Atmospheric methane isotopes identify inventory knowledge gaps in the Surat Basin, Australia, coal seam gas and agricultural regions

Bryce F. J. Kelly[1], Xinyi Lu[1], Stephen J. Harris[1], Bruno G. Neininger[2], Jorg M. Hacker[3,4], Stefan Schwietzke[5], Rebecca E. Fisher[6], James L. France[5,6], Euan G. Nisbet[6], David Lowry[6], Carina van der Veen[7], Malika Menoud[7], Thomas Röckmann[7].

[1]School of Biological, Earth and Environmental Sciences, The University of New South Wales (UNSW Sydney), NSW, 2052, Australia
[2]MetAir AG, Airfield LSZN, Switzerland
[3]Airborne Research Australia, Parafield Airport, SA, 5106, Australia
[4]College of Science and Engineering, Flinders University, SA, 5001, Australia
[5]Environmental Defense Fund, Third Floor, 41 Eastcheap, London, EC3M 1DT, United Kingdom
[6]Department of Earth Sciences, Royal Holloway, University of London, Egham, TW20 0EX, UK
[7]Institute for Marine and Atmospheric research Utrecht (IMAU), Utrecht University, Utrecht, 3584 CC, the Netherlands

Correspondence to: Bryce F. J. Kelly (bryce.kelly@unsw.edu.au)

Abstract

In-flight measurements of atmospheric methane ($CH_{4(a)}$) and mass balance flux quantification studies can assist with verification and improvement of UNFCCC National Inventory reported CH_4 emissions. In the Surat Basin gas fields, Queensland, Australia, coal seam gas (CSG) production and cattle farming are two of the major sources of CH_4 emissions into the atmosphere. Because of the rapid mixing of adjacent plumes within the convective boundary layer, spatially attributing $CH_{4(a)}$ mole fraction readings to one or more emission sources is difficult.

The primary aims of this study were to use the $CH_{4(a)}$ isotopic composition ($\delta^{13}C_{CH4(a)}$) of in-flight atmospheric air (IFAA) samples to assess where the bottom-up (BU) inventory developed specifically for the region was well characterised, and to identify gaps in the BU inventory (missing sources, or over- and underestimated source categories). Secondary aims were to investigate whether IFAA samples collected downwind of predominantly similar inventory sources were useable for characterising the isotopic signature of CH_4 sources ($\delta^{13}C_{CH4(s)}$) and to identify mitigation opportunities.

IFAA samples were collected between 100–350 m above ground level (mAGL) over a 2-week period in September 2018. For each IFAA sample the 2-hour back trajectory footprint area was determined using the NOAA HYSPLIT atmospheric trajectory modelling application. IFAA samples were gathered into sets, where the 2-hour upwind BU inventory had >50 % attributable to a single predominant CH_4 source (CSG, grazing cattle, or cattle feedlots). Keeling models were globally fitted to these sets using multiple regression with shared parameters (background air $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$).

For IFAA samples collected from 250–350 mAGL altitude, the best-fit $\delta^{13}C_{CH4(s)}$ signatures compare well with the ground observation: CSG $\delta^{13}C_{CH4(s)}$ −55.4 ‰ (CI 95 % ± 13.7 ‰) versus $\delta^{13}C_{CH4(s)}$ −56.7 ‰ to −45.6 ‰; grazing cattle $\delta^{13}C_{CH4(s)}$ −60.5 ‰ (CI 95 % ± 15.6 ‰) versus −61.7 ‰ to −57.5 ‰. For cattle feedlots, the derived $\delta^{13}C_{CH4(s)}$, −69.6 ‰ (CI 95 % ± 22.6 ‰), was isotopically lighter than the ground-based study ($\delta^{13}C_{CH4(s)}$ from −65.2 ‰ to −60.3 ‰), but within agreement given the large uncertainty for this source. For IFAA samples collected between 100–200 mAGL the $\delta^{13}C_{CH4(s)}$ signature for the CSG set, −65.4 ‰ (CI 95 % ±13.3 ‰), was isotopically lighter than expected, suggesting a BU inventory knowledge gap or the need to extend the population statistics for CSG $\delta^{13}C_{CH4(s)}$ signatures. For the 100–200 mAGL set collected over grazing cattle districts the $\delta^{13}C_{CH4(s)}$ signature, −53.8 ‰ (CI 95 % ± 17.4 ‰), was heavier than expected from the BU inventory. An isotopically light set had a low $\delta^{13}C_{CH4(s)}$ signature of −80.2 ‰ (CI 95 % ± 4.7 ‰). A CH_4 source with this low $\delta^{13}C_{CH4(s)}$ signature has not been incorporated into existing BU inventories for the region. Possible sources include termites and CSG brine ponds. If the excess emissions are from the brine ponds, they can potentially be mitigated. It is concluded that in-flight atmospheric $\delta^{13}C_{CH4(a)}$ measurements used in conjunction with endmember mixing modelling of CH_4 sources are powerful tools for BU inventory verification.

1 Introduction

There is considerable international interest in mapping and mitigating sources of methane (CH_4) because it is a potent greenhouse gas. This is reflected by the fact that over 100 countries signed the international CH_4 pledge launched at COP26 in November 2021, which aims to strengthen support for CH_4 emission reduction initiatives (https://www.globalmethanepledge.org/). Currently there are plans to expand coal seam gas (CSG; refer to Appendix A, Table A1 for a listing of abbreviations) and shale gas productions throughout many regions of Australia (Australian Government, 2021); thus it is critical to understand how this expansion will contribute to regional, national and global emissions. We also need to improve our knowledge of greenhouse gas emissions from agricultural districts. This study uses CH_4 carbon isotopic

composition ($\delta^{13}C_{CH4}$) to gain additional insights into CSG, coal mining and agricultural contributions to regional and global atmospheric emissions. We also demonstrate how atmospheric isotope studies can identify mitigation opportunities.

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The southeast portion of the Surat Basin, Queensland, Australia is an area of approximately 200 km by 200 km, where there are over 4,000 producing CSG wells, active and inactive open-pit coal mines, piggeries, and millions of beef cattle in feedlots (called feedlots below) and grazing throughout the mixed agricultural districts. The study area covers approximately 0.5 % of Australia yet produces 3–4 % of Australia's CH_4 emissions (Australian Government, 2020a, 2020b; Neininger et al. 2021).

65 Other CH_4 sources close to CSG production in the Surat Basin include domestic wood heaters, landfills, wastewater treatment plants, and natural seeps from the Condamine River. The rapid expansion of CSG in the south-eastern region of the Surat Basin has resulted in considerable research interest in quantifying the emissions from the CSG sector. A review of all past ground-based CH_4 surveys in the region is presented in Lu et al. (2021).

70 The Australian Government has developed its own methods for estimating emissions from CSG facilities (Australian Government, 2020b, Neininger et al. 2021). Because of Australia's unique climate and farming practices there are many locally approved emission factors for agricultural sources and methods for determining regional emissions (Australian Government, 2020b; EFDB, 2006; IPCC, 2006, 2019). Inventories prepared using the national and IPCC emission factors are commonly called bottom-up (BU) emission estimates (Neininger et al. 2021), and an emission factor is a coefficient that quantifies the

75 emissions or removals of a gas per unit activity (IPCC, 2006, 2019). To support the CH_4 studies in the Surat Basin a BU inventory was calculated for the region using the methods outlined in Australia's 2018 National Inventory submission to the UNFCCC (Australian Government, 2020a). The comprehensive details about that inventory and the data sets used are discussed at length in Neininger et al. (2021). In the past decade there has been increased use of top-down (TD) airborne and satellite measurements to verify BU inventories (Barkley et al., 2017; Gorchov Negron et al., 2020; Karion et al., 2013, 2015;

80 Neininger et al., 2021; Peischl et al., 2015, 2016, 2018; Pétron et al., 2014; Schwietzke et al., 2017; Turner et al., 2015; Yacovitch et al., 2018; Zhang et al., 2020, 2021). Previous studies have shown that it is not uncommon to find a large difference between BU inventory versus TD estimates of emissions (Kirschke et al., 2013; Desjardins et al. 2018; Saunois et al., 2020). Much of this uncertainty is due to the quality and resolution of the base data sets used for calculating the emissions (Han et al., 2020; Verhulst et al., 2017).

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In 2018 and 2019 CH_4 emissions from many facilities were mapped using a car-mounted Los Gatos Research ultraportable greenhouse gas analyser (Los Gatos Research, Inc., USA). Where CH_4 plumes were detected and the source identifiable, the air was sampled and analysed to determine the isotopic signature for the CH_4 source ($\delta^{13}C_{CH4(s)}$; Lu et al. 2021; Table A2). In conjunction with the ground surveying, in September 2018 an airborne survey of CH_4 emissions was undertaken (Neininger

90 et al. 2021), the focus of which was regional and sub-regional CH_4 mass balance analyses. An exploratory component of the study was to collect in-flight atmospheric air (IFAA) samples to assess whether additional insights about CH_4 sources could be obtained from analysing $\delta^{13}C_{CH4}$. It was also envisaged that the $\delta^{13}C_{CH4}$ measurements would yield additional insights into over- and underestimated sources of CH_4 in the bottom-up (BU) inventory developed for the mass balance study (Neininger et al. 2021). The focus of the investigation was primarily to improve our understanding of CH_4 emissions from CSG production.

95 However, many of the CSG facilities are co-located with feedlots, piggeries, and grazing cattle, thus we investigated all sources (Lu et al. 2021, Neininger et al. 2021).

The aims of this study were to use the measurement of $CH_{4(a)}$ mole fraction and $\delta^{13}C_{CH4(a)}$ in 49 IFAA samples and endmember mixing modelling to assess the quality of the regional BU inventory (missing sources, or over- and underestimated source

100 categories). An additional aim was to investigate whether we could extend our knowledge of the $\delta^{13}C_{CH4(s)}$ population statistics

of CH_4 sources in the region for CH_4 sources that were inaccessible during ground surveys. We also used the measurements to identify mitigation opportunities and to identify where more detailed CH_4 emission source studies are required.

For CH_4 emission studies both carbon ($\delta^{13}C$) and hydrogen (δD) isotopic composition can help with determining CH_4 sources and the extent of mixing of various sources (Lowry et al., 2020; Menoud et al., 2020; Menoud et al., 2021; Röckmann et al., 2016; Townsend-Small et al., 2015), but in this study only $\delta^{13}C$ is used. Due to the population range of $\delta^{13}C_{CH4}$ values for each source, $\delta^{13}C_{CH4}$ may or may not be useful for source attribution (Lan et al., 2021; Lu et al., 2021; Milkov and Etiope, 2018; Menoud et al. 2022a; Quay et al., 1999; Sherwood et al., 2017, 2020). Thus, the interpretation of IFAA sample $\delta^{13}C_{CH4(a)}$ must be examined critically in the context of likely sources documented in the BU inventory upwind of a sample collection point. In other CH_4 emission studies focused on the gas sector, ethane has been used for fossil fuel attribution (Smith et al. 2015; Johnson et al. 2017; Mielke-Maday et al. 2019). However, in the Surat Basin ethane is not a useful tracer because the ethane content of the produced gas is less than 1 % (Hamilton et al. 2012; Sherwood et al. 2017).

The mixed source $\delta^{13}C_{CH4(a)}$ value of an IFAA sample can be used to provide insights into what CH_4 sources should be in an upwind inventory (Lowry et al., 2020; Menoud et al., 2022b; Townsend-Small et al., 2015; Worden et al., 2017; Zazzeri et al., 2017). When used together, TD airborne measurements and source tracers provide constrained estimates for each source of CH_4 and its contribution to the overall emissions (Beck et al., 2012; Fisher et al., 2017; France et al., 2016; Tarasova et al., 2006). Using IFAA sampling to characterise the $\delta^{13}C_{CH4(s)}$ signatures of CH_4 sources has many challenges. To reduce the uncertainty in the derived $\delta^{13}C_{CH4(s)}$ signatures, ideally many samples would be collected in a plume from a known source, and these discrete samples would be rapidly collected (as fast as possible). However, when collecting IFAA samples there are often numerous CH_4 sources upwind; it takes time to fill the sample collection bags (resulting in a sampling window in the order of kilometres); assumptions must be made about the mixing of air parcels within the convective boundary layer; and it is often not possible to sample enough points to minimise the uncertainty of $\delta^{13}C_{CH4(s)}$ signature estimates.

Assumptions must also be made about the uniformity of emissions from all CH_4 sources. A good BU inventory can help to minimise some of these issues. However, BU inventories can contain errors. Sources of CH_4 may have been overlooked when collating the inventory, or individual CH_4 sources may have been over- or underestimated. Thus, there is two-way feedback. The IFAA samples provide insights into what is expected in the upwind BU inventory, and the BU inventory guides what is expected in the IFAA samples.

On warm days the plumes for each CH_4 source rise rapidly and mix within the convective boundary layer with incoming regional background air. Sampling flights were restricted to when the convective boundary layer was greater than 1000 mAGL and before the vertical mixing was suppressed and the top of the convective boundary layer not definable (Neininger et al. 2021). This mixing of both the relatively small CH_4 point and diffuse sources with incoming low mole fraction CH_4 background air within the large volume of the convective boundary layer reduces the CH_4 enhancement over background to less than 0.1 ppm, often to the order of 0.01 ppm. The low CH_4 enhancement also makes it difficult to distinguish CH_4 sources with isotope techniques where air samples are collected over regions with multiple source categories. Given these challenges, and the spatial and temporal variability of CH_4 emissions in regions of complex industrial and agricultural production, it is improbable that BU inventories will exactly match TD estimates of CH_4 emissions. An IFAA sample should contain a blend of all sources of CH_4 immediately upwind of the sample in proportion to the source strength and rate of mixing with incoming background air (the well-mixed air within the convective boundary layer entering a region).

A well-established method to determine the $\delta^{13}C_{CH4(s)}$ signature is to collect air samples within the plume downwind of the source and analyse the data using a two-endmember mixing model (Keeling, 1961; Pataki et al., 2003; Miller and Tans 2003). However, the airborne surveys were not designed to track individual plumes; the flight tracks were designed to optimise the results for regional mass balance estimates of CH_4 emissions (Neininger et al. 2021). For aircraft surveys that intersect multiple

145 plumes we present an alternative method. Multiple IFAA samples were collected downwind of a predominant inventory source category, for example CSG or feedlots, and these samples were analysed in sets, which is analogous to multiple samples in a plume. We demonstrate how to analyse these IFAA samples using a detailed BU inventory (presented in Neininger et al. (2021)), hybrid single particle Lagrangian integrated trajectory (HYSPLIT) modelling (Draxler et al., 1998) and multi-Keeling-model regression with shared parameters (background air $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$).

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2 Materials and methods

2.1 Overview of the study area

The study area is in the Condamine natural resource management region of southeast Surat Basin, Queensland (Fig. 1 (a)). It includes the southeast portion of the Surat Basin CSG field, which is the largest CSG producing field in Australia with more

155 than 60 % of Australia's total proven gas reserves (Australian Competition and Consumer Commission, 2020). The CSG is primarily produced from coals with high permeability in the middle Walloon Coal Measures (Baublys et al., 2015; Draper and Boreham, 2006; Scott et al., 2007). In the CSG field there are numerous CH_4 emission sources including CSG wells (exploration, appraisal, production and abandoned), field compression stations, central processing plants, gas and water transmission pipelines and raw water ponds (CSG co-produced water storage) (Fig. 1 (b)). CH_4 emitted from agricultural

160 activities is another major source of atmospheric emissions. Grazing cattle herds, feedlots and dairies are spread throughout the study area, and grazing cattle and feedlots are often adjacent to CSG infrastructure (Fig. 1 (b)). There is also stored animal waste associated with the cattle feedlots and piggeries. Known but poorly quantified sources of CH_4 in the study area include bush fires, wetlands, termites, on-farm biosolid fertilisers, emissions from un-capped coal and gas exploration wells, and emissions from an abandoned coal gasification development (Lu et al., 2021).

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To support the airborne mass balance estimate of CH_4 emissions presented in Neininger et al. (2021), the University of New South Wales (UNSW) prepared a BU inventory for 2018, and comprehensive details of this inventory are provided in Neininger et al. (2021). The UNSW BU inventory is larger than the region within which the IFAA samples were collected (Fig. 1) to allow comparison between the IFAA sample and the upwind BU inventory. The IFAA samples are referenced using a four-

170 number string: the first two numbers are the day in September 2018, and the second two numbers are the sample reference for the day. A full listing of the IFAA samples and their sample location details are presented in Table A3.

2.2 BU and TD CH_4 emission estimates in the Surat Basin

The UNSW BU inventory closely followed the methods outlined in Australia's 2018 National Greenhouse Gas Inventory

175 (Australian Government, 2020a). The UNSW inventory covers known sources such as those from the CSG industry and agriculture as well as sources discovered during the 2018 ground campaign in the study area (Lu et al., 2021). The inventory was collated using publicly available data. These data were supplemented with information from environmental impact approval reports, government and industry documents, close inspection of the satellite imagery in Google Earth, and airborne and ground survey observations (discussed in Lu et al., 2021 and Neininger et al., 2021). The locations of the sources contained

180 in the UNSW inventory are shown in Fig. 1 (b).
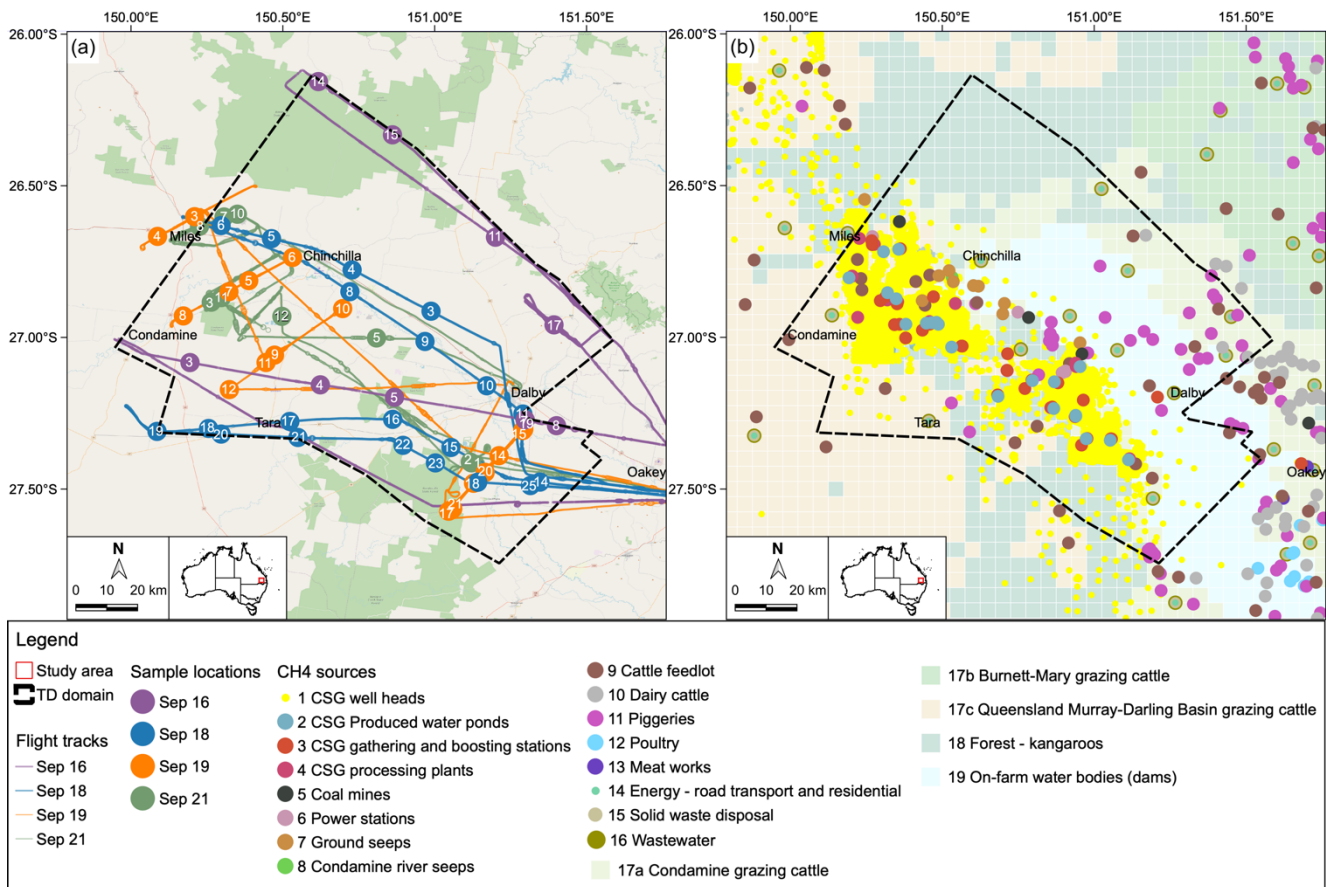
Figure 1. Map of the study area with flight tracks and in-flight atmospheric air (IFAA) sample locations (a) (inset map shows the location in south-eastern Queensland) and map of the CH₄ sources in the area (b). (Inset map data: Australian Government (2020), Administrative Boundaries © Geoscape Australia. Base map and data from OpenStreetMap and OpenStreetMap Foundation). The black dashed polygon shows the extent of the TD domain, where the strong correlation between the UNSW BU inventory and the TD mass balance emission estimate was established in Neininger et al. (2021). The diffuse CH₄ emissions were determined for each Australian Bureau of Statistics district (Condamine, Burnett-Mary, and Queensland Murray-Darling Basin) and land use (mixed cropping and grazing, irrigated agriculture, and forest) using annual agricultural production data.

