



Quantifying fossil fuel methane emissions using observations of atmospheric ethane and an uncertain emission ratio

Alice E. Ramsden¹, Anita L. Ganesan¹, Luke M. Western², Matthew Rigby², Alistair J. Manning³, Amy Foulds⁴, James L. France⁵, Patrick Barker⁴, Peter Levy⁶, Daniel Say², Adam Wisher², Tim Arnold^{7,8}, Chris Rennick⁷, Kieran M. Stanley⁹, Dickon Young², and Simon O'Doherty²

¹School of Geographical Sciences, University of Bristol, Bristol, UK

²School of Chemistry, University of Bristol, Bristol, UK

³Met Office Hadley Centre, Exeter, UK

⁴School of Earth and Environmental Sciences, University of Manchester, Manchester, UK

⁵Department of Earth Sciences, Royal Holloway, University of London, Egham, UK

⁶UK Centre for Ecology and Hydrology, Edinburgh, UK

⁷National Physical Laboratory, Teddington, UK

⁸School of Geosciences, University of Edinburgh, Edinburgh, UK

⁹Institute for Atmospheric and Environmental Science, Goethe University Frankfurt, Frankfurt am Main, Germany

Correspondence: Alice E. Ramsden (alice.ramsden@bristol.ac.uk)

Abstract. We present a method for estimating fossil fuel methane emissions using observations of methane and ethane, accounting for uncertainty in their emission ratio. The ethane:methane emission ratio is incorporated as a variable parameter in a Bayesian model, with its own prior distribution and uncertainty. We find that using an emission ratio distribution mitigates bias from using a fixed, potentially incorrect emission ratio and that uncertainty in this ratio is propagated into posterior estimates of emissions. A synthetic data test is used to show the impact of assuming an incorrect ethane:methane emission ratio and demonstrate how our variable parameter model can better quantify overall uncertainty. We also use this method to estimate UK methane emissions from high-frequency observations of methane and ethane from the UK Deriving Emissions linked to Climate Change (DECC) network. Using the joint methane-ethane inverse model, we estimate annual mean UK methane emissions of approximately 0.27 (95% uncertainty interval 0.26-0.29) Tg y⁻¹ from fossil fuel sources and 2.06 (1.99-2.15) Tg y⁻¹ from non-fossil fuel sources, during the period 2015-2019. Uncertainties in UK fossil fuel emissions estimates are reduced on average by 15%, and up to 35%, when incorporating ethane into the inverse model, in comparison to results from the methane-only inversion.

1 Introduction

Atmospheric methane (CH₄) is a potent greenhouse gas with many natural and anthropogenic sources. These sources can be split into three main types: microbial methane which is emitted during the decomposition of organic matter, pyrogenic methane which is formed during incomplete combustion of biomass, and thermogenic methane which is released from fossil fuels during their extraction, refinement and use. Globally, anthropogenic sources account for approximately 60% of total methane



emissions. The largest sources of methane are agriculture and waste management (approximately 35% of total emissions) and fossil fuel production and use (approximately 20% of total emissions) (Saunio et al., 2020).

20 Methane has contributed to approximately 25% of the total anthropogenic radiative forcing caused by warming agents since pre-industrial times (Myhre et al., 2013). Due to its short atmospheric lifetime and high impact on radiative forcing in the atmosphere, reduction in methane emissions is a key target for many countries (Ganesan et al., 2019).

Despite its importance when considering climate change targets, concentrations of methane in the atmosphere are continuing to rise rapidly. Recent years have seen an acceleration in this upwards trend, with a global annual increase in atmospheric
25 methane concentration of approximately 15 parts per billion (ppb) between 2019 and 2020 (Dlugokencky and NOAA/GML, 2021). There is no established consensus over the cause of the recent increase in atmospheric concentration, with studies suggesting increases in tropical wetland emissions (Bousquet et al., 2011; Nisbet et al., 2019; Schaefer et al., 2016), potential changes to the hydroxyl radical concentration (Rigby et al., 2017; Turner et al., 2017; Thompson et al., 2018) and variation in fossil fuel emissions (McNorton et al., 2018; Thompson et al., 2018; Hausmann et al., 2016) as possible contributors. The
30 variety of proposed mechanisms for recent changes in atmospheric methane highlights why this is a key area for research.

In this work, we present a method to quantify methane emissions with improved uncertainty characterisation through inverse modelling of atmospheric observations. Estimates of sector-level emissions are calculated using observations of a secondary trace gas and its emission ratio relative to methane. The key development in this work over previous methods is the inclusion of an emission ratio as a variable parameter, which is inferred along with sectoral methane emissions using a Bayesian inversion
35 framework.

A general discussion of methane emissions estimation and a review of previous work using ethane for fossil fuel emissions estimation is provided in the rest of Sect. 1. We discuss our statistical method in Sect. 2. The methods used for a synthetic data experiment and for a case study on UK's fossil fuel methane emissions are described in Sect. 2.1 and 2.2. Results from these two experiments are given in Sect. 3 and discussions of the results in Sect. 4, followed by our concluding remarks.

40 1.1 Estimating methane emissions

Methane emissions can be estimated using two main approaches: 'bottom-up' and 'top-down' modelling. Bottom-up methods model the physical and chemical processes of methane emission to create estimates of sector-level emissions, which can be distributed in space and time at a range of frequencies. However, methane emissions inventories have been shown to be inaccurate in some cases when compared to observations, which could lead to an incorrect representation of methane sources.
45 For example, the spatial distribution of methane emissions from oil and gas sources in the Emissions Database for Global Atmospheric Research (EDGAR) (Team EDGAR, 2021) were shown to be too heavily weighted towards locations where these fuels were distributed and used, rather than areas of fossil fuel extraction and production (Chen et al., 2018). In the United States, inventory data from EDGAR and the US Environmental Protection Agency (EPA) have repeatedly been found to underestimate methane emissions from both fossil fuel and agricultural sectors, when compared to flux estimates derived
50 from observations, (Miller et al., 2013; Alvarez et al., 2018; Barkley et al., 2019). With a rapidly changing oil and natural gas industry worldwide (e.g U.S. Energy Information Administration, 2021), and the long time periods required to produce



and verify bottom-up inventories, real-time assessment of fossil fuel methane emissions using bottom-up inventories can be challenging.

Top-down estimation of emissions uses observations of methane concentrations in the atmosphere and a chemical transport model to infer fluxes, often through Bayesian methods. These observations can be directly sampled from ambient air or remotely sensed. An estimate of emissions from a ‘bottom-up’ model is typically used as prior information to inform the top-down inverse model during the inference of a posterior emissions distribution, and to partition emissions to their source based on their location.

Measurements of additional trace gases can be used with a top-down approach to partition emissions, when these tracer gases are co-emitted with methane from a particular source at a characteristic ratio. For example, carbon monoxide (CO) is co-emitted with methane during incomplete combustion (Heald et al., 2004) so could be used to quantify emissions from biomass burning. Ethane (C₂H₆) is emitted by fossil fuel production and use and has no significant emissions from biogenic sources (Peischl et al., 2013; Helmig et al., 2016), so can be used to quantify fossil fuel methane emissions. Methane isotopologue observations (e.g. ¹³CH₄) can be utilised to apportion emissions in a similar method, by considering the ratio of isotopologues emitted from each source type (Milkov et al., 2020; Lan et al., 2021). Studies have shown that when incorporating emission ratios or observations of additional gases into emissions quantification frameworks, the uncertainty in emissions estimates of the primary gas can be reduced significantly when compared to a single gas model (Palmer et al., 2006; Wang et al., 2009; Boschetti et al., 2018). However, these approaches always require a thorough understanding of the associated emission ratios, as inaccuracies in these values could introduce large posterior errors (as discussed in Nathan et al., 2018) or lead to emissions being incorrectly partitioned (Schwietzke et al., 2016; Sherwood et al., 2017).

1.2 Previous work using ethane observations to infer fossil fuel methane emissions

Previous studies have used ethane observations and emission ratios in a range of methods for the source partitioning of methane emissions. Typically, the enhancement in aircraft mole fraction observations of methane and ethane are compared to a bottom-up estimate of an ethane:methane ratio to assign a proportion of total regional methane emissions to a fossil fuel source (e.g. Baier et al., 2020; Mielke-Maday et al., 2019). Similar methods have also been used more locally over cities or individual gas fields, where comparisons between literature and observed emission ratios have been used for source attribution of methane enhancements seen in individual aircraft-observed plumes (Yacovitch et al., 2017; Lowry et al., 2020).

Ethane observations have also been incorporated more directly into joint inverse models, where emissions are optimised simultaneously to create emissions profiles characteristic of each source type (Peischl et al., 2013; Kuwayama et al., 2019). Ethane and methane aircraft observations have also been optimised in a joint model to estimate surface methane fluxes, by comparing the observed ethane:methane emission ratios to a bottom-up estimate of the ratio (Barkley et al., 2019).

Most of this previous work using observations of methane and ethane has used a fixed estimate of the ethane:methane emission ratio as a basis for the apportionment of methane emissions. Whilst some have considered trends in the ratio (Wunch et al., 2016), most studies assume that this ratio is constant, which is unlikely to be true in most situations (Hausmann et al., 2016; Lan et al., 2019; Nisbet et al., 2019) as the ratio can vary with location and over time, depending on the type of fossil



fuel source and the type of extraction or processing techniques being used. Incorrectly assuming that this ratio is fixed could introduce errors into any sector-level emissions estimates, and could alter the inference of emission trends.

