, K., Apituley, A., Pedernana, M., Sneep, M., Veefkind, J., and Loyola, D.: Sentinel-5 precursor/TROPOMI Level 2 Product User Manual Nitrogen dioxide, Ministry of Infrastructure and Water Management, 2019.
- Fioletov, V. E., McLinden, C. A., Krotkov, N., and Li, C.: Lifetimes and emissions of SO<sub>2</sub> from point sources estimated from OMI, *Geophysical Research Letters*, 42, 1969–1976, <https://doi.org/10.1002/2015gl063148>, 2015.
- 250 Goldberg, D. L., Lu, Z. F., Streets, D. G., de Foy, B., Griffin, D., McLinden, C. A., Lamsal, L. N., Krotkov, N. A., and Eskes, H.: Enhanced Capabilities of TROPOMI NO<sub>2</sub>: Estimating NO<sub>x</sub> from North American Cities and Power Plants, *Environmental Science Technology*, 53, 12 594–12 601, <https://doi.org/10.1021/acs.est.9b04488>, 2019.
- Goldberg, D. L., Anenberg, S. C., Griffin, D., McLinden, C. A., Lu, Z., and Streets, D. G.: Disentangling the Impact of the COVID-19  
255 Lockdowns on Urban NO<sub>2</sub> From Natural Variability, *Geophysical Research Letters*, 47, 1–11, <https://doi.org/10.1029/2020gl089269>, 2020.
- Hakkarainen, J., Szlag, M. E., Ialongo, I., Retscher, C., Oda, T., and Crisp, D.: Analyzing nitrogen oxides to carbon dioxide emission ratios from space: A case study of Matimba Power Station in South Africa, *Atmospheric Environment: X*, 10, 100 110, <https://doi.org/https://doi.org/10.1016/j.aeaoa.2021.100110>, 2021.
- 260 Ialongo, I., Stepanova, N., Hakkarainen, J., Virta, H., and Gritsenko, D.: Satellite-based estimates of nitrogen oxide and methane emissions from gas flaring and oil production activities in Sakha Republic, Russia, *Atmospheric Environment: X*, 11, 100 114, <https://doi.org/https://doi.org/10.1016/j.aeaoa.2021.100114>, 2021.
- Marais, E., Pandey, A. K., Van Damme, M., Clarisse, L., Coheur, P.-F., Shephard, M. W., Cady-Pereira, K., Misselbrook, T., Zhu, L., Luo, G., and Yu, F.: UK ammonia emissions estimated with satellite observations and GEOS-Chem, <https://doi.org/10.1002/essoar.10507043.1>,  
265 2021.
- Pommier, M., McLinden, C. A., and Deeter, M.: Relative changes in CO emissions over megacities based on observations from space, *Geophysical Research Letters*, 40, 3766–3771, <https://doi.org/https://doi.org/10.1002/grl.50704>, 2013.
- Pope, R. J., Kelly, R., Marais, E. A., Graham, A. M., Wilson, C., Harrison, J. J., Moniz, S. J. A., Ghalaieny, M., Arnold, S. R., and Chipperfield, M. P.: Exploiting satellite measurements to reduce uncertainties in UK bottom-up NO<sub>x</sub> emission estimates, *Atmos. Chem. Phys. Discuss.*, 2021, 1–23, <https://doi.org/10.5194/acp-2021-583>, 2021.
- 270 Potts, D. A., Ferranti, E. J. S., Timmis, R., Brown, A. S., and Vande Hey, J. D.: Satellite Data Applications for Site-Specific Air Quality Regulation in the UK: Pilot Study and Prospects, *Atmosphere*, 12, 1659, <https://www.mdpi.com/2073-4433/12/12/1659>, 2021.
- Seinfeld, J. H. and Pandis, S. N.: *Atmospheric chemistry and physics: from air pollution to climate change*, John Wiley Sons, 2016.



- 275 Shah, V., Jacob, D. J., Li, K., Silvern, R. F., Zhai, S., Liu, M., Lin, J., and Zhang, Q.: Effect of changing NO<sub>x</sub> lifetime on the seasonality and long-term trends of satellite-observed tropospheric NO<sub>2</sub> columns over China, *Atmos. Chem. Phys.*, 20, 1483–1495, <https://doi.org/10.5194/acp-20-1483-2020>, 2020.
- Valin, L. C., Russell, A. R., and Cohen, R. C.: Variations of OH radical in an urban plume inferred from NO<sub>2</sub> column measurements, *Geophysical Research Letters*, 40, 1856–1860, <https://doi.org/10.1002/grl.50267>, 2013.
- 280 Veefkind, J. P., Aben, I., McMullan, K., Förster, H., de Vries, J., Otter, G., Claas, J., Eskes, H. J., de Haan, J. F., Kleipool, Q., van Weele, M., Hasekamp, O., Hoogeveen, R., Landgraf, J., Snel, R., Tol, P., Ingmann, P., Voors, R., Kruizinga, B., Vink, R., Visser, H., and Levelt, P. F.: TROPOMI on the ESA Sentinel-5 Precursor: A GMES mission for global observations of the atmospheric composition for climate, air quality and ozone layer applications, *Remote Sensing of Environment*, 120, 70–83, <https://doi.org/10.1016/j.rse.2011.09.027>, 2012.
- 285 Wang, K., Wu, K., Wang, C., Tong, Y., Gao, J., Zuo, P., Zhang, X., and Yue, T.: Identification of NO<sub>x</sub> hotspots from over-sampled TROPOMI NO<sub>2</sub> column based on image segmentation method, *Science of The Total Environment*, 803, 150007, <https://doi.org/https://doi.org/10.1016/j.scitotenv.2021.150007>, 2022.