In Fig. 2 (a) all point sources (CSG facilities, feedlots, coal mines etc) are presented as an emission intensity map, and in Fig. 2 (b) the distributed sources are shown. Distributed sources are multiple small sources spread evenly over a subregion. For example, we know the total number of cattle within a statistical district (Condamine, Burnett-Mary, and Queensland Murray-Darling Basin) but not their locations, so the emissions are spread evenly using the population density. Comprehensive details about how the emissions from distributed sources were determined are discussed in Neininger et al. (2021) supplementary material Sect. S. CSG sources are concentrated in a northwest to southeast zone, with agricultural sources on either side. The UNSW inventory estimate for the CH₄ emissions in the southeast portion of the Surat Basin CSG fields for 2018 is 20,900 kg h⁻¹ (183 Gg yr⁻¹). In the UNSW inventory most of the emissions come from cattle, which contribute 50.3 % (29.9 % from grazing cattle, 19.1 % from feedlots, and 1.3 % from dairy cattle); all CSG sources contribute 30.5 %, piggeries 8.7 %, coal mines 7.6 %, and all other sources contribute only 2.9 %. Within the airborne measurement TD domain, the UNSW inventory estimate for CH₄ emissions is 11,500 kg h⁻¹ (101 Gg y⁻¹), and the percentage contribution order within the TD domain is different: CSG 53.7 %, feedlots 19.0 %, grazing cattle 14.1 %, piggeries 7.3 %, coal 3.5 %, and all other sources 2.4 %. The heterogeneity of the point source emission rate is visually apparent in Fig. 2 (a). Within the UNSW inventory domain, 50 % of point sources have an emission rate of less than 4.5 kg h⁻¹. These point sources account for 59 % of the UNSW inventory total. The top 10 % have an emission rate exceeding 113 kg h⁻¹. The 42 sources in the top 10 % account for 37.7 % of the UNSW inventory total. The largest individual source is an open-pit coal mine (27.28° S, 151.71° E, red square), which emits 843 kg h⁻¹ (4.1 % of the UNSW inventory total). The second largest source is a feedlot (27.42° S, long. 151.14° E, orange

square), which emits 563 kg h⁻¹ (2.7 % of the UNSW inventory total). The largest CSG source is a raw water pond (26.96° S, 150.49° E, light green square), which emits 221 kg h⁻¹ (1.1 % of the UNSW inventory total).

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The distributed sources of CH_4 are dominated by grazing cattle (dark red in Fig. 2 (b), 6.54 kg h⁻¹ per 25 km²), followed by the irrigation farming district (light blue, 0.64 kg h⁻¹ per 25 km²), and then the forested areas with kangaroos (purple, 0.09 kg h⁻¹ per 25 km²). There may also be some termite emissions from the forest and agricultural areas, but these have not been quantified. Grazing cattle account for 29.9 % of the UNSW inventory total CH_4 emissions, and the position of this large source

215 of CH_4 emissions is one of the largest uncertainties in the calculations below. To maintain soil health and grass cover the grazing cattle are rotated through various fields, and at times the cattle also graze along the roadside. The forested areas with large kangaroo populations were estimated to contribute only 0.2 % of all CH_4 emissions. The irrigated agricultural district was estimated to have diffuse CH_4 emission sources contributing only 0.7 % towards the UNSW inventory total.

220 Using airborne measurement techniques, Neininger et al. (2021) quantified the CH_4 emissions in the south-eastern portion of the Surat Basin CSG fields and surrounding agricultural districts. In the September 2018 campaign, there were 10 flights (~ 45 h) using a research motorglider operated by Airborne Research Australia (ARA). Neininger et al. (2021) showed that there was strong correlation between the TD CH_4 flux estimate and the UNSW inventory. Within the airborne survey domain, the TD estimate was 13,500 kg h⁻¹ (118 Gg yr⁻¹), which is 1,940 kg h⁻¹ (17 Gg yr⁻¹) higher than the UNSW inventory.

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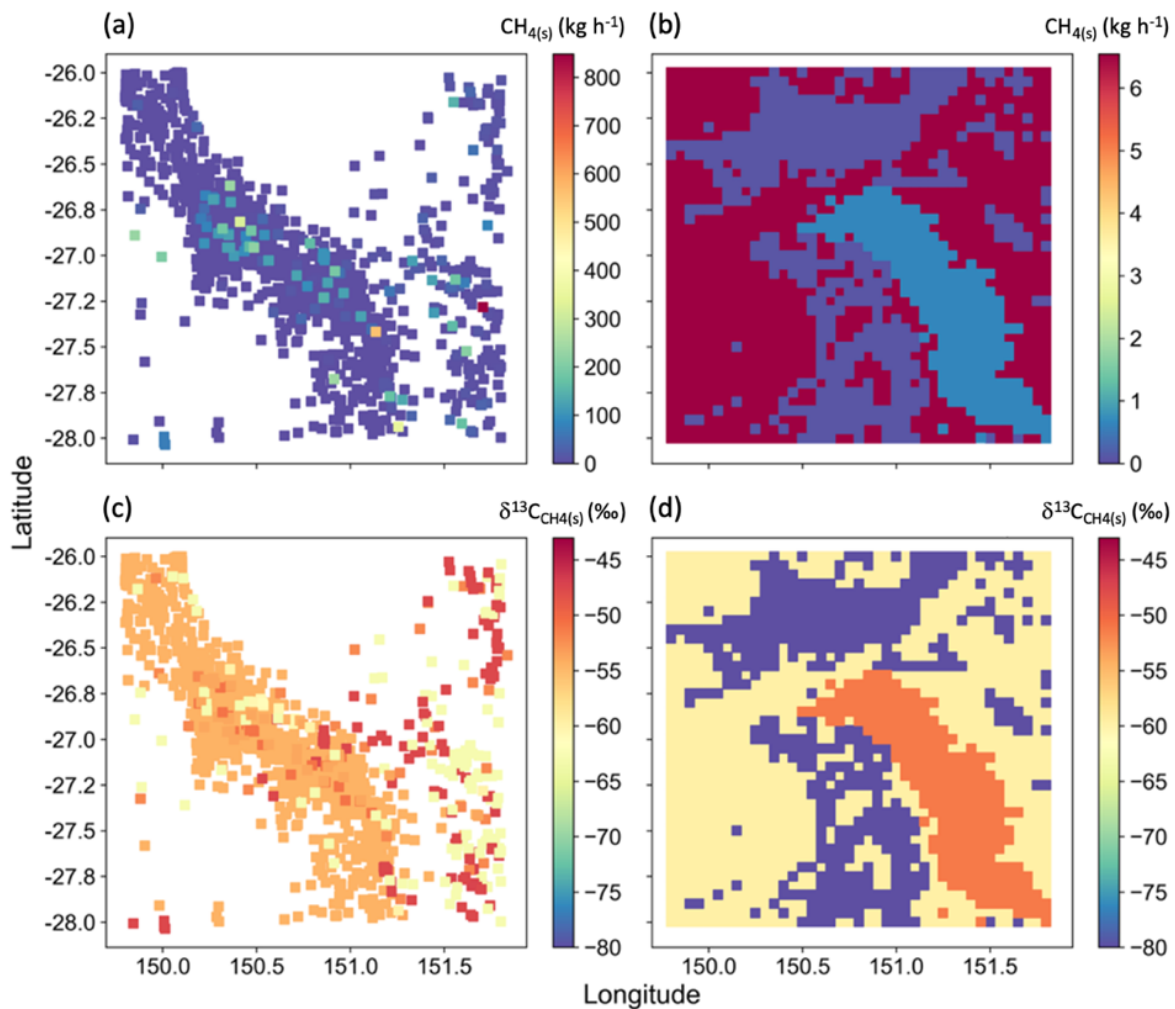


Figure 2. Maps of the UNSW BU inventory (5 × 5 km for each grid cell) in the southeast portion of the Surat Basin CSG fields showing the estimated $CH_{4(s)}$ emissions for point (a) and distributed (b) sources and assigned $\delta^{13}C_{CH4(s)}$ for point (c) and distributed (d) sources.

2.3 $\delta^{13}C_{CH4(s)}$ signatures for each inventory category

The $\delta^{13}C_{CH4(s)}$ signatures of 16 primary sources in the Surat Basin were characterised in Lu et al. (2021) using air samples collected during ground-based surveys. These values are listed in Table A2 and were assigned to the different source categories in the inventory to create isotopic source signature maps. The spatial locations of the CH_4 point sources and their corresponding $\delta^{13}C_{CH4(s)}$ values are shown in Figs 2 (a) and 2 (c). The distribution of the CH_4 diffuse sources and corresponding $\delta^{13}C_{CH4(s)}$ values are shown in Figs. 2 (b) and 2 (d). For many source types only one $\delta^{13}C_{CH4(s)}$ signature was determined in Lu et al. (2021). Gaining access to a wide range of farms and CSG facilities is difficult due to operational procedures, and health and safety concerns. Therefore, an aim of this study was to examine if IFAA samples can be used to extend our knowledge of the $CH_{4(s)}$ signatures from various sources in the Surat Basin.

From the ground-based studies, the $\delta^{13}C_{CH4(s)}$ signatures from CSG processing and production facilities and CSG raw water ponds ranged from −56.7 ‰ to −45.6 ‰ (Bayesian 95 % credible interval (Crl); Lu et al. 2021). CSG is extracted from a range of depths in the Surat Basin gas fields. The shallowest coal measures tend to have a lighter isotopic signature and the deeper coal measures a heavier signature. This is due to the displacement of the original CH_4 in coal seams nearest the ground surface with biologically derived CH_4 (Iverach et al. 2015, 2017). The reported range for $\delta^{13}C_{CH4(s)}$ from gas from the Walloon Coal Measures is −64.1 ‰ to −44.5 ‰ (Baublys et al., 2015; Draper and Boreham, 2006; Hamilton et al., 2014, 2015; Iverach et al. 2015, 2017). The difference between the ground-based studies and well observations highlights the need to better characterise $\delta^{13}C_{CH4(s)}$ population statistics of CSG and other CH_4 sources.

In addition to CSG sources of CH_4 there are four major sources of CH_4: feedlots, grazing cattle, piggeries, and coal mines (Neininger et al. 2021). For each of these sources only a single plume has been sampled to estimate $\delta^{13}C_{CH4(s)}$, thus many more data sets need to be collected to robustly define the population statistics. A useful measure for the likely range of $\delta^{13}C_{CH4(s)}$ for each source category is summarised by the $\delta^{13}C_{CH4(s)}$ Bayesian Crls, which for the limited sampling to date are: feedlots, −65.2 ‰ to −60.3 ‰; grazing cattle, −61.7 ‰ to −57.5 ‰; piggeries −48.0 ‰ to −47.1 ‰, and coal mines, −61.1 ‰ to −58.9 ‰. Refer to Lu et al. (2021) for comprehensive details about how these $\delta^{13}C_{CH4(s)}$ signatures were determined and details about Bayesian regression.

For CH_4 source categories listed in the BU inventories that were not sampled during the mobile survey, $\delta^{13}C_{CH4(s)}$ signatures were obtained from the literature. These include the $\delta^{13}C_{CH4(s)}$ signatures for kangaroos (−80 ‰, Godwin et al., 2014), on-farm water bodies (dams) (−51.2 ‰, Day et al., 2016), and domestic wood heaters and native vegetation wildfires (−22.2 ‰, Ginty, 2016). There are also numerous termite mounds in the region, but there have been no studies on the rate of CH_4 emissions from these mounds, nor has $\delta^{13}C_{CH4(s)}$ been characterised for termites in the region. For worker termites collected from mounds near Darwin, Australia, Sugimoto et al. (1998) reported $\delta^{13}C_{CH4(s)}$ values ranging from −88.2 ‰ to −77.6 ‰. A major gas distribution line passes through the region; this transports conventional gas from the fields to the west of the study area to the LNG terminals on the coast and for the domestic market at Brisbane (Jemena, 2021). The $\delta^{13}C_{CH4(s)}$ population statistics for this gas are not known.

2.4 Research aircraft instrumentation and collection of the IFAA samples

Collecting IFAA samples in FlexFoil or similar bags is a comparatively fast and cost-effective method and has been used in numerous airborne and ground-based CH_4 studies (Fisher et al., 2017; France et al., 2021; Lowry et al., 2020, Menoud et al., 2022). During the campaign in September 2018, 92 IFAA samples were collected on board a Diamond Aircraft HK36TTC

ECO-Dimona, equipped with underwing pods that housed the Los Gatos Research ultraportable greenhouse gas analyser, and the modified LiCOR Li-7500 open path gas analyser for fast CO_2 and H_2O measurements, and meteorological sensors for wind and thermodynamic parameters. Specifications of the airborne platform and instruments are described in Neininger et al. (2021). Sample bags were manually filled in the cockpit by connecting them to an air sampling tube, which had an inlet mounted far outside of the fuselage under the wing. Air was drawn into 3 L SKC FlexFoil PLUS (SKC Inc., USA) sample bags with polypropylene fittings. Ambient air was drawn from the intake with the assistance of a Viton membrane pump via polyurethane tubing. Before opening the valve of the sampling bags, the fitting was carefully flushed to avoid sampling cockpit air. The duration of bag filling was ~ 1 min, which covers a track length of about 3 km at the flying speed of ~ 170 km/h. All IFAA samples presented in this study were collected within the convective boundary layer. During each flight, the top of the convective boundary layer was established several times by ascending and descending between the lower transects. During the surveying period, the convective boundary layer typically had an upper altitude limit ranging from 1,700 to 2,700 mAGL (Neininger et al., 2021). Most of the airborne measurement surveying for the mass balance surveying and IFAA sampling was flown at altitudes of approximately 150 mAGL and 300 mAGL (Fig. 3 (a)). IFAA samples were collected on each transect, with up to 25 samples being collected in a day. When CH_4 plumes were identified from the onboard real-time display, additional samples were collected. The IFAA sample locations for the four days analysed below are shown in Fig. 1 (a).

When collecting IFAA samples there are many sampling and logistical challenges. We collected 3 L samples of air to enable both on-site testing and accurate laboratory measurements, and we used SKC FlexFoil PLUS bags to reduce the cost of the project. Also, because the air samples were collected manually and stored in the cockpit, the number of samples collected in each sampling run was limited to a maximum of ~15. A purpose-built sampling system that rapidly fills 1 L canisters would potentially enable in-plume higher mole fraction IFAA samples to be collected. The smaller canisters would also allow for more samples to be collected each flight. More in-plume samples with higher CH_4 mole fraction values would reduce the uncertainty in the derived $\delta^{13}C_{CH4(s)}$ signatures. However, if the plume is heterogenous there is also a risk that rapidly filling the canisters will not sample the highest mole fraction portions of the plume.

2.5 Calculation of the 2-hour BTF BU inventory emissions

For each IFAA sample the BTF was calculated using the NOAA Air Resources Laboratory's (ARL) HYSPLIT model (Draxler et al., 1998) (Fig A1). HYSPLIT was used for this study because it is publicly available, enabling the methods presented here to be replicated by others. The HYSPLIT model is designed and widely used for tracking air parcel trajectories as well as calculating transport, dispersion and deposition of pollutants and hazardous materials (Stein et al., 2015). In this study, we determine the contributing CH_4 sources (from the UNSW BU inventory in Neininger et al. 2021) of an IFAA sample within a BTF based on the 2-hour HYSPLIT back-trajectory starting at the IFAA sampling height, and at the mid-point of the IFAA sampling interval. The HYSPLIT back trajectory calculations were done using the global data assimilation system (GDAS) 0.5-degree meteorology option (GDAS 0.5 degree, global 09/2007-06/2019, using the normal trajectory, and for the vertical motion we selected model the vertical velocity). The 2-hour period was based on the forward and inverse plume modelling in Neininger et al. (2021), which established that most of the CH_4 enhancement along a flight line could be attributed to a CH_4 source located within 2 hours, and within 0.025, 0.05 and 0.1 degrees longitude/latitude on each side of the IFAA sample collection mid-point, 1-hour and 2-hour back-trajectory locations (refer to Fig. A1 for the HYSPLIT back trajectories, and Fig. A2 for a representative BTF inventory polygon. Also refer to Neininger et al. (2021) supplementary material Figure SF26 for an example of the more detailed back trajectory modelling, used to guide the HYSPLIT settings). Using the HYSPLIT BTF to determine contributing sources is an easy-to-replicate method. A more rigorous method would involve forward modelling the mixing of plumes for the prevailing meteorological conditions. Given that there are over 6,000 point and distributed CH_4

sources in the region, it is beyond the scope of this project to model the plume extending from each source and $\delta^{13}C_{CH4(s)}$ mixing. For the goal of identifying major upwind sources of CH4, the HYSPLIT BTF results compared favourably when checked against the higher resolution local scale modelling in Neininger et al. (2021). As the wind speeds changed throughout the sampling campaign this results in a different BTF for each sample. However, as will be shown below, for the purpose of identifying inventory knowledge gaps and mitigation opportunities, the variations in the BTF land surface area analysed are not critical for this study.

2.6 IFAA sample CH4(a) mole fraction and $\delta^{13}C_{CH4(a)}$ measurements

All CH4 mole fractions and $\delta^{13}C_{CH4}$ values reported below were measured in the greenhouse gas laboratory at Royal Holloway, University of London (RHUL) (Fisher et al. 2006). For quality control, the IFAA samples were analysed on-site prior to shipping to the UK using a Picarro G2201-i cavity ring-down spectrometer (CRDS) (Picarro, Inc., USA). This was done to check for contamination during transportation to RHUL. If the UNSW and RHUL CH4 mole fraction values had a relative difference of greater than 1 % the samples were removed and not analysed further. Forty-nine useable IFAA samples were collected. These samples had a median CH4 mole fraction difference of 0.4 % between the UNSW and RHUL measurements. The Picarro G2201-i used for this quality control step had been previously calibrated via an interlaboratory comparison between Commonwealth Scientific and Industrial Research Organisation (CSIRO), UNSW and RHUL. This calibration used Southern Ocean air from 2014 and 2016. Comprehensive details of the Picarro G2201-i performance are discussed in Lu et al. (2021). To control for any potential instrument drift, standardised Southern Ocean air was analysed at regular intervals, typically every 120 minutes, and if required a drift correction was applied.