2 Methods

In this work, a top-down hierarchical Bayesian inverse model uses observations of a secondary trace gas and its emission ratio with respect to a primary gas, to solve for emissions of the primary gas at a sectoral level. Uncertainties in the emission ratio between the primary and secondary gases are statistically propagated into the emissions distributions through the hierarchical framework. The principle of this method is described below.

A forward model (Eq. 1) links observed mole fractions of a gas \mathbf{y} to its emissions, \mathbf{x} via a linear atmospheric chemistry and transport model \mathbf{H} and model-measurement error ϵ . \mathbf{x} is inferred through an ‘inversion’ of the forward model using Bayesian statistics.

$$\mathbf{y} = \mathbf{H}\mathbf{x} + \epsilon. \quad (1)$$

Prior probability density functions (PDFs) must first be assigned to the parameters. To reduce the subjectivity involved when choosing these PDFs, additional ‘hyper-parameters’ can be included in a hierarchical Bayesian framework, which place distributions on these uncertain parameters rather than imposing them as fixed values. Ganesan et al. (2014) found that by including uncertainty in parameters (such as model-measurement error) as hyper-parameters, one could better propagate uncertainties into the posterior estimate of emissions. To use these hyper-parameters in the inverse model, Bayes’s theorem is extended to include the joint distributions between primary and secondary parameters θ (Ganesan et al., 2014),

$$\rho(\mathbf{x}|\mathbf{y}) \propto \rho(\mathbf{y}|\mathbf{x}, \theta) \cdot \rho(\mathbf{x}|\theta) \cdot \rho(\theta). \quad (2)$$

There is no analytical solution to maximise Eq. 2 so a Markov Chain Monte Carlo (MCMC) method is used produce a posterior distribution containing possible solutions for each of the parameters. This is an iterative method that randomly samples the PDFs of the parameters involved, then accepts or rejects these new parameter values based on their probability density, relative to the prior and observation distributions (Ganesan et al., 2014). The step sizes used to dictate the size of the sampling distribution for each parameter are optimised through an adaptive MCMC process to produce an acceptance ratio of approximately 0.35, using an adapted version of Algorithm 4 from Andrieu and Thoms (2008). The first 50% of these samples are discarded as a ‘burn in’ period to remove memory of the initial state and every 100th value of the remaining samples is retained to form posterior distributions for the optimised parameters. With MCMC methods, non-Gaussian distributions can be used to represent the input parameters; for example, a less well understood parameter may be better represented by a uniform distribution, where upper and lower bounds of the distribution can be set to cement the solution in physical terms.



To solve for emissions from separate sources, the forward model is expanded to include emissions of the primary gas from
115 two sectors A and B :

$$\mathbf{y}_{\text{Gas1}} = \mathbf{H}_{\text{Gas1},A} \cdot \mathbf{x}_{\text{Gas1},A} + \mathbf{H}_{\text{Gas1},B} \cdot \mathbf{x}_{\text{Gas1},B} + \boldsymbol{\epsilon}_{\text{Gas1}}. \quad (3)$$

Observations of the secondary gas and its emission ratio are incorporated into this model as follows. Assuming that Gas 2 is only co-emitted from sector A , with an emission ratio \mathbf{R} relative to Gas 1, the forward model for Gas 2 is expressed as:

$$\mathbf{y}_{\text{Gas2}} = \mathbf{H}_{\text{Gas2},A} \cdot \mathbf{R} \cdot \mathbf{x}_{\text{Gas1},A} + \boldsymbol{\epsilon}_{\text{Gas2}}. \quad (4)$$

120 In an application where a particle dispersion model is used to provide transport model ‘footprints’ (as is the case for the remainder of this work) and when analysing observations of gases with long atmospheric lifetimes, atmospheric transport of both gases can be assumed to be equivalent. Therefore, the linear transport model is the same for both gases and is represented from this point onward as \mathbf{H} .

Combining the two forward models, Eq. 3 and 4, produces a joint model where both gases inform the estimate of emissions:

$$125 \begin{bmatrix} \mathbf{y}_{\text{Gas1}} \\ \mathbf{y}_{\text{Gas2}} \end{bmatrix} = \begin{bmatrix} \mathbf{H}_A & \mathbf{H}_B \\ \mathbf{R} \cdot \mathbf{H}_A & \mathbf{0} \end{bmatrix} \begin{bmatrix} \mathbf{x}_{\text{Gas1},A} \\ \mathbf{x}_{\text{Gas1},B} \end{bmatrix} + \begin{bmatrix} \boldsymbol{\epsilon}_{\text{Gas1}} \\ \boldsymbol{\epsilon}_{\text{Gas2}} \end{bmatrix}. \quad (5)$$

Without a framework that can consider the uncertainty in the emission ratio, \mathbf{R} would be imposed as a fixed parameter into the sensitivity matrix at this point. In our work, the emission ratio \mathbf{R} is treated as a variable parameter, requiring the expansion of Bayes’s theorem as discussed above and shown in Eq. 6. Model-measurement uncertainty ($\boldsymbol{\sigma}_y$) is also included as a hyper-parameter, again with its own prior PDF and uncertainty,

$$130 \rho(\mathbf{x}, \mathbf{R}, \boldsymbol{\sigma}_y | \mathbf{y}) \propto \rho(\mathbf{y} | \mathbf{x}, \mathbf{R}, \boldsymbol{\sigma}_y) \cdot \rho(\mathbf{x}) \cdot \rho(\mathbf{R}) \cdot \rho(\boldsymbol{\sigma}_y). \quad (6)$$

A MCMC process is used to produce posterior distributions for both the emissions and emission ratio parameters. In this study, we used this model to estimate methane emissions from fossil fuel (FF) and non-fossil fuel ($non-FF$) sources, using ethane as the secondary gas. However, this model framework is highly adaptable and could be used with other tracers, for example, methane isotopologues.

135 2.1 Synthetic data experiment

To investigate the influence of the ethane:methane emission ratio on posterior estimates of methane emissions, we carried out model runs as described above, using synthetic data generated from a known emissions field and a known emission ratio. These tests used a two-sector model of identical UK ‘fossil fuel’ (FF) and ‘non-fossil fuel’ ($non-FF$) fluxes, with the same



magnitude and spatial distribution of emissions. Total UK methane emissions from the UK National Atmospheric Emissions
140 Inventory (NAEI) (<https://naei.beis.gov.uk/>) were used to represent emissions from both sectors. This test simulates a scenario
when fluxes from both sectors are inseparable by spatial differences alone. For these synthetic data tests we did not consider
background levels of methane (i.e., the contribution to the total mole fraction from emissions outside the UK) and only tested
the ability of the inversion to return the regional (UK) emissions field.

The a priori ethane:methane emission ratio, R , was assumed to be uniform across the whole domain, with a value of 0.075.
145 This is the approximate mean ethane:methane emission ratio from natural gas sources in Europe, (Table 1). We assumed no
ethane emissions from the *non-FF* sector.

We created four-hourly synthetic methane observations at four UK tall tower sites and one coastal site in the UK Deriving
Emissions linked to Climate Change (DECC) network (Stanley et al., 2018; Stavert et al., 2019) at Mace Head (MHD),
Tacolneston (TAC), Bilsdale (BSD), Ridge Hill (RGL) and Heathfield (HFD) (see Appendix Fig. A1 for locations) by com-
150 bining the synthetic emissions fields with atmospheric transport footprints made using the Met Office's Lagrangian Numerical
Atmospheric-dispersion Modelling Environment (NAME) (Jones et al., 2007). See Appendix A for details on how NAME was
run and for an example transport footprint. Synthetic ethane observations were created by combining *FF* ethane emissions
(generated as *FF* methane emissions times the known uniform emission ratio of 0.075) with the transport model footprints. To
mirror the DECC network, methane observations were created for all five sites but ethane observations were only created for
155 two sites, MHD and TAC. For both gases, Gaussian noise with a standard deviation equal to 10% of each measurement was
added to simulate instrument noise and model error.

Three sets of inversions were run:

1. Joint methane-ethane inversions where the emission ratio was fixed at values ranging from 0.5-1.5 times the true value.
This test simulates studies that hard-wire emission ratios at potentially incorrect values, without considering their uncer-
160 tainty.
2. Joint methane-ethane inversions where the emission ratio is a variable parameter with its own PDF representing the range
of uncertainty in the emission ratio. The emission ratio prior PDF was given a uniform distribution ranging from 0.5-1.5
times the true value. This simulates the situation where uncertainty in the emission ratio is built into the framework.
3. A methane observation only (i.e. one gas) inversion where no ethane observations or emission ratio are included and the
165 attribution of emissions is only informed by the spatial distinction of sources in the prior (which in this case, does not
exist).

In all tests, the inversion solved for emissions as a scaling of the a priori emissions field, using basis functions to coarsen
the native grid resolution of the transport model onto a 7×7 grid over the UK, with the rest of the European domain split into
four larger regions. Ethane:methane emission ratios were solved for at the same resolution as methane emissions. Gaussian
170 distributions were used for emissions parameters in these synthetic data tests. As the true emissions field is known here and
to represent a real-world situation where the prior mean may not necessarily be the true value, we used emission PDFs with



Molar ratio (median and range)	Source type	Reference
0.045 (0-2.76)	Global conventional oil and gas composition	(Sherwood et al., 2017)
0.038 (0.001-1.0)	European raw gas composition	(Visschedijk et al., 2018)
0.03	UK gas and oil distribution	(Xiao et al., 2008)
(0.049-0.09)	UK gas leaks	(Lowry et al., 2020)

Table 1. Estimates of ethane:methane molar emission ratios from a range of fossil fuel methane sources.

a priori means equal to 125% and 75% of their true values for the *FF* and *non-FF* sectors, respectively, to simulate slightly incorrect a priori emissions fields (i.e. correct total emissions but incorrect partitioning). Both sectors were given a standard deviation of 50% of their true values. Model-measurement uncertainty was fixed at 10% of the mean pseudo-observation value for both methane and ethane.

2.2 UK methane emissions case study

We used the methane-only and joint methane-ethane inverse models to estimate monthly UK methane emissions from 2015 to 2019. We also tested the impacts of a fixed emission ratio on posterior flux estimates and investigated the propagation of uncertainties through the model when applying an uncertainty to this emission ratio.

2.2.1 Observations and transport footprints

Methane observations were used from the five current UK DECC network sites as discussed in Sect. 2.1. Mole fraction observations of methane were made using Cavity Ringdown Spectroscopy (CRDS) instruments Picarro G2301 and G2401, calibrated using daily standard measurements, and are reported on the WMO-X2004A scale (Stanley et al., 2018; Stavert et al., 2019). Ethane observations were made at two DECC sites, MHD and TAC, using a Medusa gas chromatography-mass spectrometry (GCMS) instrument (Prinn et al., 2018). Calibration of ethane observations is currently based on the provisional SIO-p (Scripps Institution of Oceanography) scale. Frequent comparisons between Advanced Global Atmospheric Gases Experiment (AGAGE) ethane measurements (for example those made at the MHD site) and those reported by the National Oceanic and Atmospheric Administration (NOAA) at the same site, but using an independent calibration scale, show no significant long-term bias. A complete description of the ethane calibration employed here is given in Mühle et al. (2007).

Observations from the highest inlet at each tall tower site were used to reduce the impact of local fluxes and to increase the size of the footprint, with the exception of 2015-2016 for ethane, when the instrument measured from the middle inlet (100 magl) at TAC. A complete discussion of instrumentation, inlet heights and uncertainty characterisation is presented in Stanley et al. (2018) for the MHD, TAC and RGL sites, and in Stavert et al. (2019) for HFD and BSD.

Observations of both gases were filtered to remove points when local emissions are likely to bias results, using similar methods to as described in Lunt et al. (2021). Measurements made at times when the tower inlet was sampling air from above the planetary boundary layer were removed. Measurements were also removed when more than 10% of the area-integrated



sensitivity at the site was from the 25 grid cells surrounding the site (i.e. local sources). Remaining observations were averaged into four-hourly periods. On average 40 (range 18 - 69) % of observations were filtered each month.

The NAME model was used to produce transport ‘footprints’ for all observation sites. See Appendix A for more detail on how NAME was run and for an example footprint for the network of sites. As methane’s lifetime of around a decade is long compared to the timescale of transport within the regional domain (on the order of days), we assumed that atmospheric loss is negligible and that only transport influences the relationship between surface emissions and atmospheric concentrations. Ethane has a shorter lifetime than methane (from approximately 2 months in summer to 6 months in winter (Helmig et al., 2016)). However, we found atmospheric loss of ethane on a 2-month timescale to have a negligible effect on the footprints over the UK and therefore we used the same transport footprints for both gases.

2.2.2 Model parameters and a priori PDFs

The a priori estimate of UK methane emissions from each sector was taken from the UK Greenhouse Gas (UKGHG, Levy, 2020) model of spatially and temporally disaggregated emissions, which is based on national, annual totals from the UK National Atmospheric Emissions Inventory (NAEI). Emissions from the sectors ‘energy production’, ‘offshore’, ‘industrial and domestic combustion’, ‘industrial processes’, ‘road transport’ and ‘other transport’ were summed to form an a priori field for *FF* emissions. Emissions from ‘agriculture’, ‘waste’ and ‘natural’ sectors formed the a priori field for the non-*FF* sector. Emissions from areas outside the UK but within the modelling domain, including for example Western Europe, were taken from the Emissions Database for Global Atmospheric Research (EDGAR) v5.0 (Crippa et al., 2020; Team EDGAR, 2021). The spatial distribution and percentage contribution from each source to total emissions from each grid cell are given in Appendix Fig. C1.

Boundary condition ‘curtains’ representing the methane mole fractions at the edges of the study domain, were derived from the global methane model CAMS v19r1 (available via <https://ads.atmosphere.copernicus.eu/>). Spatially uniform boundary condition curtains were used for ethane, based on the monthly mean ethane concentration observed at MHD.

Scaling factors to the a priori emissions and emission ratios were solved for at a coarser resolution than the resolution of the transport model. The study domain was split into 49 regions using a quadtree algorithm (see e.g. Western et al., 2021) which placed a higher density of smaller grid cells in areas with greater sensitivity to emissions and a lower density of larger cells in areas with less sensitivity to emissions. The inversion then solved for a scaling factor of the a priori emissions from each sector and an emission ratio for each of the 49 regions, for each calendar month. Four boundary condition scaling parameters representing adjustments to the curtains at each horizontal boundary were also estimated for each gas, also at monthly resolution.

Prior distributions for emissions scaling factors were assumed to be Gaussian, truncated at zero to prevent the model from converging on negative emissions. Prior emissions scaling factor PDFs were given a mean of 1 and standard deviation of 0.5 (before truncation). Boundary condition scaling factors for the four horizontal boundaries for each gas were also given Gaussian PDFs, truncated at zero, with a mean of 1 and an uncertainty of 0.05 and 0.5 (before truncation) for methane and



230 ethane, respectively. Ethane boundary condition uncertainties are assumed to be large due to their large seasonal and latitudinal variations.

Uncertainty in the observations were calculated as the quadratic sum of measurement uncertainty and model uncertainty. Measurement representation uncertainty was taken to be the variability of 1 minute of data, within the 4 hour averaging period. Model uncertainty was included as a hyper-parameter, with one value per site per month solved for during the inversion. This
235 model-measurement uncertainty was given a uniform PDF, between 10 and 50 ppb for methane and between 20 and 50 ppb for ethane. A full description of a similar use of model uncertainty in a hierarchical framework can be found in Ganesan et al. (2014).

A uniform a priori emission ratio PDF was used for each of the 49 regions with bounds of 0.0075 and 0.2. These values were chosen to include the most common ratios found by bottom up estimates of European fossil fuel ethane:methane ratios from a
240 range of studies and databases (Table 1).

3 Results

3.1 Synthetic data experiment results

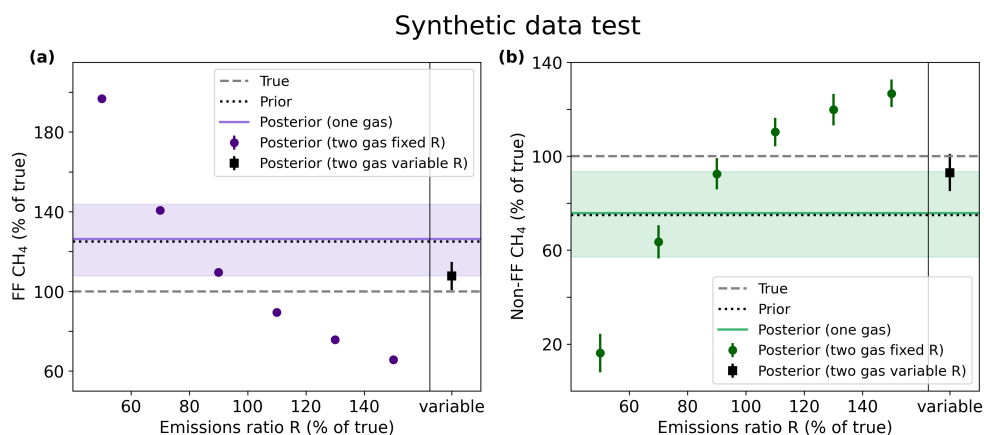


Figure 1. Posterior methane emissions expressed as means and 95% confidence intervals from the synthetic data tests. Methane-only model (solid line and shading), joint methane-ethane model (dots and error bars) with a range of fixed emission ratios and a variable emission ratio (furthest right point in both (a) and (b)). *FF* fluxes on the left (a) in purple and *non-FF* fluxes on the right (b) in green. The true and a priori mean fluxes are given as dashed and dotted grey lines, respectively.

Results from synthetic data tests, showing the impacts of a fixed and variable emission ratio, are summarised in Fig. 1. Because there is no spatial distinction between sources in the prior and because the total posterior emissions are the true total,
245 the methane-only (one gas) model returns the prior mean emissions for each sector. This lack of sectoral information from the prior is also expressed in the relatively large posterior uncertainties for both sectors.



In the joint methane-ethane inversion, there is more information available for the model to constrain emissions from each source. However, when the emission ratio \mathbf{R} is fixed in the inversion at an incorrect value, the sectoral partitioning of emissions is also incorrect but is derived with high confidence. If the emission ratio is fixed at a value 50% lower than its ‘true’ value, posterior mean FF fluxes are estimated to be over 80% larger than their true value. As total emissions are constrained by the methane observations, the estimate for $non-FF$ fluxes is therefore skewed in the opposite direction, with posterior mean fluxes smaller than their true value. 95% confidence intervals on FF emissions in this test are too small to be visible on this scale, due to the high level of constraint from the fixed emission ratio. This synthetic data test highlights how errors could be introduced when using a fixed ethane:methane ratio that does not reflect the true uncertainty in the parameter.