At RHUL, a Picarro G1301 CRDS (Picarro, Inc., USA) and a modified gas chromatography isotope ratio mass spectrometry (GC-IRMS) system (Trace Gas and Isoprime mass spectrometer, Elementar UK Ltd., UK) (Fisher et al., 2006) were used for the measurement of CH4 mole fraction and $\delta^{13}C_{CH4}$ respectively. The Picarro G1301 CRDS has a reproducibility of ± 0.0003 ppm. Air standards from National Oceanic and Atmospheric Administration (NOAA) were used to calibrate the CRDS to the WMO X2004A scale (Dlugokencky et al., 2005; WMO, 2020). The CH4(a) mole fraction of each IFAA sample was determined by analysing the sample for 210 seconds on the Picarro G1301, and the average value of the last 90 seconds was recorded. All IFAA samples were measured in triplicate to obtain $\delta^{13}C_{CH4(a)}$ on the Vienna Pee Dee Belemnite (VPDB) scale using GC-IRMS. When the standard deviation of the first three analyses was greater than the target instrument precision of 0.05 ‰, a fourth analysis was performed. For more detailed information about the instrumentation and measurement procedure, see Fisher et al. (2006) and Lu et al. (2021).

2.7 Points of interest identification and application of multi-Keeling-model regression

Different CH4 formation processes result in each CH4 source having different $\delta^{13}C_{CH4}$ population statistics for both the range and distribution shape (Whiticar, 1999; Sherwood et al., 2017, 2020; Menoud et al. 2022a). Thus, the isotopic composition of air samples can be used to identify inputs from similar sources, the extent of mixing of two or more sources, and to identify samples that are offset to the isotopic composition expected from the BU inventory. IFAA samples of interest are those that have relatively high CH4(a) or different than expected $\delta^{13}C_{CH4(a)}$ (below called points of interest) because these samples may indicate over- or underestimation of CH4 emissions in the BU inventory. The points of interest can also indicate that a source of CH4 has been missed in the BU inventory. A point of interest may also indicate sampling or measurement errors, but this is unlikely for the samples analysed, due to the quality assurance measures at all stages of sampling and measurement.

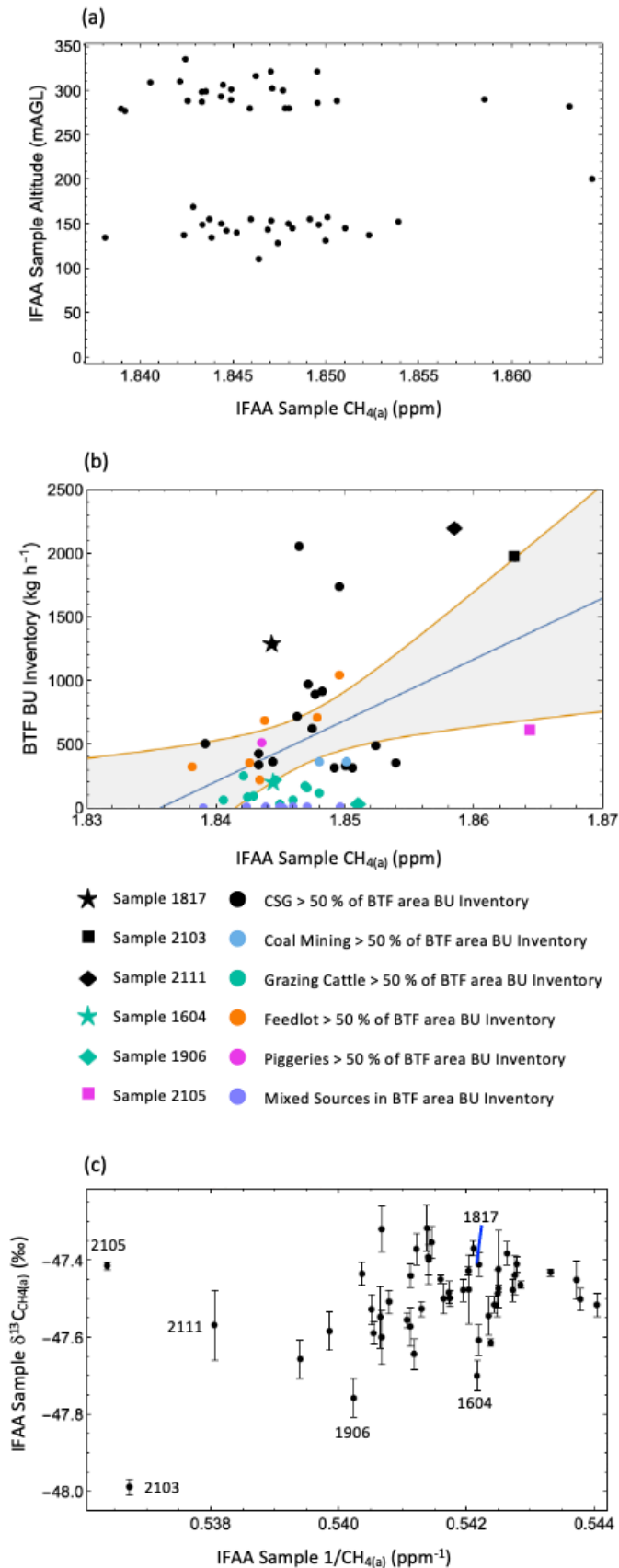



Figure 3. IFAA sample observations between altitudes 100–350 mAGL. (a) IFAA sample altitude (mAGL) versus IFAA sample $CH_{4(a)}$ (ppm). This plot highlights the sampling at altitudes of approximately 150 m and 300 m. (b) Back trajectory footprint bottom-up (BTF BU) inventory CH_4 (kg h^{-1}) versus IFAA sample $CH_{4(a)}$ (ppm). The linear regression fit highlights the moderate correlation ($R^2 = 0.59$) between the two variables. The grey zone is the 95% confidence level. (c) A Keeling plot: IFAA samples $\delta^{13}C_{CH4(a)}$ versus IFAA sample $1/CH_{4(a)}$ (ppm) (The error bars are one standard deviation. For $1/CH_{4(a)}$ the errors are too small to be observable; IFAA samples 1604, 1817, 1906, 2103, 2105 are discussed in detail in the main text).

Subsets of samples were collated based on altitude (Fig. 3 (a)) and the dominant CH_4 source in the BTF BU inventory (Tables A3, A4 and A5). Before sorting the data into subsets, points of interest were identified by visual inspection using two graphs: BTF BU Inventory vs IFAA Sample CH_4 (Fig. 3 (b)), and a Keeling plot ($\delta^{13}C_{CH4(a)}$ vs $1/CH_{4(a)}$) (Fig. 3 (c)). Although the points of interest were removed for the Keeling model regression analysis, they are still analysed in the context of their position within the Keeling plot (Fig. 3 (c)). After the points of interest were identified, the IFAA samples that had a single source that represented over 50 % of the 2-hour back-trajectory inventory were combined into sets for the multi-Keeling-model regression with shared parameters analysis. Keeling analysis sets for the following categories were collated:

- *CSG >50 % BTF BU inventory, 100–200 mAGL*
- *CSG >50 % BTF BU inventory, 250–350 mAGL*
- *Grazing Cattle >50 % BTF BU inventory, 100–200 mAGL*
- *Grazing Cattle >50 % BTF BU inventory, 250–350 mAGL*
- *Feedlots >50 % BTF BU inventory, 100–350 mAGL.*

The >50 % threshold was set to achieve a balance between reducing the uncertainty in the regression and having a predominant CH_4 source type in the upwind inventory. Ideally a higher threshold would be used, but this would require the collection of a greater number of IFAA samples than done in this study. The derived $\delta^{13}C_{CH4(s)}$ signatures for each category will be affected by the threshold, but the relative insights about a category being isotopically heavier or lighter will not.

For coal mines and piggeries there are only 2 BTF BU inventories with >50 % emissions from these sources (Tables A4 and A5). As a result, these categories could not be analysed using the modelling methods below. There is only one category for feedlots, because there are too few points for the Keeling analysis in the 100–200 mAGL and 250–350 mAGL data sets.

For two-endmember mixing (a source of CH_4 mixed in background air), the $\delta^{13}C_{CH4(s)}$ signature of the source mixing in background air is calculated using the Keeling model method (Keeling, 1961; Pataki et al., 2003). The Keeling model is:

$$\delta^{13}C_{CH4(a)} = CH_{4(b)} \left(\delta^{13}C_{CH4(b)} - \delta^{13}C_{CH4(s)} \right) \cdot 1/ CH_{4(a)} + \delta^{13}C_{CH4(s)} \tag{1}$$

where $CH_{4(a)}$ and $\delta^{13}C_{CH4(a)}$ are the IFAA sample values, $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are the background air values, and $\delta^{13}C_{CH4(s)}$ is the isotopic composition of the source.

In this study, for each source category 4 to 10 IFAA samples were collected where a single source category contributed >50 % of the BTF BU inventory emissions. For each category the samples were collected on different days and each day would have subtly different $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. Regression of a single source data set is poorly constrained, resulting in large uncertainties in the derived $\delta^{13}C_{CH4(s)}$ due to the low enhancement above background, less than 0.040 ppm, and the small number of samples in each category (Appendix B). To improve the confidence in the derived $\delta^{13}C_{CH4(s)}$, $\delta^{13}C_{CH4(b)}$ and $CH_{4(b)}$, the Keeling model (Eq. 1) was fitted simultaneously to all source category data sets using multi-Keeling-model regression with shared parameters ($CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$), calculated using the MultiNonlinearModelFit function in Mathematica (Version 12.0) (Wolfram Research Inc, 2019). This algorithm globally optimises $\delta^{13}C_{CH4(s)}$ for each category and returns the shared values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. Comprehensive details about the Mathematica MultiNonlinearModelFit function for fitting multiple data sets to multiple expressions that share parameters are available from the Wolfram function repository (Smit, 1986).

When the multi-Keeling-model regression with shared parameters is applied globally to all category data sets the values for $\delta^{13}C_{CH4(CSG\text{-}100to200)}$, $\delta^{13}C_{CH4(CSG\text{-}250to350)}$, $\delta^{13}C_{(Grazing\text{-}100to200)}$, $\delta^{13}C_{CH4(Grazing\text{-}250to350)}$ and $\delta^{13}C_{CH4(Feedlots\text{-}100to350)}$ are unconstrained (allowed to vary during the regression). Background air $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are also unconstrained and a single optimal set determined. This assumes that $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are similar on all days, which both the continuous ground surveying and airborne measurements results support (Lu et al. 2021; Neininger et al. 2021). This assumption is discussed further in Sect. 3.3.1. Because there are subtle changes in $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ throughout the campaign the multi-Keeling-model regression determined values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ represent the background air centroid for all days of measurements.

Miller and Tans (2003) discussed rearranging Eq. 1 for different data collection scenarios and regression aims. One algebraic expression rearrangement enables the source signature to be determined when $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are unknown:

$$\delta^{13}C_{CH4(a)}\,CH_{4(a)} = \delta^{13}C_{CH4(s)}\,CH_{4(a)} + CH_{4(b)}\,(\delta^{13}C_{CH4(b)} - \delta^{13}C_{CH4(s)}). \tag{2}$$

Like Eq. 1, when Eq. 2 is fitted to individual categories it is poorly constrained for the dimensions of the data sets analysed.

A second algebraic expression rearrangement by Miller and Tans (2003) requires $\delta^{13}C_{CH4(b)}$ and $CH_{4(b)}$ to be specified:

$$\delta^{13}C_{CH4(a)}\,CH_{4(a)} - \delta^{13}C_{CH4(b)}\,CH_{4(b)} = \delta^{13}C_{CH4(s)}\,(CH_{4(a)} - CH_{4(b)}). \tag{3}$$

For Eq. 3 $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ can be either constant or varying in time. A multi-Miller-Tans model regression is equivalent to assuming constant $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$, and under this assumption fitting either Eq. 1 or Eq. 3 using multiple regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ will result in the same values being determined for the shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. Similarly, for each category almost identical values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are determined within the precision of the simultaneous multiple regression calculations.

In Lu et al. (2021) Bayesian regression was used, and the credible interval (CrI) reported. The frequentist 95 % confidence interval (CI) is analogous to the Bayesian CrI (Lu et al. 2012; Albers et al. 2018). To allow direct comparison between this study and Lu et al. (2021) the 95 % confidence interval is reported below for $\delta^{13}C_{CH4(s)}$.

A subset of visually identified points of interest (1604, 1906, and 2103), all with low $\delta^{13}C_{CH4(a)}$ values, is analysed using the results of the multi-Keeling-model regression. Using the values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ derived from the multi-Keeling-model regression, the Keeling model (Eq. 1) is fitted to this subset to determine its $\delta^{13}C_{CH4(s)}$. For this subset a similar result could be obtained using Eq. 2.

3 Results and Discussion

3.1 IFAA sample locations and CH$_4$ enhancement relationships

In Fig. 1 the location of the IFAA samples is shown. Most of the samples were collected near or above the CSG fields. As part of the surveying on both the 16th and 18th, IFAA samples were collected remote from CSG production above the agricultural districts. Fig. 3 (a) shows that the IFAA samples were collected at two focused-altitude intervals, between 100 mAGL and 200 mAGL, with most IFAA samples collected at approximately 150 mAGL, and between 250 mAGL and 350 mAGL, with most samples collected at approximately 300 mAGL.

A plot of the BTF BU inventory emissions (kg h^{-1}) versus IFAA sample $CH_{4(a)}$ (ppm) shows that there is a moderate correlation ($R^2 = 0.59$) (Fig. 3 (b)). This moderate correlation is expected because the mixing of multiple CH$_4$ sources under turbulent atmospheric conditions is not a linear process, the inventory is calculated using annual data, and the rate of emissions for many

CH$_4$ sources in the inventory will vary either throughout the seasons (agriculture) or daily (for example, CSG production or grazing cattle location). In Fig. 3 (c) three samples have relatively high CH$_{4(a)}$ values (IFAA samples 2103, 2105, and 2111) and these points are discussed in detail below. IFAA sample 1817 is highlighted, as it is discussed in Sect. 3.4.

445   The IFAA samples are shown in a Keeling plot (Fig. 3 (c)). In this graph three points with relatively low $\delta^{13}C_{CH4(a)}$ measurements are highlighted: 1604, 1906 and 2103. These three points were not included in the initial Keeling analysis but are analysed using insights from the multi-Keeling-model regression.

3.2 IFAA samples $\delta^{13}C_{CH4(a)}$ versus BTF BU inventory source category contribution

450   The 2-hour back trajectories calculated using HYSPLIT for each day are shown in Fig. A1 and for each category set in Figs. A3, A4 and A5. The total emissions from each IFAA sample's HYSPLIT BTF were determined based on the UNSW BU inventory (Neininger et al. 2021, supplementary material document) and listed in column 8, Table A3. The total CH$_4$ emissions in each IFAA sample's BTF range from 2.7 kg h^{-1} to 2209.1 kg h^{-1} (each BTF BU inventory is a subset of the UNSW inventory). Five source categories account for most of the CH$_4$ emissions in the Surat Basin: CSG, feedlots, grazing cattle, piggeries, and

455   coal mine emissions (Neininger et al., 2021). The contribution of the individual source categories to the total emissions in the BTF were calculated as outlined in Neininger et al., (2021) and are expressed as percentages of the total emissions in Fig. 4.

There are three unknown parameters in the Keeling model (Eq. 1) ($\delta^{13}C_{CH4(s)}$, CH$_{4(b)}$ and $\delta^{13}C_{CH4(b)}$) and one independent variable (CH$_{4(a)}$ (x-axis 1/CH$_{4(a)}$ in the Keeling plot)). To fit the Keeling model (Eq. 1) using the NonLinearModelFit and

460   MultiNonLinearModelFit functions in Mathematica, a minimum of four IFAA samples is required (four CH$_{4(a)}$ and $\delta^{13}C_{CH4(a)}$ pairs).

For inclusion in the Keeling analysis input set for each CH$_4$ source category, an individual source (CSG, grazing cattle or feedlots) had to contribute >50 % of the BTF CH$_4$ emissions (Tables A4 and A5). The 50 % threshold was set to have enough

465   points in each Keeling modelling set, and still have one source potentially dominate the emissions. For each source category the set of samples that matched the threshold criteria is highlighted in colour in Fig. 4 and Tables A3, A4 and A5. IFAA samples excluded from the initial Keeling analysis are labelled in Figs. 4 (a) and 4 (b). The HYSPLIT back trajectories for each IFAA sample are shown in Figs. A3, A4 and A5. These trajectories highlight that neither a single point source nor plume was sampled. Rather multiple plumes, where one source category dominated emissions, were analysed as a set (Fig. 4).

470

3.3 Multi-Keeling-model regression using shared parameters

In Fig. 5 (a) the result of using multi-Keeling-model regression with shared background CH$_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ is shown, and the regression statistics are summarised in Table A6. Because CH$_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are shared parameters all Keeling lines converge to a common point for background air. The resulting values of this regression for the mole fraction and isotopic

475   composition of the background are discussed below.

In Fig. 5 (b) the result of using multi-Miller-Tans model regression with shared background CH$_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ is shown, and the regression statistics are summarised in Table A6. As expected, these are within measurement error identical to the Keeling model results. For this reason, the results below are discussed with reference only to the Keeling model algebraic

480   expression representation of the two-endmember mixing model. For the reader interested in seeing the results of fitting the Keeling (Eq. 1) and Miller Tans (Eq. 2) models to the individual categories they are presented in Appendix B.

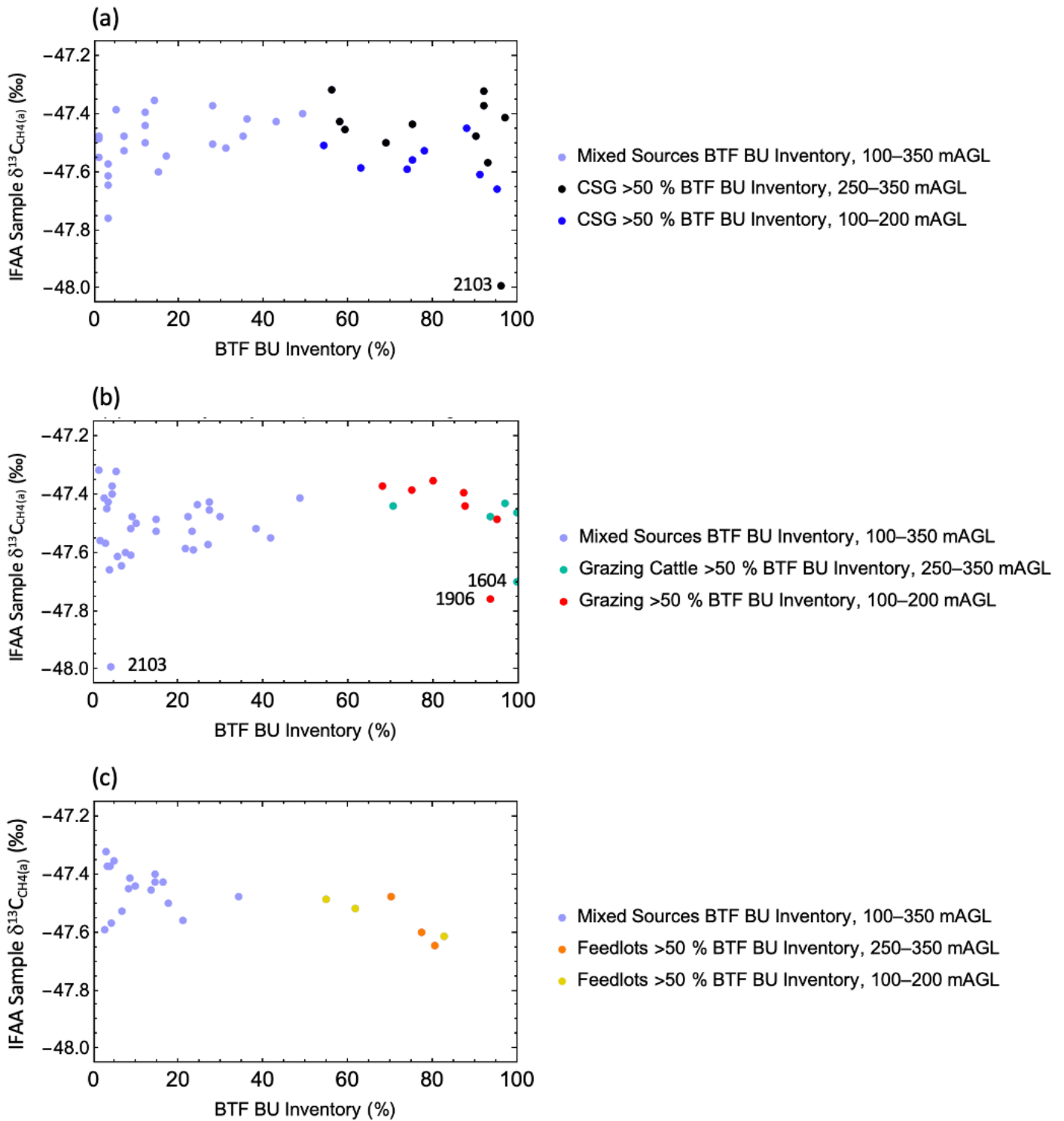



Figure 4. IFAA sample $\delta^{13}C_{CH4(a)}$ (‰) versus percentage of BTF BU inventory emissions of the source categories indicated in the figure titles (%). a) BTF BU inventories with CSG CH_4 contributions; IFAA sample 2103 was excluded from the Keeling modelling set. B) BTF BU inventories with grazing cattle CH_4 contributions; IFAA samples 1604, 1906 and 2103 were excluded from the Keeling modelling sets. (c) BTF BU inventories with feedlot CH_4 contributions. Category sets used in the Keeling plot modelling are each indicated by a separate colour, as shown in the colour keys. Samples below the 50 % BTF BU inventory threshold were excluded from the Keeling modelling.

3.3.1 Background air (CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$)

In a region with so many sources (Figs. 1 and 2), collecting IFAA samples to define both background CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$ was not successful. Each day IFAA samples were collected remote from sources (Fig. 1 (a)) with the aim of providing data to define background CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$. Subsequent analysis of all the IFAA samples indicated that none of the IFAA samples matched the low CH$_4$ mole fractions recorded in Neininger et al. (2021). The background CH$_4$ mole fraction recorded in continuous airborne surveys in Neininger et al. (2021) was stable between days and varied between 1.822 ppm and 1.827 ppm. This range was established over two weeks with varying wind directions. For the period analysed in this study the wind directions were from: 16th, southwest averaging 8.6 m s^{-1}; 18th, north averaging 4.1 m s^{-1}; 19th, northwest averaging 6.8 m s^{-1}; and 21st, southeast averaging 5.4 m s^{-1} (Fig. A1). How the background CH$_4$ mole fraction was defined each day is discussed at length in the supporting information of Neininger et al. (2021).

There is no official atmospheric greenhouse gas monitoring station in the Surat Basin, or anywhere in Queensland. The closest monitoring station is at Cape Grim, 1,500 km south, which for September 2018 recorded averages of 1.8300 ppm and −47.3 ‰ (https://capegrim.csiro.au/).

During the multi-Keeling-model regression calculation, the values for CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$ were allowed to vary. The resulting values for background air are CH$_{4(b)}$ = 1.826 ppm (CI 95 % ± 0.037 ppm) and δ^{13}C$_{CH4(b)}$ = −47.3 ‰ (CI 95 % ± 0.3 ‰). This result falls within the CH$_{4(b)}$ range reported in Neininger et al. (2021) (between 1.822 ppm and 1.827 ppm), and δ^{13}C$_{CH4(b)}$ matches the Cape Grim value for the corresponding month (−47.3 ‰). The good match of the regression-derived CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$ with the independent measurements of CH$_{4(b)}$ and δ^{13}C$_{CH4(b)}$ demonstrates that multi-Keeling-model regression is a useful methodology for obtaining insights about the isotopic composition of the atmosphere.

3.3.2 CSG >50 % BTF BU inventory, 250–350 mAGL

IFAA samples included in this set were collected on all days (16th, 18th, 19th and 21st, September 2018) and under different prevailing wind directions (Fig. A3 (a)). These samples were collected either directly over or immediately adjacent to the CSG fields and the resulting δ^{13}C$_{CH4(s)}$ signature can be considered representative for blended CSG CH$_4$ sources. The IFAA sample-derived δ^{13}C$_{CH4(s)}$ signature for *CSG >50 % BTF inventory, 250–350 mAGL*, was −55.4 ‰ (CI 95 % ± 13.7 ‰, black line Figs. 5 (a) and 6 (a)), which is within the range listed in Table A2 (CrI: −56.7 ‰ to −45.6 ‰, grey band Fig. 6 (a)) for CSG sources measured in Lu et al. (2021). The large uncertainties are due to the small CH$_4$ enhancement, the small number of samples in each category data set, and the fact that in most cases there will be some small measure of input from multiple endmembers, although everything is modelled as if there is two endmember mixing (one source and background air). The overlap between the calculated and expected δ^{13}C$_{CH4(s)}$ is shown graphically in Fig. 6 (a). Fig. 4 (a) shows that 5 of the 10 sample points had greater than 90 % of the emissions in the BTF BU inventory derived from CSG sources, and in each case most of the CH$_4$ emissions were from CSG compression stations. This result further validates both the methodology used in this study and the results in Lu et al. (2021).

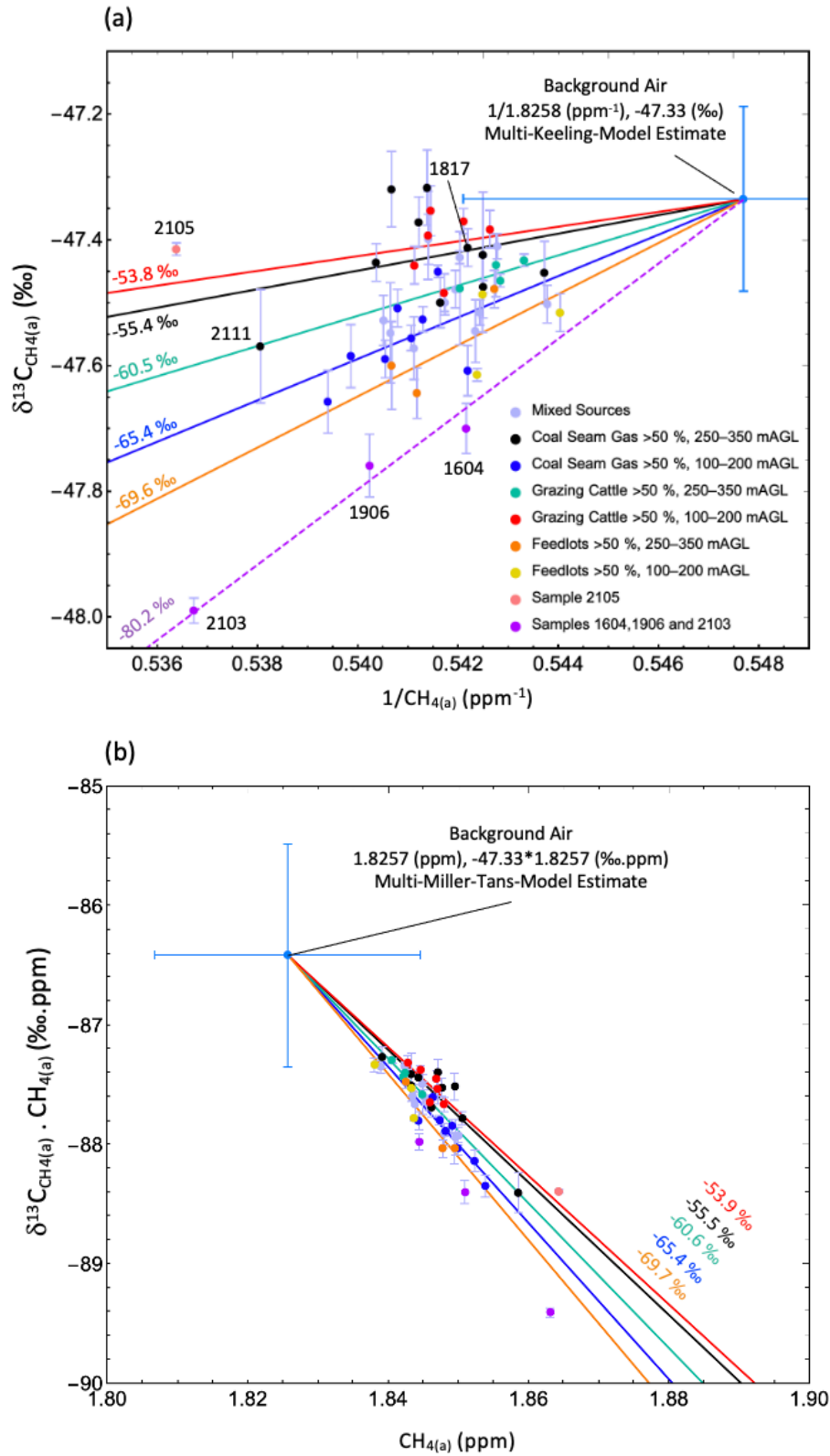



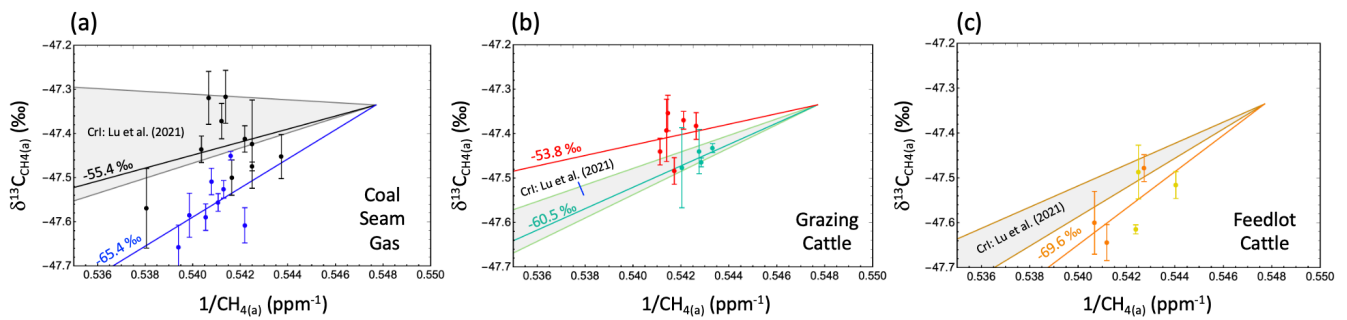
Figure 5. Multiple regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ for the Keeling model ((a), solid lines, Eq. 1) and the Miller-Tans model ((b), solid lines, Eq. 3) for the category subsets listed in the colour key. Refer to Table A6 for all regression results and their error statistics. The $\delta^{13}C_{CH4(s)}$ signature for each category is listed near the lines of best fit for each category. The dashed purple line in (a) shows a Keeling model (Eq. 1) fitted to IFAA samples 1604, 1906, and 2103 (for this regression $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ were fixed to match the results of the multi-Keeling-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. To highlight the subtle differences in the multiple regression best fit parameters, the derived $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ values are given to an extra significant figure in (a) and (b) compared to the measurement precision. All error bars are one standard deviation.

540

Figure 6. Expected versus measured $\delta^{13}C_{CH4(a)}$ for each CH_4 source category. The expected source category $\delta^{13}C_{CH4(s)}$ values from Lu et al. (2021), Table A2, are shown as thin continuous Keeling lines (without number values) for the upper and lower Bayesian credible interval for the category (where the credible interval is analogous to the 95 % confidence interval). The thick lines represent Keeling lines based on the IFAA samples (including derived source signatures). The IFAA sample point and measurement uncertainty are also shown for each

545 category data set. The categories are: (a) *CSG >50 % BTF inventory,100–200 mAGL* (blue) and *CSG >50 % BTF inventory, 250–350 mAGL* (black); (b) *Grazing Cattle >50 % BTF inventory, 100–200 mAGL* (red) *and Grazing Cattle >50 % BTF inventory, 250–350 mAGL* (green); (c) *Feedlots >50 % BTF inventory, 100–350 mAGL* (yellow points (100–200 mAGL) and orange points (250–350 mAGL)). All error bars are one standard deviation.

550 **3.3.3 CSG >50 % BTF BU inventory, 100–200 mAGL**

For the *CSG >50 % BTF BU inventory, 100–200 mAGL* set the $\delta^{13}C_{CH4(s)}$ signature was −65.4 ‰ (CI 95 % ± 13.3 ‰, blue line Figs 5 (a), and 6 (a), also see Fig A3 (b)). This is considerably isotopically lighter than the higher-altitude CSG set discussed above and lower in value compared to all previous CSG measurements from Lu et al. (2021). The 100–200 mAGL CSG $\delta^{13}C_{CH4(s)}$ signature is within the $\delta^{13}C_{CH4(s)}$ signature range reported in the literature for the Walloon Coal Measures, −64.1

555 ‰ to −44.5 ‰ (Baublys et al., 2015; Draper and Boreham, 2006; Hamilton et al., 2014, 2015; Iverach et al. 2015, 2017), but is isotopically lighter than the range reported in Lu et al. (2021). In Fig. 6 (a) all 100–200 mAGL samples (blue points) are systematically isotopically lighter than the high altitude 250–350 mAGL IFAA samples (black points). This offset is difficult to explain from the data collected.

560 With reference to the results in Tables A3, A4 and A5, the lower 100–200 mAGL CSG set had no significant difference in the median CH_4 compared to the higher 250–350 mAGL set (1.849 ppm to 1.847 ppm, respectively). However, there are two noticeable differences between the high and low altitude CSG sets: the median BTF BU inventory emission rate is 380 kg h^{-1} lower for the 100–200 mAGL altitude set; and CSG sources for the 100–200 mAGL set tally to a median emission rate that is 187 kg h^{-1} less than the 250–350 mAGL CSG set. But these differences do not account for the lighter $\delta^{13}C_{CH4(s)}$ signature for

565 the 100–200 mAGL CSG set. There was also no significant difference between the low and high CSG BTF BU inventories with respect to either the grazing cattle or feedlot percentage inputs. Both CSG sets have samples collected on the 18th, 19th and 21st; both sets cover a range of CSG areas (Fig A3). In Fig 6 (a) all these lower altitude samples where the upwind inventory is dominated by CSG sources are isotopically lighter than expected.

570 For three samples in the 100–200 mAGL CSG set (1821, 1823 and 1911), greater than 88 % of the BU inventory emissions are due to CSG sources (Table A4), thus a $\delta^{13}C_{CH4(s)}$ value of −56.7 ‰ to −45.6 ‰ would be expected (Table A2). However,

these samples are part of a category set that had a best fit value of −65.4 ‰. Assuming that there are no major issues with the inventory, it would suggest that the ground-based study (Lu et al. 2021) did not capture the full $\delta^{13}C_{CH4(s)}$ population range for CSG sources. The low −65.4 ‰ value could also be explained by a higher proportional contribution from cattle emissions on the day of sampling, or unaccounted emissions from termites. An additional possibility is that the air upwind of the 2-hour limit is really a blend of background and other upwind sources, and that the extent of enhancement of the air entering the 2-hour limit was enough to invalidate the assumption of predominantly two-endmember mixing. Thus, an apparent source signature has been determined (Vardarg et al. 2016). This possibility could be examined using a multisource transport model. Ideally future chemical analysis of airborne collected air samples should include the measurement of δD to assist with constraining source attribution.

3.3.4 Grazing Cattle >50 % BTF BU inventory, 250–350 mAGL

There were only four 250–350 mAGL IFAA samples where grazing cattle contributed >50 % of the BTF BU inventory emissions. These four points were clear of most other sources of emissions (Fig A4 (a)). The prevailing wind was from the southwest for sample 1603, and from the northeast for samples 1803, 1804, and 1805. Prior to sample collection the air had travelled over regions dominated by agriculture, mostly grazing cattle and mixed cropping. The multi-Keeling-model regression $\delta^{13}C_{CH4(s)}$ signature for the category *Grazing Cattle >50 % BTF BU inventory, 250–350 mAGL* was −60.5 ‰ (CI 95 % ± 15.6 ‰, Figs 5 (a) and 6 (b) green line). This matches the grazing cattle result in Lu et al. (2021) (Fig 6 (b) grey band). This result indicates that in mixed cropping districts where grazing cattle are the dominant source of CH_4 emissions, the expected and measured $\delta^{13}C_{CH4(s)}$ align.

3.3.5 Grazing Cattle >50 % BTF BU inventory, 100–200 mAGL

The multi-Keeling-model regression $\delta^{13}C_{CH4(s)}$ signature for the category *Grazing Cattle >50 % BTF BU inventory, 100–200 mAGL* was −53.8 ‰ (CI 95 % ± 17.4 ‰, Figs. 5 (a) and 6 (b) red line). This is too isotopically heavy for cattle and is closer to the expected value for CH_4 emissions from CSG. Referring to Figs. 1 (a) and A4 (b) there are three possibilities that need further investigation.

The most likely explanation consistent with the source being within the 2-hour BTF area is that there are numerous CSG production wells and associated gas pipelines and co-produced water pipelines (which have many high-point vents), immediately upwind of IFAA samples 1903, 1904, 1908, 1910 and 1912. Thus, there are numerous locations where venting could have been occurring on the day. In support of local CSG production causing the heavier than expected signature, IFAA sample 1808 plots on the grazing cattle line in Figs 5 (a) and 6 (b) and it has no CSG wells upwind (refer to the upper right inset Fig. A4 (b)).

The second potential explanation is larger than expected urban CH_4 emissions. IFAA sample 1910 is downwind of Chinchilla (population ~6000), and 1912 is downwind of the towns of Condamine (population ~400), and Drillham (population ~130). In Table 2 there are four domestic sources of CH_4 that could be contributing to the heavier than expected $\delta^{13}C_{CH4(s)}$ signature.

The third possible explanation is that CH_4 emissions from the north-western Surat Basin CSG facilities have been sampled in the north of the study area on 19th Sept 2018. Just beyond the 2-hour back trajectories shown in Fig. A4 (b) the air parcels would have travelled over the largest northwest Surat Basin gas fields near Woleebee Creek, which contains CSG plants,

distribution hubs, and water treatment facilities. However, with reference to the modelling in Neininger et al. (2021) this is less likely compared to the first explanation that there are greater local CSG emissions than estimated in the inventory.

3.3.6 Feedlots >50 % BTF inventory, 100–350 mAGL

Due to too few points meeting the threshold requirement for the 100–200 mAGL and 250–350 mAGL categories the feedlot set was obtained by combining both altitude sets (Figs 6 (c) and A5). The derived multi-Keeling-model regression $\delta^{13}C_{CH4(s)}$ signature for the category *Feedlots >50 % BTF inventory, 100–350 mAGL* was −69.6 ‰ (CI 95 % ± 22.6 ‰, Fig. 6 (c) orange line), which is isotopically lighter than the −65.2 ‰ to −60.3 ‰ (CrI) listed for feedlots in Table A2 and shown in Fig. 6 (c) (grey band), but still compatible within the derived 95 % confidence intervals. There are also too few values in the literature to fully characterise the population statistics for the $\delta^{13}C_{CH4(s)}$ signature of feedlot emissions in Australia, and this result may be simply better characterising the $\delta^{13}C_{CH4(s)}$ signature population range for feedlots. Another option to be explored as part of further ground studies is that there may be other isotopically lighter biological sources associated with the feedlots. For example, one of the feedlots sampled was Australia's largest feedlot (Grassdale), which has commercial scale fertiliser production on-site (https://www.grassdalefert.com.au/), and this potential source of CH_4 is not incorporated into any of the BU inventories for the region. This may be a biological source of CH_4 with a lighter $\delta^{13}C_{CH4(s)}$ signature.