Results from the joint methane-ethane model that considers the uncertainty in the emission ratio (Fig. 1 furthest right points in both (a) and (b)) show that the potential errors introduced by assuming an incorrect ratio can be mitigated by including \mathbf{R} as a variable parameter. In this case, posterior fluxes from both sectors converge closer to the true sector-level emissions, with a reduced posterior uncertainty compared to the methane-only model output but with larger uncertainty than if fixing the emission ratio. True emissions are not replicated exactly as there is some small dependence on the emissions prior. FF emissions are constrained by both methane and ethane observations, so most of the uncertainty in \mathbf{R} is therefore carried forward into the estimates of $non-FF$ fluxes.

3.2 UK monthly methane emissions 2015 - 2019

We used the joint methane-ethane inverse model to create posterior estimates of the UK’s monthly FF and $non-FF$ methane emissions for 2015 to 2019. The methane-only model was run for the same period for comparison. Figure 2 gives the monthly posterior flux from the UK for the FF and $non-FF$ sectors. Because total methane emissions are constrained by the methane observations, posterior total emissions from the methane-only and joint methane-ethane inversions are equal. The differences in results are shown in the partitioning of emissions from the two sectors.

The joint methane-ethane inversion finds that emissions from FF sources contribute on average 15% less to total methane emissions than in the methane-only inversion. This is balanced by a proportional increase in $non-FF$ emissions. The impact on posterior uncertainty varies across the period, with an average 15% reduction in the size of the posterior FF flux 95% uncertainty interval, which increases up to 35% for some months. Our results show declining emissions over the time period, which is largely driven by emissions from $non-FF$ sources. Annual mean posterior flux estimates are given in Table 2. These results are consistent with total emissions derived in previous inverse modelling studies using the same data (Western et al., 2020; Lunt et al., 2021).

A comparison between observed methane and ethane mole fractions and posterior modelled mole fractions from the joint methane-ethane model for two example months (April-May 2019) is given in Fig. 3. Percentage differences between observed and modelled mole fractions across the time-series are given as histograms for each site. Baseline mole fractions from all methane sites (dashed lines in Fig. 3) are consistent with those from the background site (MHD). Appendix Fig. D1 shows a scatter plot comparing observed and modelled posterior mole fractions from the joint methane-ethane model for the full time-series from 2015-2019. There is generally a good fit to observations, but the model does not always fit to the largest methane

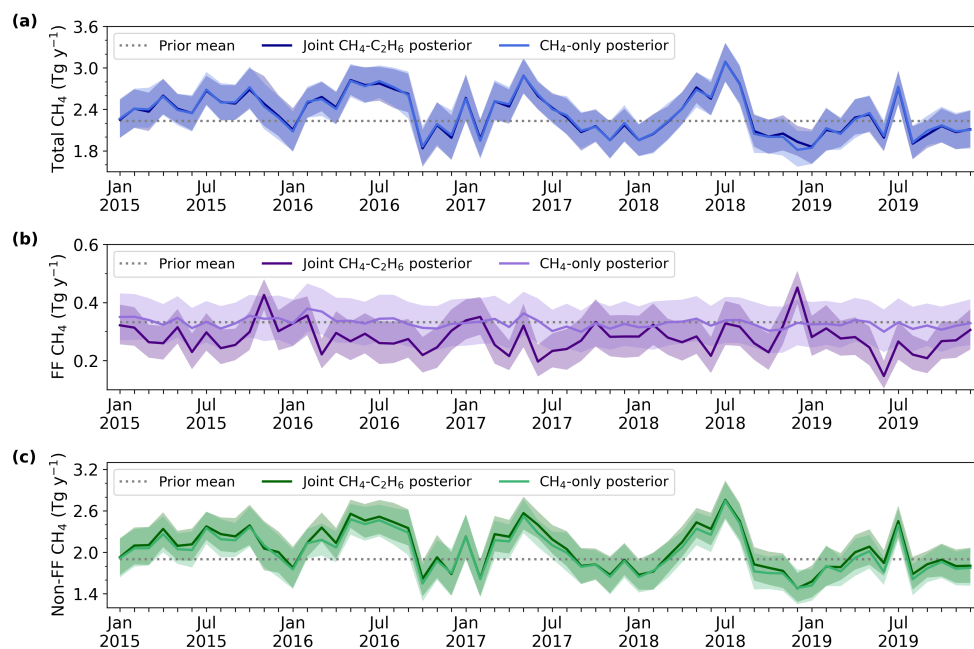


Figure 2. Posterior monthly UK methane emissions in Tg y^{-1} . Total (a, blue), FF (b, purple) and non-FF (c, green), expressed as posterior means and 95% uncertainty intervals of these PDFs. Methane-only model output (lighter shade line and shading) and joint methane-ethane model output (darker shade line and shading) both shown for comparison. A priori mean fluxes from the UKGHG model are given as a grey dashed line.

Year	FF CH_4 (Tg y^{-1})	Non-FF CH_4 (Tg y^{-1})	Total CH_4 (Tg y^{-1})
2015	0.28 (0.26-0.31)	2.16 (2.00-2.30)	2.44 (2.32-2.56)
2016	0.28 (0.24-0.30)	2.18 (1.98-2.37)	2.46 (2.28-2.64)
2017	0.26 (0.24-0.28)	2.05 (1.88-2.21)	2.31 (2.16-2.47)
2018	0.29 (0.26-0.32)	2.01 (1.82-2.21)	2.29 (2.11-2.48)
2019	0.25 (0.23-0.28)	1.90 (1.78-2.04)	2.15 (2.03-2.28)

Table 2. Results from the joint methane-ethane inversion. Annual posterior UK methane emissions from FF and non-FF sectors, given as posterior means and 95% uncertainty intervals.

peaks from TAC, RGL and HFD, the three sites closest to areas of high emissions. Comparisons between observations and an a priori estimate of mole fractions made by combining the a priori map of fluxes with the transport model are also given in Appendix Fig. D1. Overall, there is an improved fit to both methane and ethane observations in the posterior estimate of mole fractions produced by the inverse model.

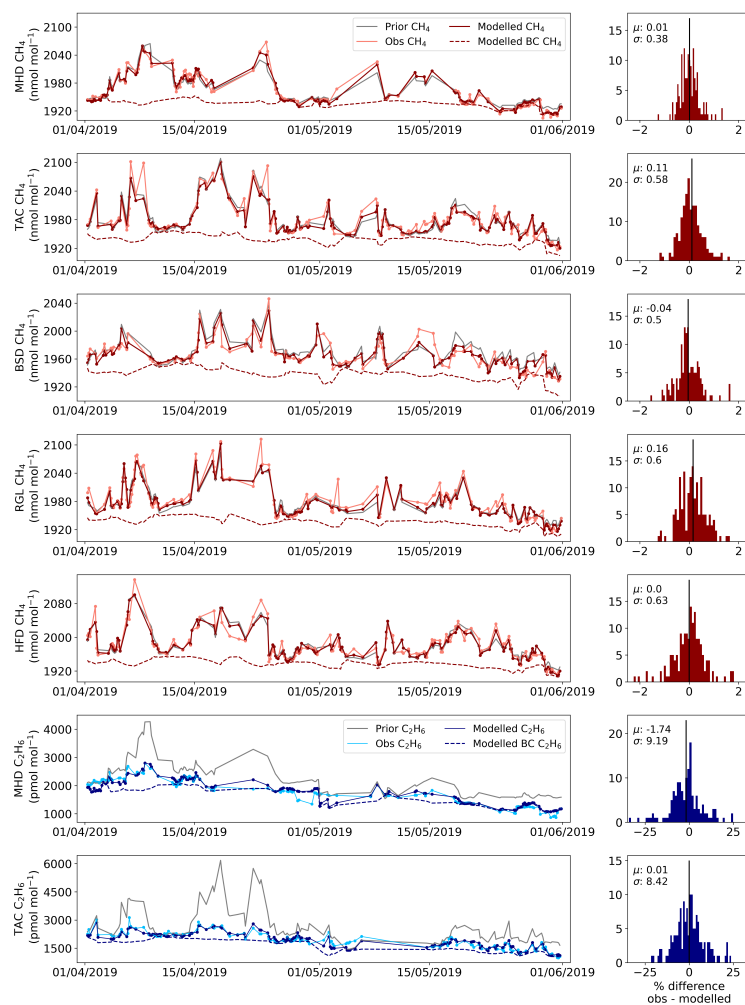


Figure 3. Observations (dots) and modelled observations (solid lines) of methane (red) and ethane (blue) from the UK DECC network for April-May 2019. Modelled boundary condition (baseline) emissions are also given (dashed line) along with the a priori modelled concentrations (grey). Note the different scales for each site and for each gas. A histogram showing the percentage differences between observed and modelled mole fractions is provided for each gas and site.

285 Model uncertainty for methane mole fractions converged at similar values for all sites across the time period, with a mean value of 7.75 ppb overall (with 75% of all mean model error values between 5 and 10 ppb). Due to the high peaks and troughs in ethane observations, the model consistently attempted to converge ethane model measurement uncertainty at the upper bound of its prior uncertainty range.

The a priori emissions and average spatial distribution of posterior emissions scaling factors for 2019 are shown in Fig. 4.
290 The ethane observations only indirectly constrain the much larger *non-FF* emissions, so there little difference in the spatial



distribution of *non-FF* emissions between the methane-only and joint methane-ethane inversions. However, the joint methane-ethane inversion suggests a different distribution of *FF* emissions, where emissions are scaled down in most locations, apart from a few regions with large positive scaling which often correlate with heavily populated areas (e.g. the West Midlands, London and south coast of England).