3.3.7 Analysis of the isotopically light IFAA samples

IFAA samples 1604, 1906 and 2103 are identified as being isotopically lighter compared to the other samples and were not used in any of the source category data sets. Using the multi-Keeling-model regression derived background air values (1.8258 ppm and –47.33‰) the Keeling model was fitted to 1604, 1906 and 2103 (Fig 5(a) purple dashed Keeling line). The fitted model has a $\delta^{13}C_{CH4(s)}$ signature of –80.2 ‰ (CI 95 % ± 4.7 ‰). The only source listed in Table A2 that has this $\delta^{13}C_{CH4(s)}$ signature is Kangaroos, but this would not be a significant CH_4 source for these samples. There is another biological source of CH_4 in the grazing cattle and mixed cropping districts that could be a contributor, upwind of IFAA samples 1604 and 1906. There are three sources of CH_4 listed in Sherwood et al. (2017, 2020) and Menoud et al. (2022) with $\delta^{13}C_{CH4(s)}$ signatures of −80 ‰: wetlands, waste, and termites. Of these three sources termites is the most likely, as termite mounds were observed during the field campaign in many of the forested and dryland farming regions. For IFAA sample 2103 both the brine water ponds and termites could be the missing biological source with a low $\delta^{13}C_{CH4(s)}$ signature. However, the relatively high $CH_{4(a)}$ measured for this sample (Figs. 3 and 5) suggests that the brine ponds, or another CSG source, are likely. Below these isotopically light samples are discussed in detail with reference to satellite imagery.

3.4 Keeling Plot Points of Interest

In Figs 3 and 4 IFAA samples 1604, 1906 and 2103 are identified as points of interest because they are isotopically light. These points provide unique insights into overlooked sources of CH_4 in the inventory and guide where further measurements are required.

IFAA sample 1604 was collected on the western margin of the CSG field (Fig. 7). It was initially anticipated to provide a background air reference sample, but the $\delta^{13}C_{CH4(a)}$ of the air sample is −47.7 ‰, which is isotopically too light for fresh air in the Surat Basin. This sample sits on a Keeling regression line with a $\delta^{13}C_{CH4(s)}$ of −80.2 ‰. From our current knowledge of the region this cannot be assigned to a source. The back trajectory passes over regions of mixed cropping and cattle, and −80.2 ‰ is 20 ‰ lighter than expected for cattle in the region. There is a cluster of piggeries with a holding capacity of 10,000 just

outside the near distance BTF and another piggery cluster with a holding capacity of up to 25,000 pigs immediately upwind of the 2-hour BTF. However, the one reported $\delta^{13}C_{CH4(s)}$ signature for piggeries in Lu et al. (2021) had a value of -47.6 ‰, so piggeries are highly unlikely to be the source. There are also a few CSG production wells in the area, but this source of CH_4 is isotopically too heavy. A potential source that could explain the -80.2 ‰ signature in this farming district is termites.

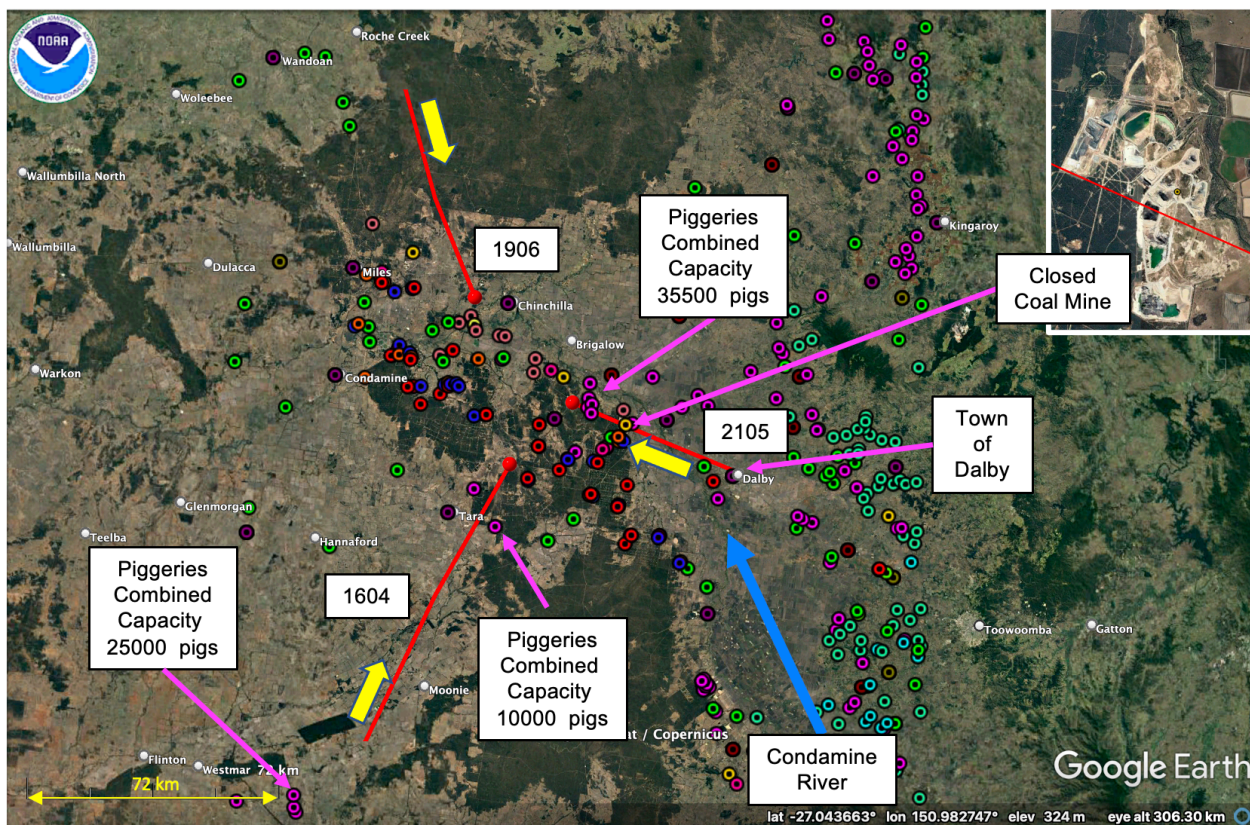



Figure 7. Two-hour back-trajectory path lines (red) for IFAA samples 1604, 1906 and 2105. Refer to Fig. A1 for the point source colour key. Yellow arrows show the wind direction. The Condamine River flows from south-east to north-west (blue arrow) (image © Google Earth).

Upwind of IFAA sample 1906 no CH_4 point source is recorded in the BU inventory (Fig. 7). There is a gravel quarry that has a small pond (200 m by 50 m) that could be a source of CH_4 emissions with a biological signature. The only other known significant CH_4 sources in this region are natural CH_4 seeps and abandoned exploration well seeps (Lu et al. 2021). Many of these are coal exploration wells that intersect seams with a biological signature (Iverach et al. 2015, Lu et al. 2021), but these sources would be expected to have a $\delta^{13}C_{CH4(s)}$ signature of approximately -60 ‰, not the observed -80.2 ‰. Like sample 1604, the $\delta^{13}C_{CH4(s)}$ signature of -80.2 ‰ for sample 1906 could be explained by termites.

Sample 2105 (Figs 3 (b) and Fig. 7) is dominated by piggery emissions (56 %), which have a $\delta^{13}C_{CH4(s)}$ signature of -48.0 ‰ to -47.1 ‰ (CrI), with significant CSG emissions (36%) and other minor sources (Tables A4 and A5). In Fig. 3 (b) this point plots in a position suggesting that the inventory has underestimated emissions (Neininger et al. 2021). In Fig. 5 (a) this point plots just above the CSG Keeling lines. A blend of piggery and CSG emissions accounts for both the relatively high $CH_{4(a)}$ and $\delta^{13}C_{CH4(a)}$. A plausible explanation for this IFAA sample is that on the day of sampling CSG emissions were higher than indicated by the BTF BU inventory. Another possibility is that the emissions arise from a closed open-pit coal mine over which the back trajectory passes. Because this coal mine is closed it is not counted in the BU inventories. Large plumes were intersected near this coal mine during the ground surveying presented in Lu et al. (2021), and emissions from this recently closed coal mine may have been captured in IFAA sample 2105. An additional possibility to be explored as part of new ground surveys are the emissions from natural seeps along the Condamine River.

The two IFAA samples with the highest $CH_{4(a)}$ mole fraction readings were downwind of the major CSG facilities (samples 2111 and 2103, Figs. 3, 4 and 8). Sample 2103 is of particular interest because it has the lowest $\delta^{13}C_{CH4(a)}$ of any sample collected and it plots on the −80.2 ‰ Keeling line in Fig. 5 (a). The wind was moving from south-east to north-west when samples 2103 and 2111 were collected about 20 km west-north-west of the Kenya water management ponds (Fig. 8). The back-trajectory centre line for sample 2111 passes directly over the Berwyndale South / Windbri central processing plant and Talinga plant (Fig. 8 (b)), and immediately to the north of the Kenya water management ponds (Fig. 8 (c)). Sample 2111 is a blended input from all these facilities. CSG sources contributed 93 % towards the CH_4 emissions in the BTF BU inventory: CSG wells 245 kg h^{-1}, CSG raw water ponds 787 kg h^{-1}, CSG compressor stations 811 kg h^{-1}, and CSG plants 210 kg h^{-1} (Table A4). Feedlot cattle contributed 4 %, 88 kg h^{-1}, and grazing cattle 3 %, 64 kg h^{-1} (Table A5).

The back-trajectory centre line for 2103 passes over two sets of ponds: ponds near Wieambilla in the proximal BTF and further east at the Kenya water treatment complex (Fig. 8 (a) and 8 (c)). Kenya pond holds treated water suitable for adding to the Condamine River (Fig. 7). Orana 4 holds brine produced from the filtering of the raw water before being sent to the brine concentrator. Orana 2 and 3 hold water output from the brine concentrator (QGC 2013). No plumes were sampled near this complex in Lu et al. (2021), so the $\delta^{13}C_{CH4(s)}$ of any emissions from these ponds is not known. CSG sources contributed 96 % towards the emissions in the BTF BU inventory for sample 2103: CSG wells 251 kg h^{-1}, CSG raw water ponds 586 kg h^{-1}, CSG compressor stations 714 kg h^{-1}, and CSG plants 338 kg h^{-1} (Table A4).

Sample 1817 (Figs 3 (c), 5 (a), and 8) also has a back-trajectory line that passes over the Kenya water management ponds. It was collected 35 km south of the ponds and other major CSG facilities, which accounts for its lower CH_4 mole fraction. The back-trajectory centre line for 1817 passes over the eastern-most Kenya water management pond, Orana 1, which is a raw water pond. CH_4 emitted from this pond is likely to have a similar composition to the produced gas. CSG source contributed 97 % of the CH_4 emissions in the BTF: CSG wells 136 kg h^{-1}, CSG raw water ponds 582 kg h^{-1}, CSG compressor stations 459 kg h^{-1}, and CSG plants 78 kg h^{-1} (Table A4). For sample 1817 there was also a minor input from grazing cattle (2.5 %; 32.7 kg h^{-1}; Table A5). This sample does not plot as an outlier (Figs. 3 (c) and 5 (a)).

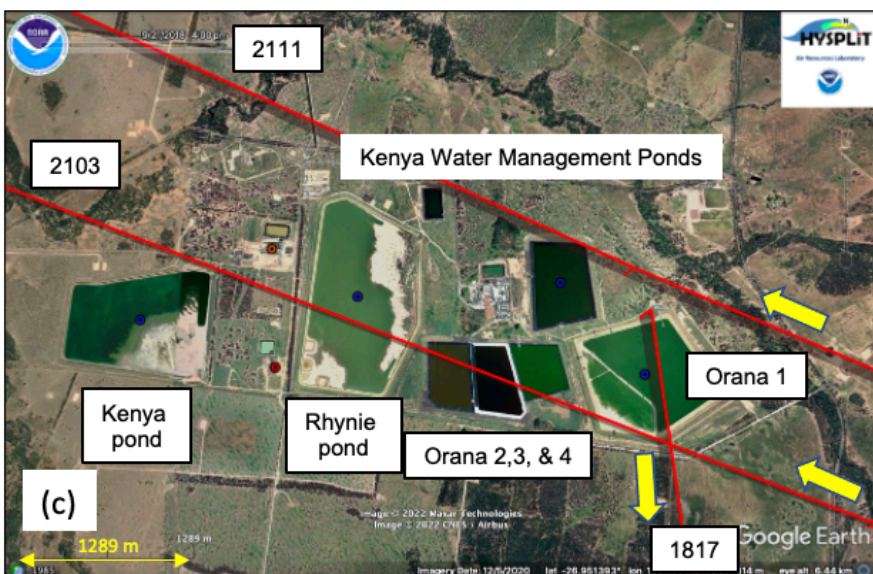
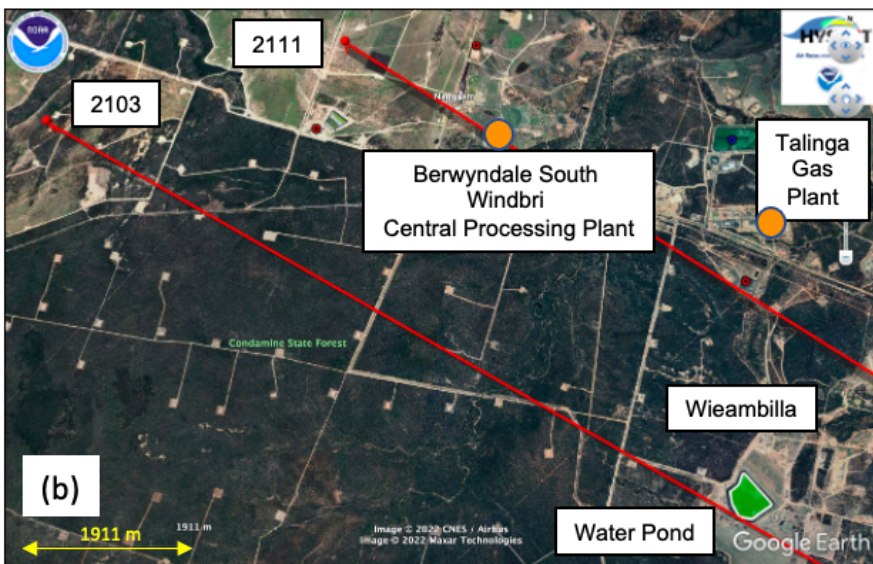
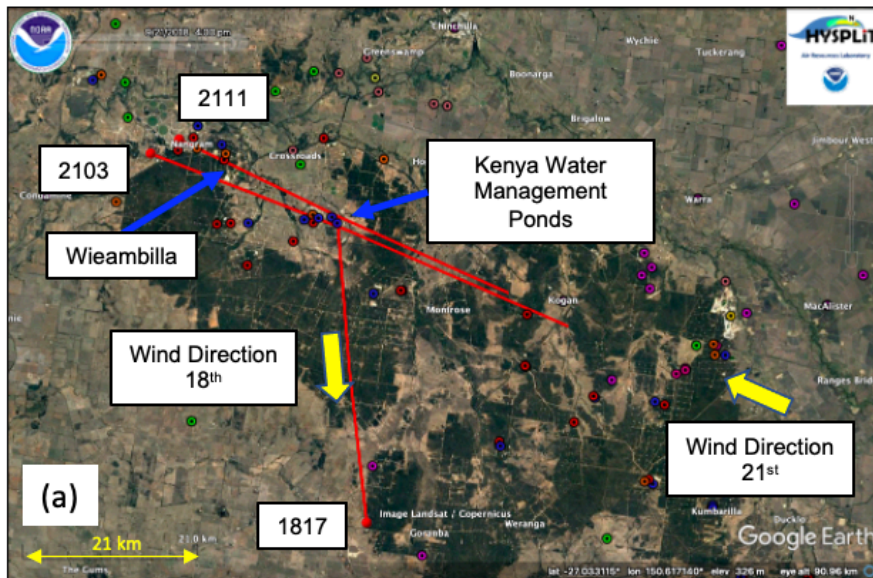
Samples 1817 and 2111 plot in the Keeling plot (Fig. 5 (a)) in positions consistent with our knowledge of the $\delta^{13}C_{CH4(s)}$ signatures of sources in the BTF BU inventory. To explain the position of sample 2103 in Fig. 5 (a) a source of CH_4 with a $\delta^{13}C_{CH4(s)}$ signature of approximately −80 ‰ is required. The size and position of the Kenya water management treatment complexes associated with the water treatment, the presence of brine ponds and other waste together make this facility a potential location for the missing source of CH_4 with an $\delta^{13}C_{CH4(s)}$ signature of approximately −80 ‰. The back trajectory also passes over forested areas where there are termites. Further fieldwork is required to answer why sample 2103 indicates a missing biological source of CH_4 in the inventories.

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Figure 8. a) Two-hour back-trajectory path lines for IFAA samples 1817, 2103, and 2111. b) Back-trajectory paths for 2103 and 2111 relative to the Berwyndale South / Windbri Central Processing Plant and the Talinga processing plant. c) Kenya water management ponds relative to 1817, 2103 and 2111 back-trajectory centre lines. The yellow arrows show the wind direction for each trajectory. Refer to Fig. A1 for the point source colour key (image ©Google Earth).

5 Summary

An objective of this study was to use IFAA samples to investigate whether we could characterise the $\delta^{13}C_{CH4}$ source signature of emissions from facilities that could not be sampled during the ground campaign (Lu et al. 2021), especially the CSG regions that are remote from public roads. To achieve this objective, we had to produce a BU inventory of both point and diffuse CH_4 sources for the region. This inventory enabled us to sort the IFAA samples into sets based on the predominant 2-hour upwind inventory source of CH_4 (e.g., one sample per feedlot, for multiple feedlots). We were then able to determine the $\delta^{13}C_{CH4(s)}$ signature for a single source category. The method worked with mixed results.

A concern after the measurements of the IFAA samples in the laboratory was that the lack of $CH_{4(a)}$ enhancement above $CH_{4(b)}$ (less than 0.04 ppm) would not allow for the interpretation of these data using the Keeling plot method. Establishing $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$, as traditionally done from the collated data sets, was not possible by fitting the Keeling model (Eq. 1) or the Miller-Tans model (Eq. 2) to individual data sets (this is demonstrated in Appendix B). We overcame this challenge with careful sample quality control and by using multi-Keeling-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. An interpretation in alignment with other ground and continuous airborne observations was possible only after applying this regression algorithm. Importantly, despite the low $CH_{4(a)}$ enhancement of less than 0.04 ppm the derived values for background air $CH_{4(b)}$ = 1.826 ppm (CI 95 % ± 0.037 ppm) and $\delta^{13}C_{CH4(b)}$ = −47.3 ‰ (CI 95 % ± 0.3 ‰) match independent observations. Being able to assign a well-constrained value to $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. was central to the interpretation of all IFAA samples.

The derived $\delta^{13}C_{CH4(s)}$ values for the 250–350 mAGL IFAA sample sets (Figs 5 (a), 6 (a) and 6 (b); Table A6) where the inventory was dominated by CSG facilities or grazing cattle were close to those determined from the ground-based analysis of plumes (Lu et al. 2021). It can be concluded that the upwind inventory for these samples was reasonably well characterised.

For IFAA samples collected downwind of the feedlots the derived multi-Keeling-model regression $\delta^{13}C_{CH4(s)}$ signature was isotopically lighter than expected by approximately 5 ‰. However, this category was poorly constrained and had a large 95 % confidence interval ranging from −92.2 ‰ to −47.0 ‰. A better data set is required to characterise the population statistics for feedlot CH_4 emissions, especially since there are no uniform procedures for feedlot design and waste management.

The results for the 100–200 mAGL altitude IFAA samples where the inventory was dominated by CSG facilities or grazing cattle did not match expectations and were isotopically lighter than expected (Figs 5 (a), 6 (a) and 6 (b); Table A6). There are many possible explanations that cannot be resolved using currently available data. The mismatch could be due to there being more than one dominant source category in the upwind region (with potential inputs from beyond the 2-hour back trajectory), incomplete mixing of all sources, sources missing from the BU inventory, the applied emission factors used for source apportionment not being precise for the individual source, or the $\delta^{13}C_{CH4(s)}$ signatures from the few plumes sampled as part of the ground-based studies not being representative of the complete population statistics.

To constrain the interpretation, for each CH_4 source the population distribution for both $\delta^{13}C_{CH4}$ and δD_{CH4} needs to be better characterised. These data would enable the statistical modelling of inventories for better comparison with IFAA sample $CH_{4(a)}$ and $\delta^{13}C_{CH4(a)}$ data and be useful for atmospheric transport isotope mixing model studies, which have the potential to yield more insights about inventory knowledge gaps compared to the pragmatic methods used in this study. Due to the low enhancement in the mole fraction and the small number of samples collected with predominantly one inventory source category upwind, the derived $\delta^{13}C_{CH4(s)}$ signatures have large uncertainties. For the methods presented in this study to work more effectively, more samples are needed downwind of each source category, and the sampling containers should be filled as rapidly as possible.

A primary aim of the study was to see if the IFAA samples would be useful for identifying overlooked sources of CH_4 and this was achieved. In Fig. 3 (c) three points of interest were identified for their relatively low $\delta^{13}C_{CH4(a)}$ values: IFAA samples 1604, 1906 and 2103. Although this is a small subset, the insights obtained are important. The application of multi-Keeling-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ constrained the $\delta^{13}C_{CH4(s)}$ signature for these samples to be approximately –80 ‰. For all three samples, termite emissions may have been sampled. For sample 2103, the upwind CSG brine ponds, or another CSG source close to these ponds, also needs to be investigated as a potential source of CH_4 that has not been incorporated into the BU inventories. The relatively high enhancement of atmospheric CH_4 downwind of the CSG water management ponds indicates a potentially large CH_4 source, which could be quantified in the future using a different sampling design (e.g., mass balance flight pattern or ground-based plume studies). CSG water management ponds may also represent a mitigation opportunity. Improved separation of the methane from the water at the production well head or before placing the water into the ponds would increase the resource produced and minimise fugitive CH_4 emission.

The measurement of $\delta^{13}C_{CH4}$ in this study has identified that termites are potentially contributing significant quantities of CH_4 to the regional CH_4 budget. Quantifying termite CH_4 emissions from both natural and agricultural landscapes may help with closing the gap between the top-down and bottom-up CH_4 emission estimates reported in Neininger et al. (2021). More generally, atmospheric measurements of greenhouse gas emissions using satellite-, aircraft- and drone-based analysers are increasingly being used for inventory verification. The results presented in this study and in Basu et al. (2022) demonstrate that isotope studies are required to constrain source attribution. To further enhance our capacity to interpret atmospheric CH_4 measurements, ideally both $\delta^{13}C_{CH4}$ and δD_{CH4} should be measured (Lu et al. 2021).

The application of the multi-Keeling-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ enables: the characterisation of the $\delta^{13}C_{CH4(s)}$ signatures for sources not accessible during ground campaigns assuming accurate source attribution in the inventory; the identification of coal seam gas subregions where there is poor agreement between the IFAA sample $\delta^{13}C_{CH4(a)}$ measurement and the $\delta^{13}C_{CH4}$ value expected from BU inventory; the identification of subregions where there must be a strong source of CH_4 with a $\delta^{13}C_{CH4(s)}$ signature of approximately –80 ‰ not recorded in the BU inventories; and the identification of mitigation opportunities. The isotopic analysis methods presented in this study could be applied in any setting where there are many co-located sources of CH_4 and be used to identify CH_4 source knowledge gaps in national inventories.

Author Contributions

BK, BN, JH, RF and SS were responsible for project design and securing funding. BN and JH collected the air samples. XL, SH and BK managed the infield quality assurance testing of the air samples. RF, DL, TR, CvdV and MM managed and did the laboratory measurements of the air samples. BK and XL ran the HYSPLIT calculations and developed and analysed the bottom-up inventory. BK conceived the use of multi-Keeling regression and did the regression analyses. XL produced Figures 1 and 2; all other figures were produced by BK. BK wrote the manuscript with the help of XL. BN, DL, EN, JF, RF, SH, SS, and TR all contributed to the review, additional interpretation, and editing of the manuscript.

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Appendix A

Table A1. Abbreviations.

825
BTF	Back-Trajectory Footprint
BU	Bottom-Up
CI	Confidence Interval
Crl	Credible Interval
CSG	Coal Seam Gas
830	CSIRO	Commonwealth Scientific and Industrial Research Organisation
CRDS	Cavity Ring-Down Spectrometer
GC-IRMS	Gas Chromatography Isotope Ratio Mass Spectrometry
HYSPLIT	Hybrid Single Particle Lagrangian Integrated Trajectory
IFAA	In-Flight Atmospheric Air
835	mAGL	Metres Above Ground Level
NOAA	National Oceanic and Atmospheric Administration
RHUL	Royal Holloway, University of London
TD	Top-Down
UNFCCC	United Nations Framework Convention on Climate Change
840	UNSW	University of New South Wales
VPDB	Vienna Pee Dee Belemnite

Table A2. Surat Basin ground-based campaign (Lu et al. 2021) and literature $\delta^{13}C_{CH4}$ values for each source category within the study area.

UNSW Sources	$\delta^{13}C_{CH4}$ (‰) (Mean ±1 σ)	Bayesian 95 % Credible Interval (‰)	$\delta^{13}C_{CH4}$ (‰) Reference
CSG wells, venting water lines, and distributed CSG sources	−54.5 ± 0.1	−54.8 to −54.8	Lu et al. (2021)
CSG water ponds	−50.9 ± 2.8 −51.9 ± 2.3	−56.6 to −45.6 −56.7 to −47.2	Lu et al. (2021)
CSG gathering and boosting stations	−53.7 ± 0.4	−54.5 to −53.0	Lu et al. (2021)
CSG processing plants	−55.6 ± 0.4	−56.4 to −54.7	Lu et al. (2021)
Coal mines	−60.0 ± 0.6	−61.1 to −58.9	Lu et al. (2021)
Ground seeps	−59.9 ± 0.3 −60.5 ± 0.2	−60.5 to −59.2 −60.9 to −60.1	Lu et al. (2021)
Condamine river seeps	−61.2 ± 1.4	−63.9 to −58.4	Lu et al. (2021)
Feedlot cattle	−62.9 ± 1.3	−65.2 to −60.3	Lu et al. (2021)
Grazing cattle	−59.7 ± 1.0	−61.7 to −57.5	Lu et al. (2021)
Dairy cattle (Assumed similar to feedlots)	−62.9 ± 1.3	−65.2 to −60.3	Lu et al. (2021)
Piggeries	−47.6 ± 0.2	−48.0 to −47.1	Lu et al. (2021)
On-farm water bodies (dams)	−51.2	Not Measured	Day et al. (2016)
Forest nodes - kangaroos	−80	Not Measured	Godwin et al. (2014)
Domestic wood heaters and native vegetation wildfire	−22.2 ± 2.8	Not Measured	Ginty (2016)
Energy – road transport and residential	−43.4 ± 3.4	Not Measured	Lu et al. (2021)
Solid waste disposal	−52.1 ± 3.6	−59.0 to −45.3	Lu et al. (2021)
Domestic wastewater	−47.6 ± 0.2	−47.9 to −47.2	Lu et al. (2021)

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Table A3. In-flight atmospheric air sample location details and UNSW bottom-up inventory CH₄ emissions estimates within the 2-hour back-trajectory footprint.

Airborne Sample ID (Date: Bag #)	Latitude South (degrees)	Longitude East (degrees)	Local Time	Height Above Ground (m)	CH_4 (ppm)	$\delta^{13}C_{CH4}$ (‰)	Back Trajectory Footprint Sum (kg h^{-1})
1603	27.082980	150.194540	11:13:07	310	1.842	−47.5	249.9
1604	27.157190	150.629500	11:28:00	306	1.844	−47.7	204.0
1605	27.195490	150.858810	11:35:42	277	1.839	−47.5	505.3
1607	27.272720	151.303290	11:50:15	321	1.850	−47.6	1041.4
1608	27.290710	151.399020	11:53:18	288	1.843	−47.5	354.9
1611	26.669657	151.200226	14:00:18	301	1.845	−47.4	1176.4
1617	26.958687	151.393040	15:34:41	316	1.846	−47.5	717.4
1803	26.913595	150.988028	10:39:22	335	1.842	−47.4	83.6
1804	26.777345	150.728169	10:50:02	309	1.841	−47.4	61.0
1805	-26.674329	150.462714	11:00:57	289	1.845	−47.5	28.1
1806	-26.631331	150.296620	11:07:21	279	1.839	−47.5	2.7
1808	-26.849174	150.720908	11:39:13	155	1.846	−47.5	62.0
1809	-27.013423	150.968222	11:49:35	149	1.850	−47.5	31.4
1810	-27.159376	151.171367	11:58:21	137	1.842	−47.4	67.4
1811	-27.252709	151.290522	12:03:32	149	1.843	−47.5	220.6
1814	-27.477124	151.346706	13:57:52	280	1.846	−47.5	6.5
1815	-27.362967	151.053722	14:10:10	287	1.843	−47.5	430.8
1816	-27.270302	150.861734	14:18:00	302	1.847	−47.3	971.3
1817	-27.277108	150.523147	14:30:02	293	1.844	−47.4	1291.6
1818	-27.300287	150.255494	14:38:58	288	1.851	−47.4	320.3
1819	-27.309964	150.085653	14:56:06	134	1.838	−47.5	326.1
1820	-27.318757	150.296830	15:03:46	131	1.850	−47.6	336.0
1821	-27.329988	150.549739	15:13:02	152	1.854	−47.7	352.2
1822	-27.355856	150.895895	15:25:37	145	1.848	−47.6	918.9
1823	-27.413887	151.002427	15:29:53	150	1.844	−47.6	367.1
1825	-27.488623	151.315303	15:41:09	134	1.844	−47.5	6.9
1903	-26.601911	150.209547	11:28:42	143	1.847	−47.4	172.2
1904	-26.666918	150.087434	11:33:30	153	1.847	−47.4	157.7
1905	-26.812782	150.387755	11:59:39	298	1.843	−47.4	336.8
1906	-26.736473	150.531985	12:08:28	145	1.851	−47.8	42.1
1907	-26.849103	150.322508	12:16:45	128	1.847	−47.5	626.0
1908	-26.929175	150.172493	12:22:54	150	1.848	−47.4	119.9
1909	-27.058387	150.472602	12:46:44	286	1.850	−47.3	1740.0
1910	-26.904910	150.697134	12:59:31	169	1.843	−47.4	96.4
1911	-27.082716	150.444703	13:10:43	110	1.846	−47.5	2057.4
1912	-27.172024	150.324018	13:16:03	142	1.845	−47.4	221.4
1914	-27.389992	151.211960	14:54:55	321	1.847	−47.4	1325.4
1915	-27.306893	151.290365	15:01:45	155	1.849	−47.5	313.3
1917	-27.573146	151.046142	15:15:34	140	1.845	−47.5	198.3
1918	-27.481054	151.127999	15:22:42	300	1.848	−47.4	897.7
2101	-27.413731	151.121276	9:44:45	280	1.848	−47.6	713.0
2102	-27.410985	151.117254	9:49:40	155	1.844	−47.6	690.9
2103	-26.883722	150.264342	11:00:58	282	1.863	−48.0	1971.2
2105	-27.001783	150.808471	12:04:27	200	1.864	−47.4	608.7
2107	-26.602870	150.306461	14:06:26	157	1.850	−47.5	365.3
2108	-26.633661	150.225549	14:09:23	137	1.852	−47.6	487.0
2110	-26.593793	150.350332	14:44:23	280	1.848	−47.6	363.1
2111	-26.868780	150.297704	15:00:41	290	1.859	−47.6	2209.1
2112	-26.930582	150.496868	15:14:29	299	1.844	−47.5	514.1

Coal Seam Gas
>50% BTF BU inventory, 250 m to 350 m

Coal Seam Gas
>50% BTF BU inventory, 100 m to 200 m

Coal Mines
> 50% BTF BU Inventory

Piggeries
> 50% BTF BU Inventory

Grazing Cattle
>50% BTF BU inventory, 250 m to 350 m

Grazing Cattle
>50% BTF BU inventory, 100 m to 200 m

Mixed Sources

Points of Interest with Low $\delta^{13}C_{CH4}$ Readings

Feedlots
>50% BTF BU inventory, 250 m to 350 m

Feedlots
>50% BTF BU inventory, 100 m to 200 m

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Table A4. In-flight atmospheric air sample location details and UNSW bottom-up inventory CH$_4$ emissions estimates for fossil fuel and minor mixed sources within the 2-hour back-trajectory footprint.

Airborne Sample ID (Date: Bag #)	Back Trajectory Footprint Sum (kg h⁻¹)	CSG Wells (kg h⁻¹)	CSG Raw Water Ponds (kg h⁻¹)	Compressor Stations (kg h⁻¹)	CSG Gas Plants (kg h⁻¹)	Sum All CSG (kg h⁻¹)	CSG (%)	Coal Mines (kg h⁻¹)	Coal Mines (%)	All Waste and Energy Sources, Water Bodies and Kangaroos (kg h⁻¹)	All Waste and Energy Sources, Water Bodies and Kangaroos (%)
1603	249.9	1.2	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0
1604	204.0	0.8	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.3	0.2
1605	505.3	24.8	0.0	125.8	148.5	299.1	59.0	0.0	0.0	1.3	0.3
1607	1041.4	73.3	46.0	0.0	34.7	154.0	15.0	0.0	0.0	5.2	0.5
1608	354.9	25.2	0.0	0.0	0.0	25.2	7.0	0.0	0.0	2.0	0.6
1611	1176.4	140.3	22.4	220.2	128.3	511.1	43.0	0.0	0.0	24.9	2.1
1617	717.4	147.3	36.4	314.6	0.0	498.2	69.0	0.0	0.0	8.2	1.1
1803	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	11.1
1804	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	3.4
1805	28.1	0.4	0.0	0.0	0.0	0.4	1.0	0.0	0.0	1.5	5.5
1806	2.7	0.8	0.0	0.0	0.0	0.8	28.0	0.0	0.0	2.0	71.8
1808	62.0	0.4	0.0	0.0	0.0	0.4	1.0	0.0	0.0	2.7	4.4
1809	31.4	0.4	0.0	0.0	0.0	0.4	1.0	0.0	0.0	10.6	33.6
1810	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	10.5
1811	220.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.4	5.2
1814	6.5	0.8	0.0	0.0	0.0	0.8	12.0	0.0	0.0	5.8	88.2
1815	430.8	122.1	15.8	251.6	0.0	389.6	90.0	0.0	0.0	2.0	0.5
1816	971.3	89.1	54.9	251.6	148.5	544.1	56.0	0.0	0.0	5.9	0.6
1817	1291.6	136.4	581.9	459.2	77.9	1255.5	97.0	0.0	0.0	0.9	0.1
1818	320.3	141.5	0.0	0.0	99.8	241.3	75.0	0.0	0.0	0.4	0.1
1819	326.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.2
1820	336.0	123.2	0.0	125.8	0.0	249.1	74.0	0.0	0.0	0.3	0.1
1821	352.2	58.5	25.5	251.6	0.0	335.7	95.0	0.0	0.0	0.9	0.3
1822	918.9	143.8	73.2	251.6	223.5	692.1	75.0	0.0	0.0	15.3	1.7
1823	367.1	159.7	47.9	125.8	0.0	333.4	91.0	0.0	0.0	1.0	0.3
1825	6.9	1.2	0.0	0.0	0.0	1.2	17.0	0.0	0.0	5.8	83.2
1903	172.2	24.8	0.0	0.0	0.0	24.8	14.0	0.0	0.0	1.9	1.1
1904	157.7	18.2	0.0	0.0	0.0	18.2	12.0	0.0	0.0	2.0	1.3
1905	336.8	61.2	8.6	125.8	0.0	195.6	58.0	0.0	0.0	1.5	0.4
1906	42.1	1.2	0.0	0.0	0.0	1.2	3.0	0.0	0.0	1.7	4.1
1907	626.0	122.9	0.0	188.7	178.5	490.1	78.0	0.0	0.0	4.1	0.7
1908	119.9	14.0	0.0	0.0	0.0	14.0	12.0	0.0	0.0	1.2	1.0
1909	1740.0	305.0	214.9	761.2	311.3	1592.4	92.0	0.0	0.0	7.7	0.4
1910	96.4	5.0	0.0	0.0	0.0	5.0	5.0	0.0	0.0	19.4	20.1
1911	2057.4	320.9	210.0	905.9	380.0	1816.9	88.0	0.0	0.0	8.0	0.4
1912	221.4	61.2	0.0	0.0	0.0	61.2	28.0	0.0	0.0	1.6	0.7
1914	1325.4	286.4	32.6	251.6	75.0	645.7	49.0	0.0	0.0	19.8	1.5
1915	313.3	65.1	18.3	62.9	21.4	167.8	54.0	0.0	0.0	14.9	4.8
1917	198.3	57.0	13.3	0.0	0.0	70.2	35.0	0.0	0.0	1.6	0.8
1918	897.7	225.2	101.8	220.2	276.8	823.9	92.0	0.0	0.0	1.6	0.2
2101	713.0	19.4	0.0	0.0	0.0	19.4	3.0	0.0	0.0	47.1	6.6
2102	690.9	22.9	0.0	0.0	0.0	22.9	3.0	0.0	0.0	39.7	5.7
2103	1971.2	251.9	586.3	714.0	339.0	1891.3	96.0	0.0	0.0	1.4	0.1
2105	608.7	60.5	18.3	62.9	75.0	216.7	36.0	0.0	0.0	40.3	6.6
2107	365.3	25.6	0.0	0.0	0.0	25.6	7.0	237.6	65.0	17.1	4.7
2108	487.0	109.3	8.6	188.7	0.0	306.6	63.0	0.0	0.0	75.7	15.5
2110	363.1	9.7	0.0	0.0	0.0	9.7	3.0	237.6	65.4	17.6	4.9
2111	2209.1	244.9	787.5	811.5	210.7	2054.6	93.0	0.0	0.0	0.8	0.0
2112	514.1	120.5	22.4	15.7	0.0	158.6	31.0	0.0	0.0	2.1	0.4

Coal Seam Gas
>50% BTF BU inventory, 250 m to 350 m

Coal Seam Gas
>50% BTF BU inventory, 100 m to 200 m

Coal Mines
> 50% BTF BU Inventory

Piggeries
> 50% BTF BU Inventory

Grazing Cattle
>50% BTF BU inventory, 250 m to 350 m

Grazing Cattle
>50% BTF BU inventory, 100 m to 200 m

Mixed Sources

Points of Interest with Low $\delta^{13}C_{CH4}$ Readings

Feedlots
>50% BTF BU inventory, 250 m to 350 m

Feedlots
>50% BTF BU inventory, 100 m to 200 m

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Table A5. In-flight atmospheric air sample location details and UNSW bottom-up inventory CH$_4$ emissions estimates for major agricultural sources within the 2-hour back-trajectory footprint.