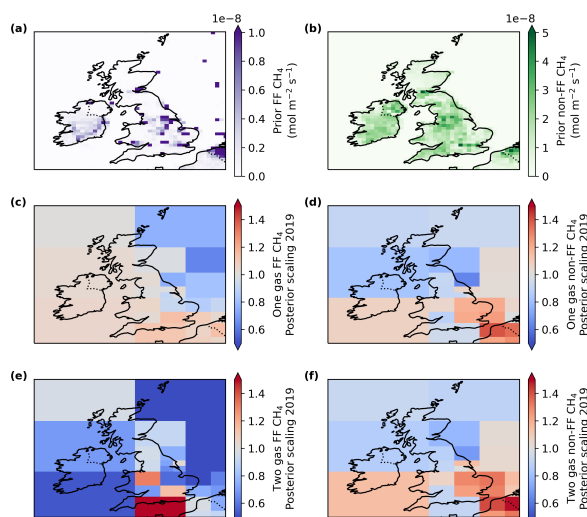


Figure 4. A priori emissions and 2019 annual mean posterior emissions scaling factors for UK *FF* (left) and *non-FF* (right) methane fluxes. A priori fluxes from the UKGHG model, as described in the text, are given at the resolution of the transport model (a,b). Posterior mean flux scaling factors from the methane-only (c,d) and joint ethane-methane (e,f) inverse models are given at the coarser resolution of the transport model. Red and blue indicate a scaling up or down, respectively, of the a priori estimate.

295 Across the whole period of study, posterior mean ethane:methane emission ratios varied across the domain between 0.009
and 0.2. For example, in July 2019, approximately 20% of **R** values converged with clear Gaussian posterior distributions,
suggesting a strongly correlated relationship between the two gases that the model was able to use to inform the posterior
distribution of the both the methane flux and ethane:methane ratio in that area. Posterior emission ratio PDFs in the remaining
areas of the domain were more uniform, indicating a weak constraint from the observations in those areas. Mean posterior
300 emission ratios for two different periods are shown in Fig. 5. Some regions, for example, central south England, London and
the West Midlands, often converge with high emission ratios close to the upper bound of the a priori PDF. Basis functions
where the posterior uncertainty in **R** (defined as posterior 95th percentile divided by posterior mean) is less than 50% of the
prior uncertainty (prior 95th percentile divided by prior mean) are highlighted in Fig. 5, showing areas where the observations
were most able to constrain **R**.

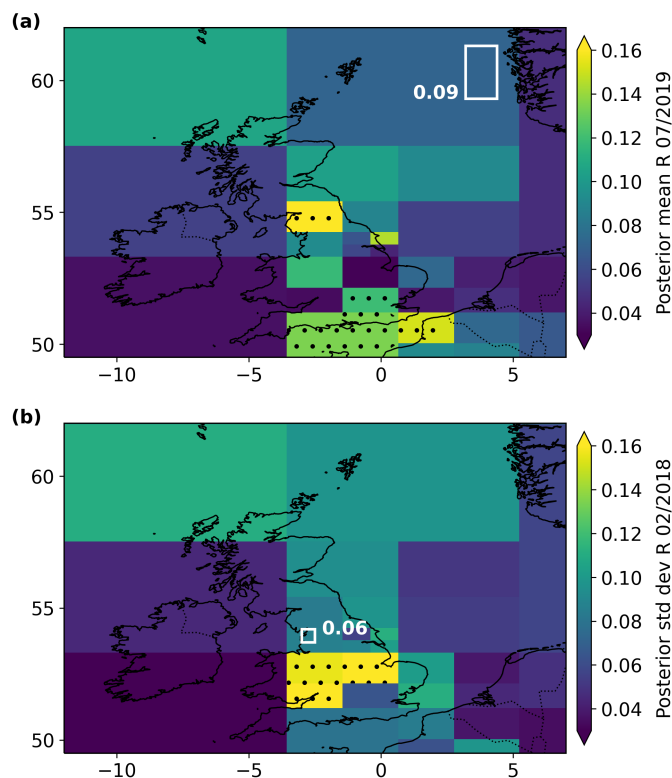


Figure 5. Comparison of posterior emission ratios R from the joint methane-ethane inverse model with independently observed ethane:methane ratios labeled in white boxes. Average emission ratio for July 2019 and comparison with ratios derived from plumes observed during FAAM flight C191 (a). Average emission ratio for February 2018 and comparison to observations from Royal Holloway Mobile Laboratory sampling (b). Basis functions where the posterior uncertainty (defined as posterior 95th percentile divided by posterior mean) is less than 50% of the prior uncertainty (prior 95th percentile divided by prior mean) are filled with a hatching of black dots.

305 3.3 Comparison of posterior emission ratios with independent measurements

We compare posterior ethane:methane emission ratios from the hierarchical inverse model to independent calculations of this ratio, made during a range of mobile observation studies. These independent datasets are sparse and thus only a limited validation can be performed.

Ethane and methane airborne observations were made during Flight C191 of the Facility for Airborne Atmospheric Measure-
310 ments (FAAM) campaign over North Sea oil and gas fields on 29 July 2019, as part of the Methane Observations and Yearly Assessments (MOYA) project. A mean average ethane:methane emission ratio of 0.088 (range 0.04-0.18) was calculated from 4 different plume observations using two different methods, Gaussian plume fitting and linear regression. See Appendix B for information on how these ratios were calculated. In addition, the Royal Holloway mobile laboratory sampled air around potential shale gas production sites for baseline monitoring (Lowry et al., 2020). They observed ethane:methane ratios of



315 approximately 0.06 from local gas leaks, on 27 February 2018. Comparisons between these individual plume estimates and our monthly posterior mean emission ratios are shown in Fig. 5 (a,b). Both independently measured ratios are approximately consistent with the emission ratios estimated in this work. However, observations from Flight C191 are located far from the DECC observation network so our estimates of emission ratios over the North Sea have likely to have larger uncertainties than those closer to the towers.

320 As most independent observations of ethane:methane ratios over the UK have only been taken over short time periods, this limits the scope of comparison available with our monthly model estimates of these ratios. Partitioning of the domain into coarse basis functions could also impact the comparison, as ratios are likely to be heterogeneous within a basis function region. As we are focused on average emissions over the month, this should not significantly affect our results, but could limit the ability for further validation of our posterior emission ratios.

325 3.4 Impact of a fixed ethane:methane emission ratio on UK methane fluxes

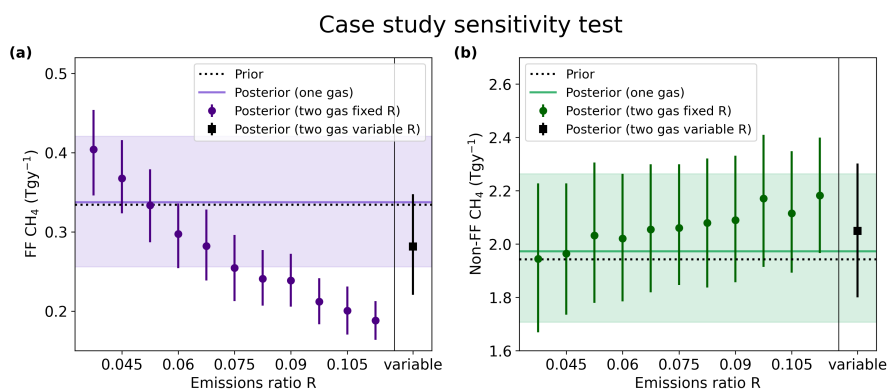


Figure 6. Posterior UK methane fluxes for May 2015, expressed as means and 95% uncertainty intervals. Methane-only model (solid line and shading), joint methane-ethane model (dots and error bars) with either a fixed emission ratio or a variable emission ratio (farthest right value in both (a) and (b)). *FF* fluxes on the left (a) in purple and *non-FF* fluxes on the right (b) in green. The a priori mean fluxes are given as dashed grey lines.

As in the synthetic data test, we tested the impact of using a fixed ethane:methane ratio on one month of posterior UK sectoral methane fluxes (Fig. 6). We ran the model for one month (April 2019), but used a range of spatially uniform emission ratios (**R**). As in the synthetic data test results, posterior fluxes are strongly influenced by a fixed emission ratio. For example, by assuming a fixed ratio scaling factor of 0.5 (which equates to an emission ratio of approximately 0.04, similar to literature values for natural gas fossil fuel methane sources) the estimate of mean posterior *FF* flux is approximately 60% higher than when using a fixed ratio of 0.075 (approximately the mean emission ratio from a range of studies e.g. Table 1). As the rightmost points in both Fig. 6 (a,b) show, the joint methane-ethane inversion with a variable emission ratio samples the uncertainty in the



emission ratio and propagates this into the posterior flux estimates. Uncertainties in the posterior flux estimates are therefore higher for both sectors than when using a fixed emission ratio, but capture the overall uncertainty in the system more accurately.

335 4 Discussion

This work demonstrates the potential advancements that can be made in sector-level emissions estimation when incorporating observations of a secondary co-emitted tracer into an inverse model, but only when considering the uncertain nature of emission ratios. Both our synthetic data and UK tests show that over-confidence in knowledge of emission ratios can bias the model toward incorrect source partitioning. We also show that in the UK, the joint methane-ethane model suggests a different spatial
340 distribution of *FF* and *non-FF* emissions than reflected in the a priori estimate, which would be the sole constraint on sector partitioning in a methane-only inversion.