Airborne Sample ID (Date: Bag #)	Back Trajectory Footprint Sum (kg h⁻¹)	Cattle Feedlots (kg h⁻¹)	Cattle Feedlots (%)	Condamine NRM Cattle Grazing or Crops (kg h⁻¹)	Condamine NRM Cattle Grazing or Crops (%)	Qld MDB NRM Cattle Grazing or Crops (kg h⁻¹)	Qld MDB NRM Cattle Grazing or Crops (%)	All Grazing Cattle (kg h⁻¹)	All Grazing Cattle (%)	Piggeries (kg h⁻¹)	Piggeries (%)
1603	249.9	0.0	0.0	0.0	0.0	248.7	99.5	248.7	99.5	0.0	0.0
1604	204.0	0.0	0.0	0.0	0.0	202.9	99.5	202.9	99.5	0.0	0.0
1605	505.3	67.5	13.4	0.0	0.0	137.4	27.2	137.4	27.2	0.0	0.0
1607	1041.4	803.7	77.2	6.5	0.6	72.0	6.9	78.5	7.5	0.0	0.0
1608	354.9	249.1	70.2	39.3	11.1	39.3	11.1	78.5	22.1	0.0	0.0
1611	1176.0	192.9	16.4	19.6	1.7	19.6	1.7	39.3	3.3	408.2	34.7
1617	717.4	126.2	17.6	72.0	10.0	0.0	0.0	72.0	10.0	12.8	1.8
1803	83.6	8.0	9.6	58.9	70.4	0.0	0.0	58.9	70.4	7.4	8.8
1804	61.0	0.0	0.0	58.9	96.6	0.0	0.0	58.9	96.6	0.0	0.0
1805	28.1	0.0	0.0	19.6	69.9	6.5	23.3	26.2	93.1	0.0	0.0
1806	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1808	62.0	0.0	0.0	58.9	95.0	0.0	0.0	58.9	95.0	0.0	0.0
1809	31.4	0.0	0.0	13.1	41.7	0.0	0.0	13.1	41.7	7.4	23.5
1810	67.4	5.6	8.3	32.7	48.5	0.0	0.0	32.7	48.5	22.0	32.7
1811	220.6	120.5	54.7	32.7	14.8	0.0	0.0	32.7	14.8	55.9	25.3
1814	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1815	430.8	0.0	0.0	39.3	9.1	0.0	0.0	39.3	9.1	0.0	0.0
1816	971.3	0.0	0.0	0.0	0.0	13.1	1.3	13.1	1.3	408.2	42.0
1817	1291.6	0.0	0.0	0.0	0.0	32.7	2.5	32.7	2.5	2.5	0.2
1818	320.3	0.0	0.0	0.0	0.0	78.5	24.5	78.5	24.5	0.0	0.0
1819	326.1	200.9	61.6	0.0	0.0	124.4	38.1	124.4	38.1	0.0	0.0
1820	336.0	8.0	2.4	0.0	0.0	78.5	23.4	78.5	23.4	0.0	0.0
1821	352.2	0.0	0.0	0.0	0.0	13.1	3.7	13.1	3.7	2.5	0.7
1822	918.9	192.9	21.0	0.0	0.0	13.1	1.4	13.1	1.4	5.6	0.6
1823	367.1	0.0	0.0	32.7	8.9	0.0	0.0	32.7	8.9	0.0	0.0
1825	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1903	172.2	8.0	4.7	0.0	0.0	137.4	79.8	137.4	79.8	0.0	0.0
1904	157.7	0.0	0.0	0.0	0.0	137.4	87.2	137.4	87.2	0.0	0.0
1905	336.8	48.1	14.3	0.0	0.0	91.6	27.2	91.6	27.2	0.0	0.0
1906	42.1	0.0	0.0	39.3	93.2	0.0	0.0	39.3	93.2	0.0	0.0
1907	626.0	40.2	6.4	0.0	0.0	91.6	14.6	91.6	14.6	0.0	0.0
1908	119.9	0.0	0.0	0.0	0.0	104.7	87.4	104.7	87.4	0.0	0.0
1909	1740.0	48.2	2.8	0.0	0.0	91.6	5.3	91.6	5.3	0.0	0.0
1910	96.4	0.0	0.0	72.0	74.7	0.0	0.0	72.0	74.7	0.0	0.0
1911	2057.4	167.1	8.1	0.0	0.0	65.4	3.2	65.4	3.2	0.0	0.0
1912	221.4	8.0	3.6	0.0	0.0	150.5	68.0	150.5	68.0	0.0	0.0
1914	1325.4	192.9	14.6	45.8	3.5	13.1	1.0	58.9	4.4	408.2	30.8
1915	313.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.5	41.7
1917	198.3	67.5	34.0	0.0	0.0	58.9	29.7	58.9	29.7	0.0	0.0
1918	897.7	27.3	3.0	13.1	1.5	26.2	2.9	39.3	4.4	5.6	0.6
2101	713.0	574.6	80.6	45.8	6.4	0.0	0.0	45.8	6.4	26.1	3.7
2102	690.9	570.6	82.6	39.3	5.7	0.0	0.0	39.3	5.7	18.4	2.7
2103	1971.2	0.0	0.0	26.2	1.3	52.4	2.7	78.5	4.0	0.0	0.0
2105	608.7	5.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	346.0	56.8
2107	365.3	0.0	0.0	58.9	16.1	26.2	7.2	85.1	23.3	0.0	0.0
2108	487.0	0.0	0.0	52.4	10.8	52.4	10.8	104.7	21.5	0.0	0.0
2110	363.1	0.0	0.0	78.5	21.6	19.6	5.4	98.2	27.0	0.0	0.0
2111	2209.1	88.2	4.0	26.2	1.2	39.3	1.8	65.4	3.0	0.0	0.0
2112	514.1	0.0	0.0	19.6	3.8	26.2	5.1	45.8	8.9	307.6	59.8

Coal Seam Gas
>50% BTF BU inventory, 250 m to 350 m

Coal Seam Gas
>50% BTF BU inventory, 100 m to 200 m

Coal Mines
> 50% BTF BU Inventory

Piggeries
> 50% BTF BU Inventory

Grazing Cattle
>50% BTF BU inventory, 250 m to 350 m

Grazing Cattle
>50% BTF BU inventory, 100 m to 200 m

Mixed Sources

Points of Interest with Low $\delta^{13}C_{CH4}$ Readings

Feedlots
>50% BTF BU inventory, 250 m to 350 m

Feedlots
>50% BTF BU inventory, 100 m to 200 m

860 **Table A6.** Calculated $\delta^{13}C_{CH4(s)}$ values using multi-Keeling-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ and using multi-Miller-Tans-model regression with shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$.

Category Data Set and Parameter	Multi-Keeling-Model Shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ (Eq. 1)			Multi-Miller-Tans-Model with Shared $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ (Eq. 3)		
	Estimate	Confidence Interval (95 %) Lower Bound	Confidence Interval (95 %) Upper Bound	Estimate	Confidence Interval (95 %) Lower Bound	Confidence Interval (95 %) Upper Bound
Background Air $CH_{4(b)}$ (ppm)	1.826	1.789	1.863	1.826	1.788	1.863
Background Air $\delta^{13}C_{CH4(b)}$ (‰)	−47.3	−47.6	−47.0	−47.3	−47.6	−47.0
Coal Seam Gas >50 % BTF BU Inventory 100–200 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−65.4	−78.7	−52.0	−65.4	−78.8	−52.1
Coal Seam Gas >50 % BTF BU Inventory 250–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−55.4	−69.1	−41.7	−55.5	−69.2	−41.8
Grazing Cattle >50 % BTF BU Inventory 100–200 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−53.8	−71.1	−36.4	−53.9	−71.2	−36.5
Grazing Cattle >50 % BTF BU Inventory 250–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−60.5	−76.1	−44.9	−60.6	−76.2	−45.1
Feedlots >50 % BTF BU Inventory 100–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−69.6	−92.2	−47.0	−69.7	−92.3	−47.0

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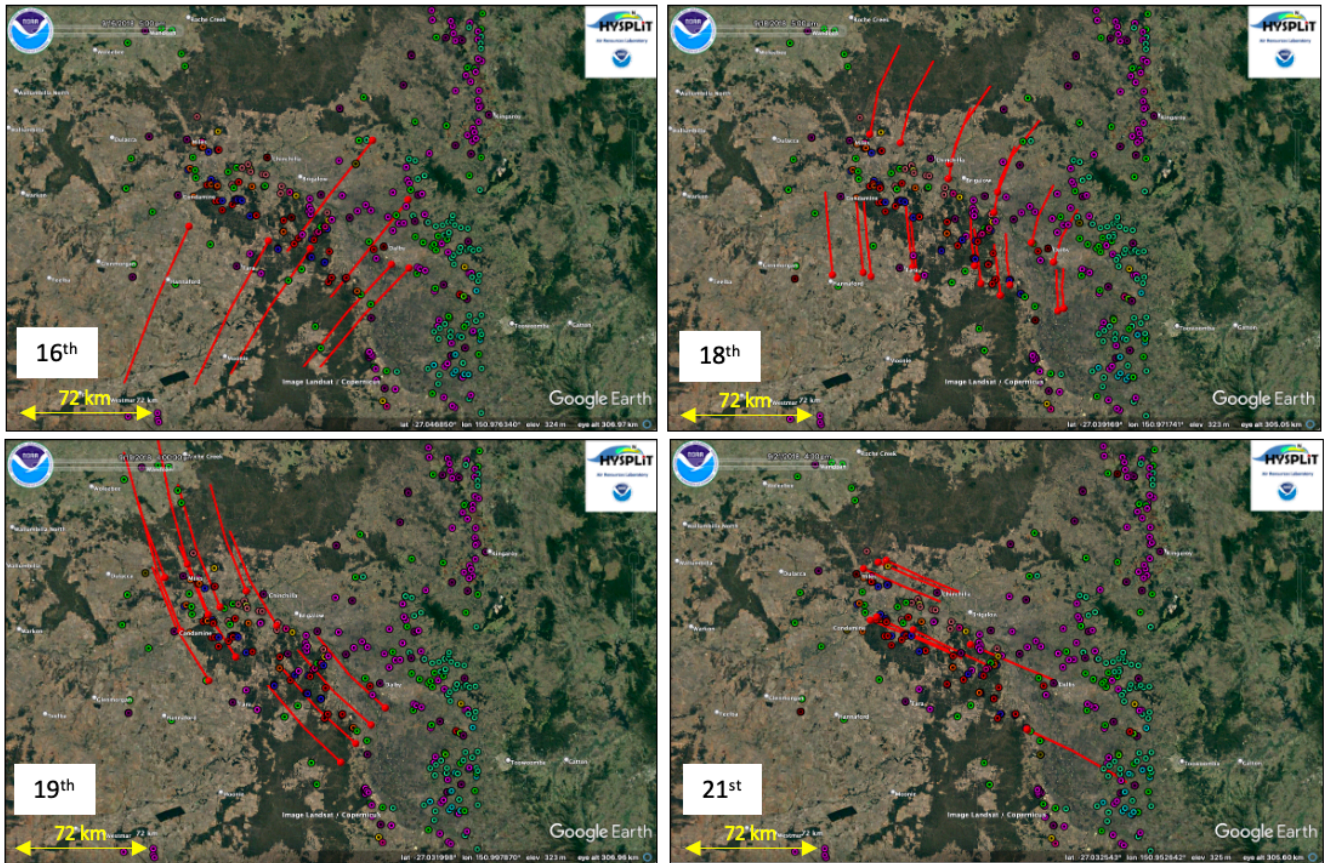
Figure A1. Two-hour HYSPLIT back-trajectory path lines (red) for each day of IFAA sampling. The back-trajectory starts at the mid-point
870   of the air sample collection interval (circled end of the red line). Refer to Fig. A1 for the point source colour key (image ©Google Earth).
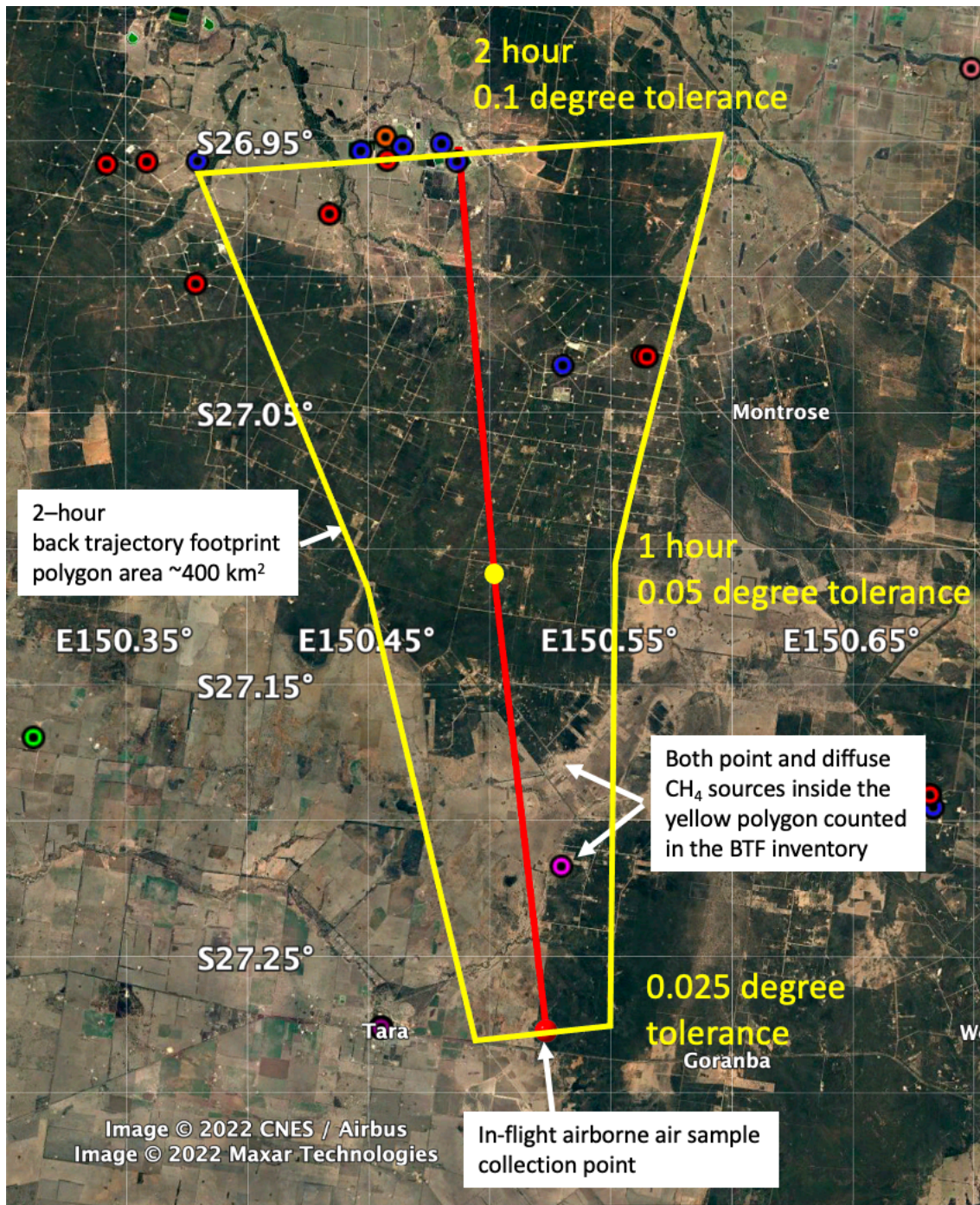
Figure A2. A representative BTF inventory polygon for IFAA sample 1817. The red line shows the 2-hour back trajectory determined using
875 HYSPLIT. Refer to Fig. A1 for the point source colour key (image ©Google Earth).
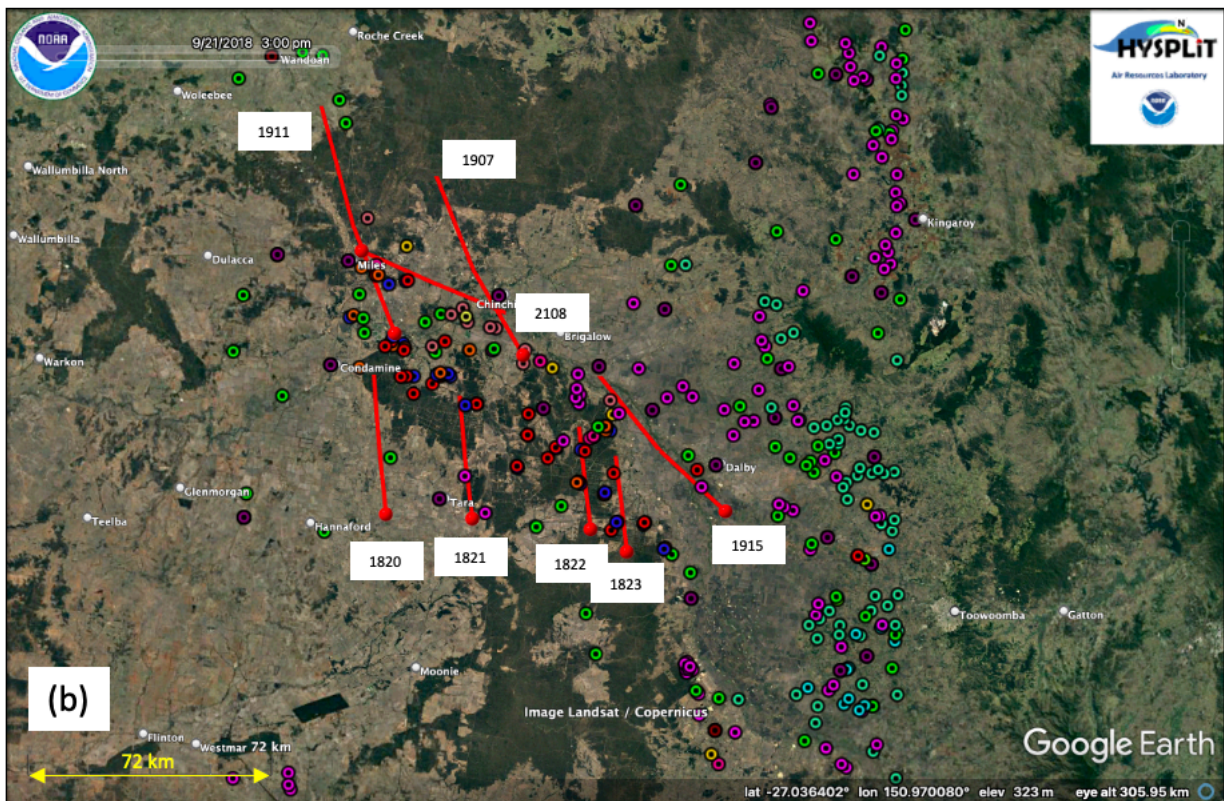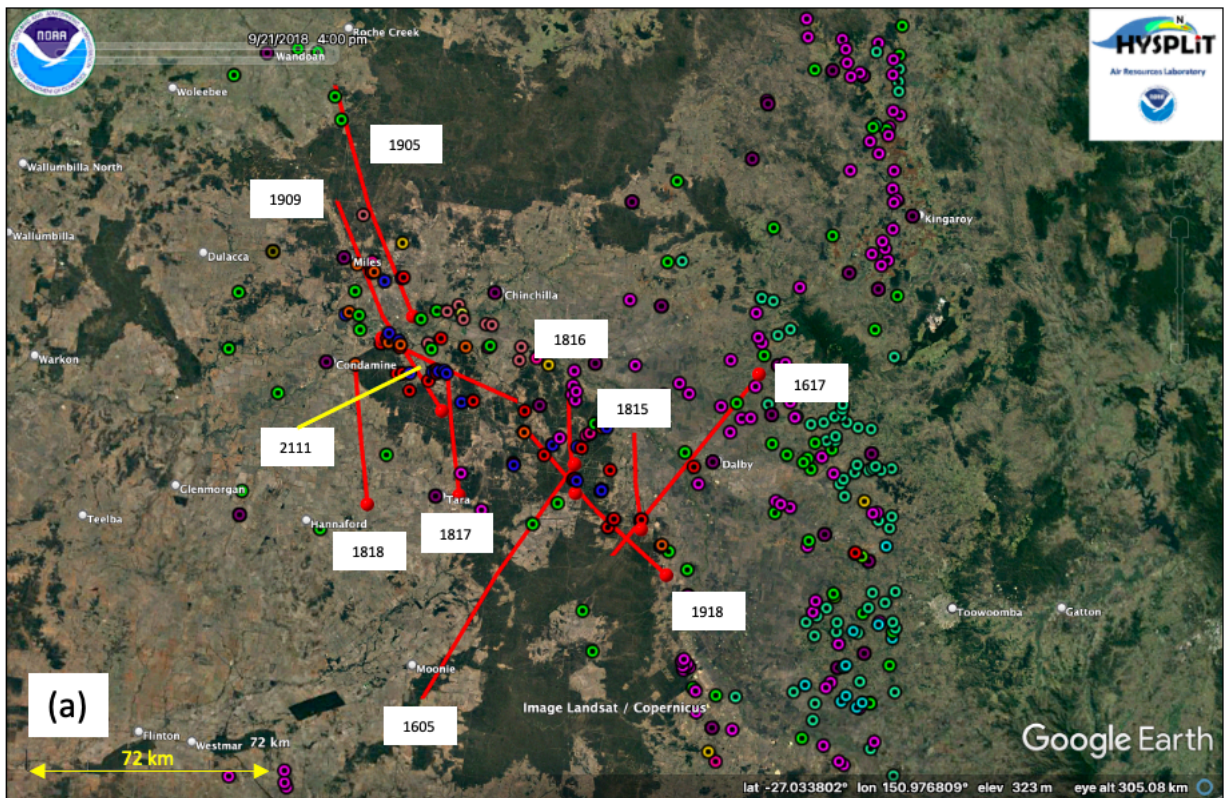
Figure A3. Two-hour HYSPLIT back-trajectory path lines (red) for the points used in the coal seam gas Keeling-model regression analysis. (a) HYSPLIT back trajectories *CSG >50 % BU inventory, altitude 250–350 mAGL.* (b) HYSPLIT back trajectories *CSG >50 % BU inventory, altitude 100–200 mAGL.* Refer to Fig. A1 for the point source colour key (image ©Google Earth).

880
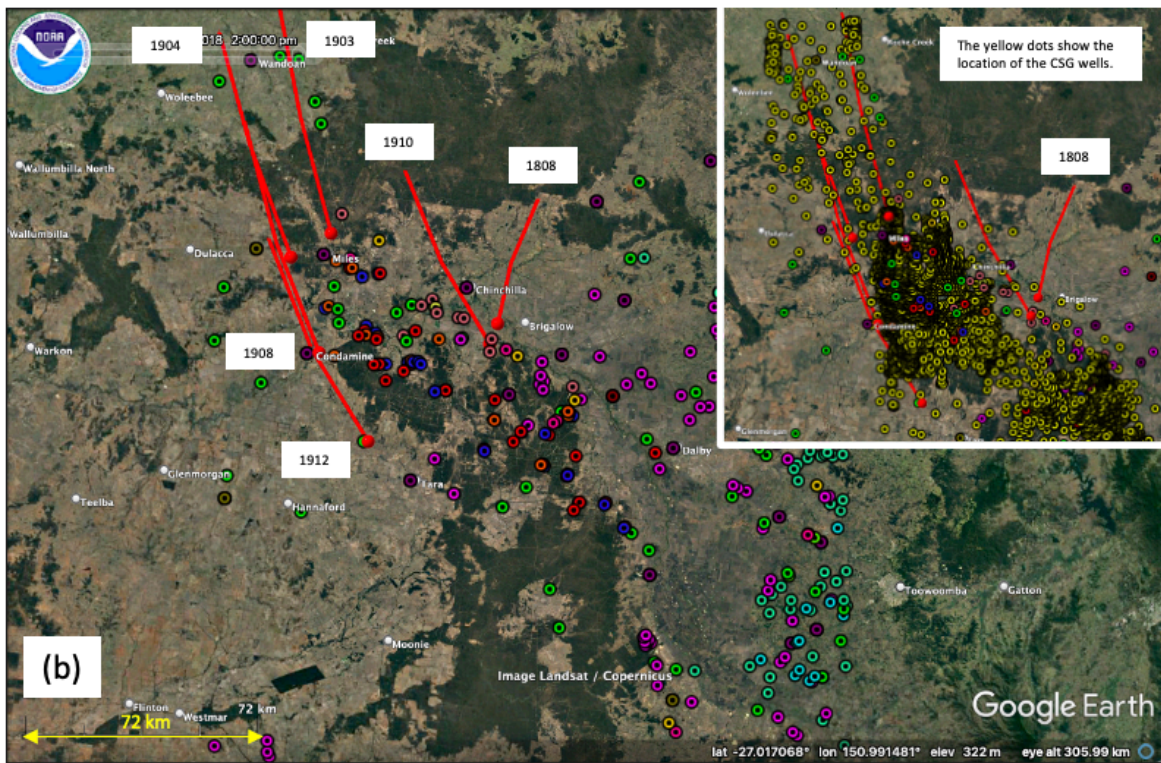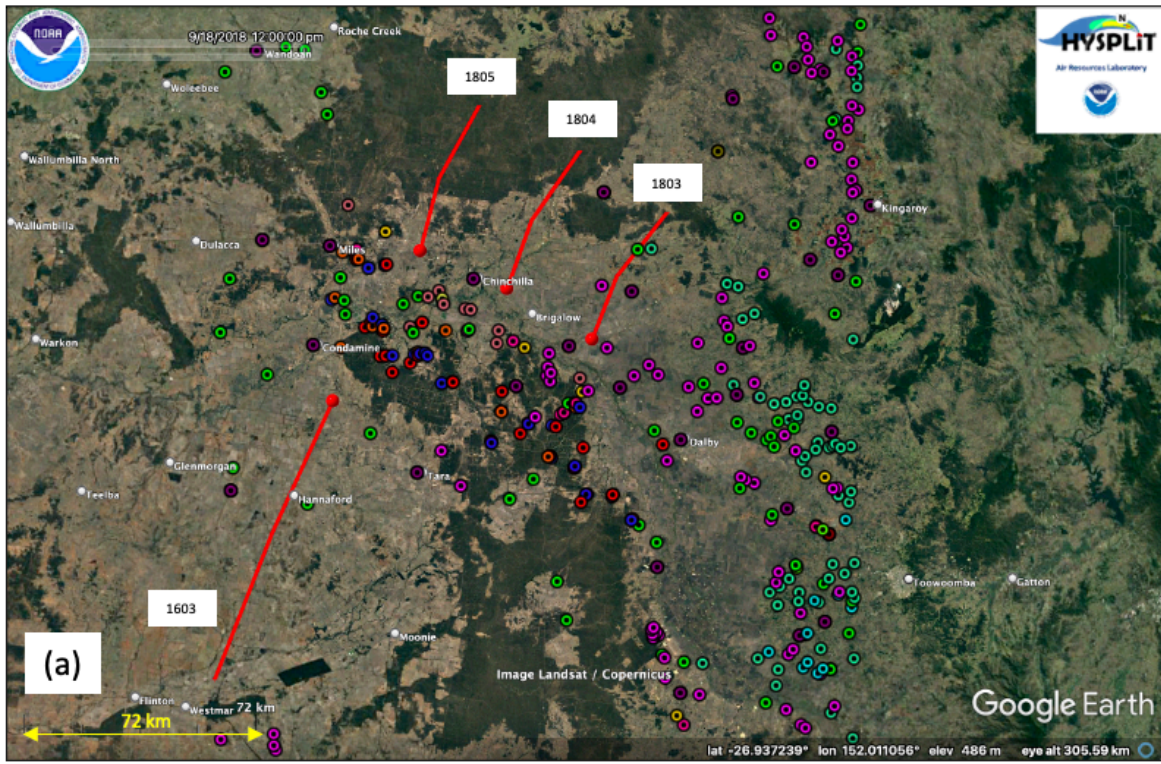
Figure A4. Two-hour HYSPLIT back-trajectory path lines (red) for the points used in the grazing cattle Keeling-model regression analysis. (a) HYSPLIT back trajectories *Grazing Cattle >50 % BU inventory, altitude 250–350 mAGL.* (b) HYSPLIT back trajectories *Grazing Cattle >50 % BU inventory, altitude 100–200 mAGL.* Refer to Fig. A1 for the point source colour key (image ©Google Earth).

885
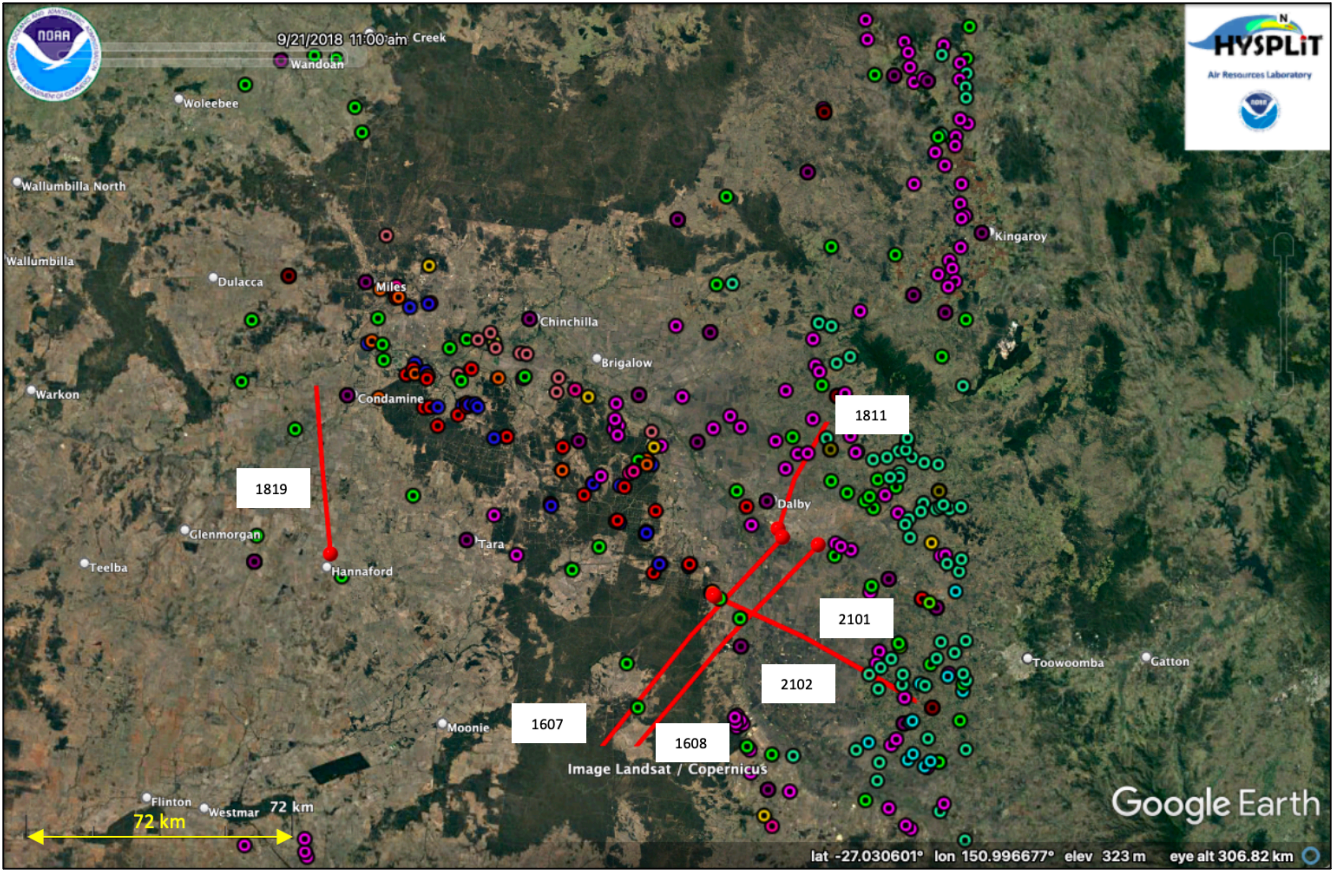
Figure A5. Two-hour HYSPLIT back-trajectory path lines (red) for the points used in the feedlot Keeling-model regression analysis. Each green dot indicates the position of a feedlot (image ©Google Earth).

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A commonly used method to determine $\delta^{13}C_{CH4(s)}$ is to fit the Keeling model (Eq. 1) or Miller-Tans model (Eq. 2) to a set of air samples collected within a single plume. For the IFAA samples collected as part of this study the combination of the low level of CH_4 enhancement (< 0.040 ppm) and the small number of samples in each category (< 10 IFAA samples) results in poorly constrained regressions with large uncertainties (Table B1).

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Table B1. Calculated $\delta^{13}C_{CH4(s)}$ values for Keeling model (Eq. 1) and Miller-Tans model (Eq. 2) fitted to the individual source category data sets.

Category Data Set and Parameter	Individual Keeling-Model Regression (Eq. 1)			Individual Miller-Tans-Model Regression (Eq..2)		
	Estimate	Confidence Interval (95 %) Lower Bound	Confidence Interval (95 %) Upper Bound	Estimate	Confidence Interval (95 %) Lower Bound	Confidence Interval (95 %) Upper Bound
Coal Seam Gas >50 % BTF BU inventory, 100–200 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−66.8	−105.0	−28.6	−66.9	−105.0	−28.7
Coal Seam Gas >50 % BTF BU inventory, 250–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−54.6	−78.4	−30.7	−54.7	−78.5	−30.9
Grazing Cattle >50 % BTF BU inventory, 100–200 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−60.7	146.0	24.7	−60.6	−146.1	24.7
Grazing Cattle >50 % BTF BU inventory, 250–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−65.3	−211.5	80.8	−65.3	−211.4	80.7
Feedlots >50 % BTF BU inventory, 100–350 mAGL $\delta^{13}C_{CH4(s)}$ (‰)	−68.9	−113.8	−24.0	−69.0	−113.8	−24.1

The single category Keeling model (Eq. 1) results are presented in Fig. B1 (a) to highlight the issue of fitting the Keeling

905 model to small data sets with low CH_4 enhancement above background $CH_{4(b)}$. The Keeling regression lines in Fig. B1 (a) do not converge to a common point for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ as would be expected given the stability of $CH_{4(b)}$ established during the continuous measurement airborne campaign (Neininger et al. 2021). Many of the regression lines converge far to the right of the $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ values determined from the simultaneous multiple regression. In addition, the uncertainty bars for the source signatures derived from the unconstrained fits are so large that no meaningful source attribution is possible (Table

910 B1). The resulting $\delta^{13}C_{CH4(s)}$ signatures of the individual regressions for each category are: *CSG >50% BTF BU inventory, 100–200 mAGL*, −66.8 ‰ (CI 95 % ± 38.2 ‰); *CSG >50% BTF BU inventory, 250–350 mAGL*, −54.6 ‰ (CI 95 % ± 23.9 ‰); *Grazing Cattle >50% BTF BU inventory, 100–200 mAGL*, −60.7 ‰ (CI 95 % ± 60..7 ‰); *Grazing Cattle >50% BTF BU inventory, 250–350 mAGL*, −65.3 ‰ (CI 95 % ± 146.1 ‰); and *Feedlots >50 % BTF BU inventory, 100–350 mAGL*, −68.9 ‰ (CI 95 % ± 44.9 ‰).

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When $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ are unknown, it is common to use the Miller-Tans model (Eq. 2) to determine $\delta^{13}C_{CH4(s)}$. The results of fitting this model separately to the five category data sets are presented in Fig. B1 (b). Like the Keeling model, the regression lines of best fit do not converge to a common point for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$. The 95 % confidence intervals are also large (Table B1). The resulting $\delta^{13}C_{CH4(s)}$ signatures of the individual regressions for each category are: *CSG >50 % BTF BU*

920 *inventory, 100–200 mAGL*, −66.9 ‰ (CI 95 % ± 38.1 ‰); *CSG >50 % BTF BU inventory, 250–350 mAGL*, −54.7 ‰ (CI 95 % ± 23.8 ‰); *Grazing Cattle >50 % BTF BU inventory, 100–200 mAGL*, −60.6 ‰ (CI 95 % ± 60.7 ‰); *Grazing Cattle >50%*

BTF BU inventory, 250–350 mAGL, −65.3 ‰ (CI 95 % ± 146.1 ‰); and *Feedlots >50 % BTF BU inventory, 100–350 mAGL,* −69.0 ‰ (CI 95 % ± 44.9 ‰).

925 These poorly constrained results highlight why multi-Keeling-model regression was used for this study to better constrain the interpretation of the IFAA samples. As previously stated in the main text, the multi-Keeling-model regression determined values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ represent the background air centroid for all days of measurements, which is useful knowledge, as it highlights that none of the IFAA samples represented background air. Comparing the derived $\delta^{13}C_{CH4(s)}$ values in Tables A6 and B1 there is little variation in $\delta^{13}C_{CH4(s)}$ signatures for each category regardless of which two-endmember mixing model

930 was used or regression method applied.
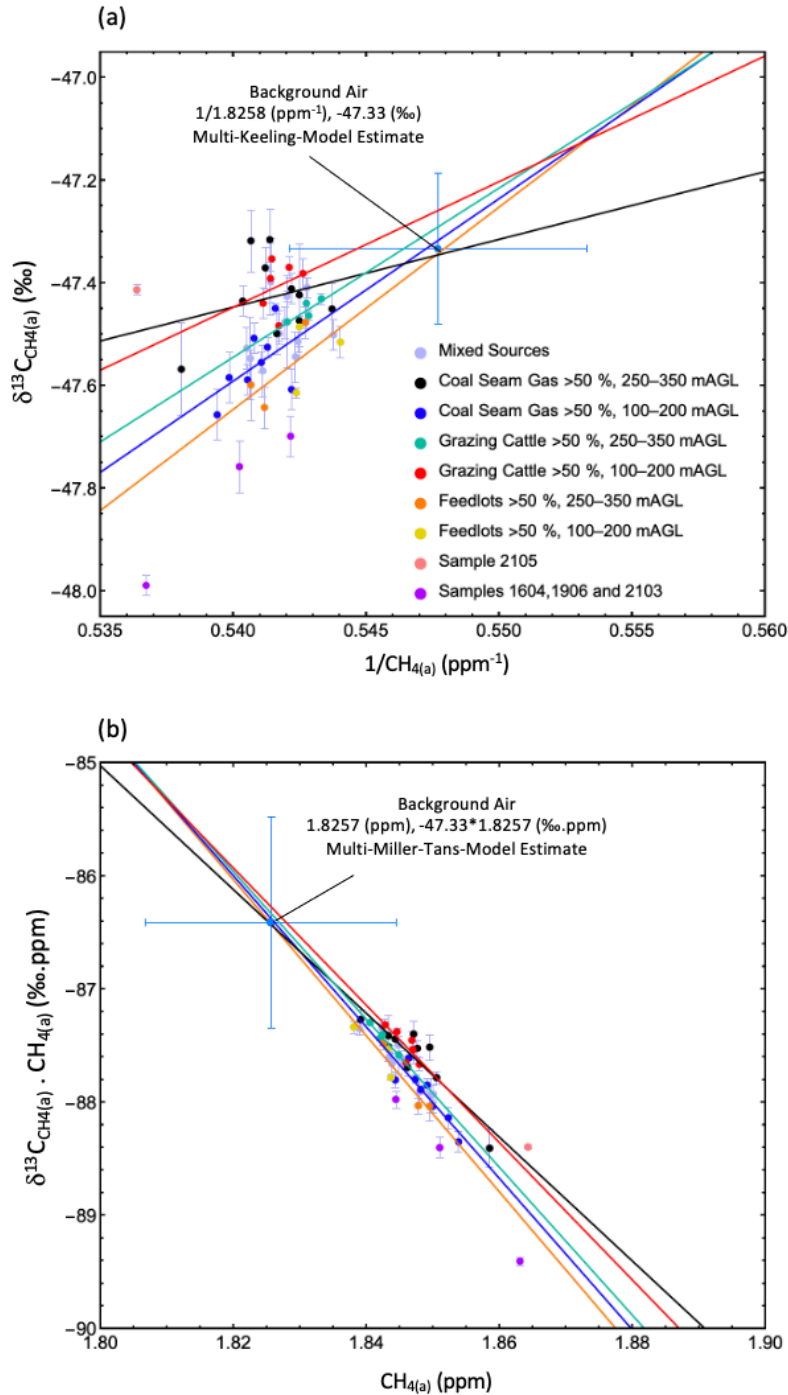
Figure B1. Least squares regression for two-endmember mixing models fitted to individual source category data sets using (a) the Keeling model (Eq. 1) and (b) the Miller-Tans model (Eq. 2). For reference the background air values for $CH_{4(b)}$ and $\delta^{13}C_{CH4(b)}$ determined from the multi-Keeling and multi-Miller-Tans model regressions are displayed in plots (a) and (b), respectively. The regression statistics for each

935 category are listed in Table B1. Both graphs highlight that when the models are fitted to the individual source category data sets the lines of best fit do not converge to a common value for background air. All error bars are one standard deviation.

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