One limitation of this study is that we assume that there are no ethane emissions from sources other than those co-emitted with methane from the *FF* sector. Small amounts of ethane are emitted naturally from geological seeps and during biomass burning (Nicewonger et al., 2016) but this should have negligible contribution to ethane emissions over our study domain. We
345 also assume a single emission ratio for all fuel types. A more detailed partitioning of methane sources into sub-sectors of fossil fuel emissions may also be possible with the model, if more specific emission ratios are considered and with a higher density of ethane observations. Our emission ratios are estimated monthly which does not account for any short-term changes in ratios seen from, for example, flaring or gas leaks.

This study has highlighted the effectiveness of the high density observational network in and around the UK for estimating
350 regional methane emissions. The methane-only model was able to produce total methane emissions estimates consistent with previous top-down estimates of UK emissions from similar years (Ganesan et al., 2015; Western et al., 2020). The difference between methane-only and methane-ethane inversions in constraining *FF* sector is small, likely because of the strong spatial separation between *FF* and *non-FF* sources in the UK. Therefore, this two-gas inverse model may be even more important for quantifying sectoral emissions estimates in areas of the world where inventories are more uncertain and where there is greater
355 spatial and temporal overlap between sources.

5 Conclusions

We have presented a method of estimating sector-level emissions of a trace gas using using a Bayesian atmospheric inverse model, observations of a secondary co-emitted tracer and its emission ratio relative to the primary gas. We use methane and ethane, co-emitted from fossil fuel emissions sources, as an example to highlight the utility of this method. A critical
360 advancement of this work is in the inclusion of ethane:methane emission ratios as a variable parameter, with its own prior PDF and uncertainty. We show how this uncertainty is carried forward into posterior flux estimates to improve overall uncertainty characterisation. Through a synthetic data experiment and the UK case study, we show how errors can potentially be introduced



into posterior methane estimates if the ethane:methane emission ratio is assumed to be fixed but incorrect. Using a variable emission ratio and considering the uncertainty in this ratio mitigates these potential errors.

365 Using this model, we find average 2015-2019 UK methane emissions from fossil fuel sources of 0.27 (95% uncertainty interval 0.26-0.29) Tg y^{-1} and from non-fossil fuel sources of 2.06 (1.99-2.15) Tg y^{-1} . The 95% uncertainty intervals of the UK total methane emission estimates made here are within the bounds of most previous estimates, (Ganesan et al., 2015; Zammit-Mangion et al., 2015; Lunt et al., 2016; Western et al., 2020) but fossil fuel emissions are 15% lower than when estimated using only methane observations and the spatial separation of emissions in the prior.

370 This inverse model is highly adaptable and could be used with other trace gases to constrain methane emissions from other target sources. For example, methane isotopologue observations could be used in place of ethane to estimate methane fluxes from a range of key sources. Recent developments in instrumentation, allowing for high frequency isotopologue observations are a promising target for future investigations of methane emissions with this method.

Code and data availability. Measurements of methane from the UK DECC network sites Tacolneston, Bilsdale, Ridge Hill and Heath-
375 field are available from <https://catalogue.ceda.ac.uk> (last access 24 August 2021). Measurements of methane from the Mace Head site are available from <http://agage.mit.edu/data> (last access 24 August 2021). Ethane observations from the Mace Head and Tacolneston sites are included in a supplementary data file. The NAME III v7.2 transport model is available from the UK Met Office under licence by contacting enquiries@metoffice.gov.uk. The meteorological data used to drive the transport model from the UK Met Office operational Numerical Weather Prediction (NWP) Unified Model (UM) are available from <https://data.ceda.ac.uk/badc/ukmo-nwp> (last access 24 August 2021). The
380 UK Greenhouse Gas (UKGHG) model is available from <https://github.com/NERC-CEH/ukghg> (Last access 24 August 2021). The EDGAR v5.0 methane inventory is available from https://edgar.jrc.ec.europa.eu/dataset_ghg60 (last access 24 August 2021). Data from the MOYA FAAM aircraft campaign is available from the Centre for Environmental Data Analysis (CEDA) archive, at <https://catalogue.ceda.ac.uk/> (last access 24 August 2021). The code used to infer methane emissions using these data products, with an example month of data for testing, are available from <https://doi.org/10.17605/OSF.IO/VH8ND> (last access 24 August 2021). Any further data or code is available from the
385 corresponding author on request.

Author contributions. AR and AG led the method and code development, investigation and manuscript preparation. LW contributed to code development, methodology and manuscript editing. MR advised on the study. AM provided NAME footprints. PL provided the UKGHG methane flux model. AF, JF and PB collected and analysed the ethane:methane ratio validation data. DS, AW, TA, CR, KS, SO and DY made the measurements from the UK DECC network.

390 *Competing interests.* The authors declare that they have no conflicts of interest.



Disclaimer. TEXT

Acknowledgements. Alice Ramsden was funded by a NERC GW4+ Doctoral Training Partnership studentship from the Natural Environment Research Council (NERC). Anita Ganesan was funded by a NERC Independent Research Fellowship (NE/L010992/1). The project was supported by the NERC Detection and Attribution of Regional Emissions in the UK (DARE-UK) programme (NE/S004211/1). Measurements from Mace Head were funded by the Advanced Global Atmospheric Gases Experiment (NASA grant NNX16AC98G) and measurements from the UK DECC network by the UK Department of Business, Energy & Industrial Strategy through contract (1537/06/2018) to the University of Bristol. Since 2017, measurements at Heathfield have been maintained by the National Physical Laboratory mainly under funding from the National Measurement System. The MOYA FAAM North Sea flights were jointly funded by NERC and the United Nations Environment Programme: Climate and Clean Air Coalition (UNEP CCAC). We would like to give special thanks to the Airtask Ltd. pilots and engineers and all staff at FAAM Airborne Laboratory for their hard work in helping plan and execute the successful MOYA project flights. This work was carried out using the computational facilities of the Advanced Computing Research Centre at the University of Bristol. We would like to thank those that have contributed to the Bristol Atmospheric Chemistry Research Group's code repository.



Appendix A: Numerical Atmospheric-dispersion Modelling Environment (NAME)

NAME is a Lagrangian particle model (Jones et al., 2007) used to estimate the relationship between surface emissions and atmospheric observations. The model simulated the transport of 20,000 inert gas particles from the measurement location each hour, back in time for up to 30 days, and quantified their interaction with the surface and their exit locations/times from the study domain. These hourly footprints were then averaged into four-hourly footprints, to match the averaging of the observations. Meteorological data from the UK Met Office's Unified Model (Walters et al., 2014) and a nested UK-specific 1.5 km horizontal resolution meteorological product were used to drive NAME at a one-hourly temporal resolution over the UK and at three-hourly resolution over the rest of the domain. The output was stored at $0.23^\circ \times 0.35^\circ$ spatial resolution over a domain spanning -97.9° to 39.7° E longitude, 10.7° to 79.3° N latitude. This process was carried out for each observation made at each site, to build up a field of emissions sensitivity for the whole domain.

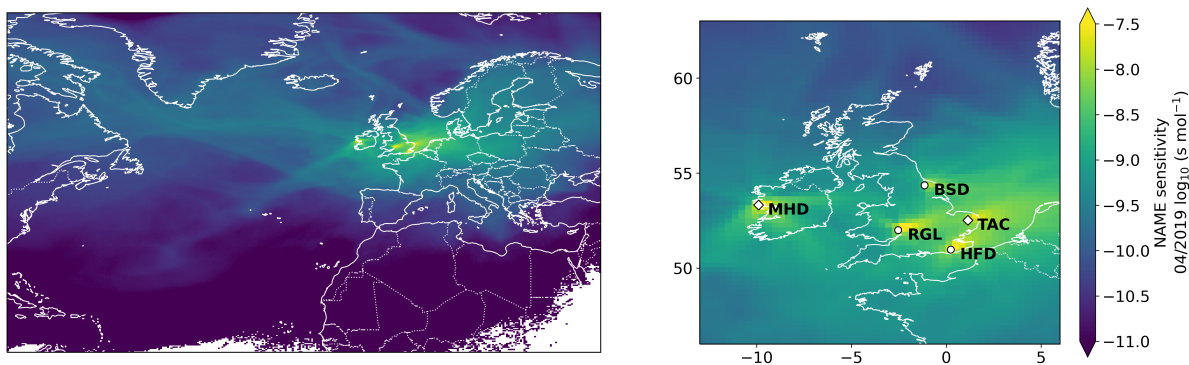


Figure A1. Monthly NAME sensitivities for May 2019 for the full NAME domain (left). Close up on the UK (right) showing locations of the four tall tower observation sites and the coastal observation site used in this study: Mace Head (MHD) at 9.90° W 53.33° N, Tacolneston (TAC) at 1.14° E 53.52° N, Bilsdale (BSD) at 1.15° W 54.36° N, Ridge Hill (RGL) at 2.54° W 52.00° N and Heathfield (HFD) at 0.23° E 50.98° N. Areas with higher values have greater sensitivity to emissions from the surface. Sites with a diamond marker have both methane and ethane observations. Site with a circular marker only have methane observations.



Appendix B: FAAM ethane:methane emission ratios

Measurements of methane and ethane were made using an Aerodyne interband cascade laser (ICL), at a resolution of 1 Hz
415 (France et al., 2021). This data was used to identify time periods during flight C191 with concurrent enhancements in methane
and ethane. Two methods were used to derive ethane-methane ratio, 1. Regression analyses of ethane and methane mixing
ratios were performed for each enhancement. The slopes of these regressions were used to derive the ethane:methane ratio,
using a similar approach to Wilde et al. (2021). 2. A Gaussian curve was fit to each enhancement of methane and concurrent
ethane enhancement. The integral of each of these curves was then used to calculate the ethane-methane ratio of each methane
420 enhancement. Previous work in France et al. (2021) showed that consistency is expected between these two methodologies.



Appendix C: A priori flux estimates

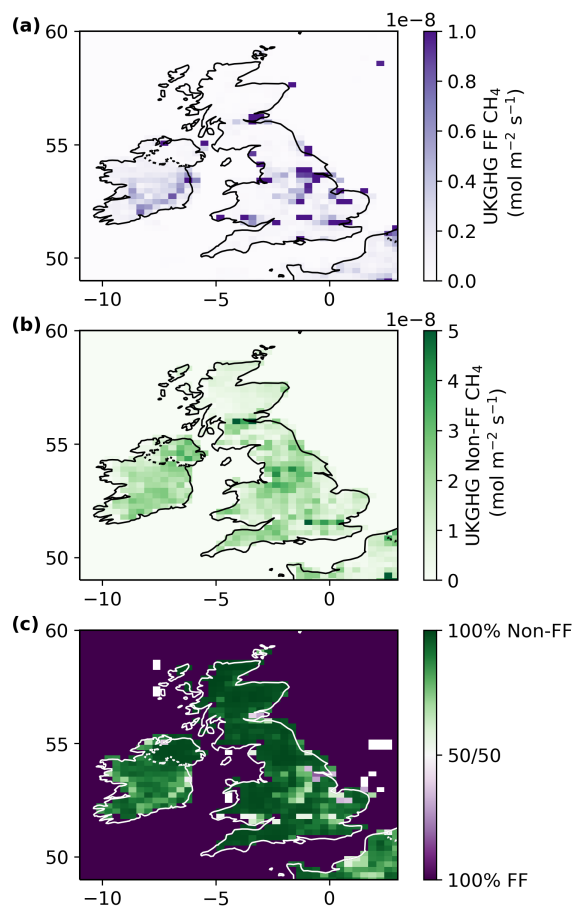


Figure C1. Monthly FF (a) and non-FF (b) methane emissions estimates from the UKGHG model for 2015. The percentage contribution of each source to the total emissions from each grid cell is given in (c), to illustrate the strong spatial separation of methane sources in the UK, and the dominance of emissions from the non-FF (primarily biogenic) sector.



Appendix D: Posterior mole fraction comparisons

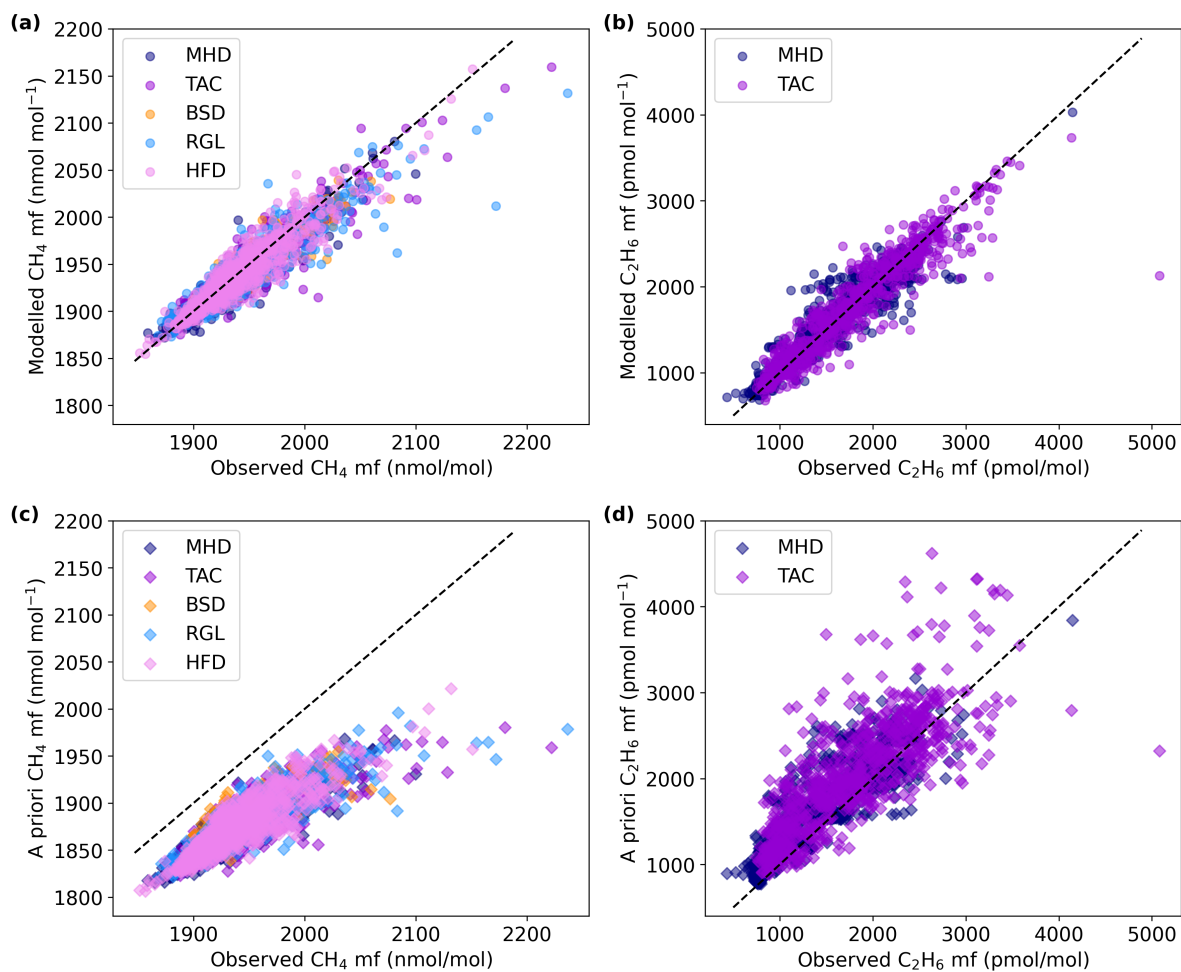


Figure D1. Scatter plot comparing mole fraction observations of methane (left) and ethane (right) as used in this study (2015-2019) to posterior mean modelled estimates of these values, made using the joint methane-ethane inversion (a,b). Comparison with a priori estimates of mole fraction concentrations made by combining the a priori flux maps with the transport model are also given (c,d) to show how the joint model improves the fit to observations. Points are colour-coded by site, with the locations of these sites given in Appendix Fig. A1



References

- Alvarez, R. A., Zavala-Araiza, D., Lyon, D. R., Allen, D. T., Barkley, Z. R., Brandt, A. R., Davis, K. J., Herndon, S. C., Jacob, D. J., Karion, A., Kort, E. A., Lamb, B. K., Lauvaux, T., Maasackers, J. D., Marchese, A. J., Omara, M., Pacala, S. W., Peischl, J., Robinson, A. L., Shepson, P. B., Sweeney, C., Townsend-Small, A., Wofsy, S. C., and Hamburg, S. P.: Assessment of methane emissions from the U.S. oil and gas supply chain, *Science*, pp. 186–188, <https://doi.org/10.1126/science.aar7204>, 2018.
- Andrieu, C. and Thoms, J.: A tutorial on adaptive MCMC, *Statistics and Computing*, 18, 343–373, <https://doi.org/10.1007/s11222-008-9110-y>, 2008.
- Baier, B. C., Sweeney, C., Choi, Y., Davis, K. J., DiGangi, J. P., Feng, S., Fried, A., Halliday, H., Higgs, J., Lauvaux, T., Miller, B. R., Montzka, S. A., Newberger, T., Nowak, J. B., Patra, P., Richter, D., Walega, J., and Weibring, P.: Multispecies Assessment of Factors Influencing Regional and Enhancements During the Winter 2017 ACT-America Campaign, *Journal of Geophysical Research: Atmospheres*, 125, <https://doi.org/10.1029/2019JD031339>, 2020.
- Barkley, Z. R., Lauvaux, T., Davis, K. J., Deng, A., Fried, A., Weibring, P., Richter, D., Walega, J. G., DiGangi, J., Ehrman, S. H., Ren, X., and Dickerson, R. R.: Estimating Methane Emissions From Underground Coal and Natural Gas Production in Southwestern Pennsylvania, *Geophysical Research Letters*, 46, 4531–4540, <https://doi.org/10.1029/2019GL082131>, 2019.
- Boschetti, F., Thouret, V., Maenhout, G. J., Totsche, K. U., Marshall, J., and Gerbig, C.: Multi-species inversion and IAGOS airborne data for a better constraint of continental-scale fluxes, *Atmospheric Chemistry and Physics*, 18, 9225–9241, <https://doi.org/10.5194/acp-18-9225-2018>, 2018.
- Bousquet, P., Ringeval, B., Pison, I., Dlugokencky, E. J., Brunke, E.-G., Carouge, C., Chevallier, F., Fortems-Cheiney, A., Frankenberg, C., Hauglustaine, D. A., Krummel, P. B., Langenfelds, R. L., Ramonet, M., Schmidt, M., Steele, L. P., Szopa, S., Yver, C., Viovy, N., and Ciais, P.: Source attribution of the changes in atmospheric methane for 2006–2008, *Atmospheric Chemistry and Physics*, 11, 3689–3700, <https://doi.org/10.5194/acp-11-3689-2011>, 2011.
- Chen, Z., Griffis, T. J., Baker, J. M., Millet, D. B., Wood, J. D., Dlugokencky, E. J., Andrews, A. E., Sweeney, C., Hu, C., and Kolka, R. K.: Source Partitioning of Methane Emissions and its Seasonality in the U.S. Midwest, *Journal of Geophysical Research: Biogeosciences*, 123, 646–659, <https://doi.org/10.1002/2017JG004356>, 2018.
- Crippa, M., Solazzo, E., Huang, G., Guizzardi, D., Koffi, E., Muntean, M., Schieberle, C., Friedrich, R., and Janssens-Maenhout, G.: High resolution temporal profiles in the Emissions Database for Global Atmospheric Research, *Scientific Data*, 7, 121, <https://doi.org/10.1038/s41597-020-0462-2>, 2020.
- Dlugokencky, E. and NOAA/GML: Global CH₄ Monthly Means, gml.noaa.gov/ccgg/trends_ch4/, 2021.
- France, J. L., Bateson, P., Dominutti, P., Allen, G., Andrews, S., Bauguitte, S., Coleman, M., Lachlan-Cope, T., Fisher, R. E., Huang, L., Jones, A. E., Lee, J., Lowry, D., Pitt, J., Purvis, R., Pyle, J., Shaw, J., Warwick, N., Weiss, A., Wilde, S., Witherstone, J., and Young, S.: Facility level measurement of offshore oil and gas installations from a medium-sized airborne platform: method development for quantification and source identification of methane emissions, *Atmospheric Measurement Techniques*, 14, 71–88, <https://doi.org/10.5194/amt-14-71-2021>, 2021.
- Ganesan, A. L., Rigby, M., Zammit-Mangion, A., Manning, A. J., Prinn, R. G., Fraser, P. J., Harth, C. M., Kim, K.-R., Krummel, P. B., Li, S., Mühle, J., O’Doherty, S. J., Park, S., Salameh, P. K., Steele, L. P., and Weiss, R. F.: Characterization of uncertainties in atmospheric trace gas inversions using hierarchical Bayesian methods, *Atmospheric Chemistry and Physics*, 14, 3855–3864, <https://doi.org/10.5194/acp-14-3855-2014>, 2014.



- 460 Ganesan, A. L., Manning, A. J., Grant, A., Young, D., Oram, D. E., Sturges, W. T., Moncrieff, J. B., and O’Doherty, S.: Quantifying methane and nitrous oxide emissions from the UK and Ireland using a national-scale monitoring network, *Atmospheric Chemistry and Physics*, 15, 6393–6406, <https://doi.org/10.5194/acp-15-6393-2015>, 2015.
- Ganesan, A. L., Schwietzke, S., Poulter, B., Arnold, T., Lan, X., Rigby, M., Vogel, F. R., Werf, G. R., Janssens-Maenhout, G., Boesch, H., Pandey, S., Manning, A. J., Jackson, R. B., Nisbet, E. G., and Manning, M. R.: Advancing Scientific Understanding of the Global Methane Budget in Support of the Paris Agreement, *Global Biogeochemical Cycles*, 33, 1475–1512, <https://doi.org/10.1029/2018GB006065>, 2019.
- 465 Hausmann, P., Sussmann, R., and Smale, D.: Contribution of oil and natural gas production to renewed increase in atmospheric methane (2007–2014): top–down estimate from ethane and methane column observations, *Atmospheric Chemistry and Physics*, 16, 3227–3244, <https://doi.org/10.5194/acp-16-3227-2016>, 2016.
- Heald, C. L., Jacob, D. J., Jones, D. B. A., Palmer, P. I., Logan, J. A., Streets, D. G., Sachse, G. W., Gille, J. C., Hoffman, R. N., and
470 Nehr Korn, T.: Comparative inverse analysis of satellite (MOPITT) and aircraft (TRACE-P) observations to estimate Asian sources of carbon monoxide, *Journal of Geophysical Research: Atmospheres*, 109, <https://doi.org/10.1029/2004JD005185>, 2004.
- Helmig, D., Rossabi, S., Hueber, J., Tans, P., Montzka, S. A., Masarie, K., Thoning, K., Plass-Duelmer, C., Claude, A., Carpenter, L. J., Lewis, A. C., Punjabi, S., Reimann, S., Vollmer, M. K., Steinbrecher, R., Hannigan, J. W., Emmons, L. K., Mahieu, E., Franco, B., Smale, D., and Pozzer, A.: Reversal of global atmospheric ethane and propane trends largely due to US oil and natural gas production, *Nature*
475 *Geoscience*, 9, 490–495, <https://doi.org/10.1038/ngeo2721>, 2016.
- Jones, A., Thomson, D., Hort, M., and Devenish, B.: The U.K. Met Office’s Next-Generation Atmospheric Dispersion Model, NAME III, in: *Air Pollution Modeling and Its Application XVII*, edited by Borrego, C. and Norman, A.-L., pp. 580–589, Springer US, Boston, MA, 2007.
- Kuwayama, T., Charrier-Klobas, J. G., Chen, Y., Vizenor, N. M., Blake, D. R., Pongetti, T., Conley, S. A., Sander, S. P., Croes, B., and Herner, J. D.: Source Apportionment of Ambient Methane Enhancements in Los Angeles, California, To Evaluate Emission Inventory Estimates, *Environmental Science & Technology*, 53, 2961–2970, <https://doi.org/10.1021/acs.est.8b02307>, 2019.
- 480 Lan, X., Tans, P., Sweeney, C., Andrews, A., Dlugokencky, E., Schwietzke, S., Kofler, J., McKain, K., Thoning, K., Crotwell, M., Montzka, S., Miller, B. R., and Biraud, S. C.: Long-Term Measurements Show Little Evidence for Large Increases in Total U.S. Methane Emissions Over the Past Decade, *Geophysical Research Letters*, 46, 4991–4999, <https://doi.org/10.1029/2018GL081731>, 2019.
- 485 Lan, X., Basu, S., Schwietzke, S., Bruhwiler, L. M. P., Dlugokencky, E. J., Michel, S. E., Sherwood, O. A., Tans, P. P., Thoning, K., Etiope, G., Zhuang, Q., Liu, L., Oh, Y., Miller, J. B., Pétron, G., Vaughn, B. H., and Crippa, M.: Improved Constraints on Global Methane Emissions and Sinks Using $\delta^{13}\text{C-CH}_4$, *Global Biogeochemical Cycles*, 35, <https://doi.org/10.1029/2021GB007000>, 2021.
- Levy, P.: UKGHG, <https://github.com/NERC-CEH/ukghg>, 2020.
- Lowry, D., Fisher, R. E., France, J. L., Coleman, M., Lanoisellé, M., Zazzeri, G., Nisbet, E. G., Shaw, J. T., Allen, G., Pitt, J., and Ward, R. S.:
490 Environmental baseline monitoring for shale gas development in the UK: Identification and geochemical characterisation of local source emissions of methane to atmosphere, *Science of The Total Environment*, 708, 134 600, <https://doi.org/10.1016/j.scitotenv.2019.134600>, 2020.
- Lunt, M., Manning, A., Allen, G., Arnold, T., Bauguitte, S., Boesch, H., Ganesan, A., Grant, A., Helfter, C., Nemitz, E., O’Doherty, S., Palmer, P., Pitt, J., Rennick, C., Say, D., Stanley, K., Stavert, A., Young, D., and Rigby, M.: Atmospheric observations consistent with
495 reported decline in the UK’s methane emissions, 2013–2020, preprint, <https://doi.org/10.5194/acp-2021-548>, 2021.



- Lunt, M. F., Rigby, M., Ganesan, A. L., and Manning, A. J.: Estimation of trace gas fluxes with objectively determined basis functions using reversible-jump Markov chain Monte Carlo, *Geoscientific Model Development*, 9, 3213–3229, <https://doi.org/10.5194/gmd-9-3213-2016>, 2016.
- McNorton, J., Wilson, C., Gloor, M., Parker, R. J., Boesch, H., Feng, W., Hossaini, R., and Chipperfield, M. P.: Attribution of recent increases in atmospheric methane through 3-D inverse modelling, *Atmospheric Chemistry and Physics*, 18, 18 149–18 168, <https://doi.org/10.5194/acp-18-18149-2018>, 2018.
- Mielke-Maday, I., Schwietzke, S., Yacovitch, T., Miller, B., Conley, S., Kofler, J., Handley, P., Thorley, E., Herndon, S. C., Hall, B., Dlugokencky, E., Lang, P., Wolter, S., Moglia, E., Crotwell, M., Crotwell, A., Rhodes, M., Kitzis, D., Vaughn, T., Bell, C., Zimmerle, D., Schnell, R., and Pétron, G.: Methane source attribution in a U.S. dry gas basin using spatial patterns of ground and airborne ethane and methane measurements, *Elem Sci Anth*, 7, 13, <https://doi.org/10.1525/elementa.351>, 2019.
- Milkov, A. V., Schwietzke, S., Allen, G., Sherwood, O. A., and Etiope, G.: Using global isotopic data to constrain the role of shale gas production in recent increases in atmospheric methane, *Scientific Reports*, 10, 1–7, <https://doi.org/10.1038/s41598-020-61035-w>, 2020.
- Miller, S. M., Wofsy, S. C., Michalak, A. M., Kort, E. A., Andrews, A. E., Braud, S. C., Dlugokencky, E. J., Eluszkiewicz, J., Fischer, M. L., Janssens-Maenhout, G., Miller, B. R., Miller, J. B., Montzka, S. A., Nehrkorn, T., and Sweeney, C.: Anthropogenic emissions of methane in the United States, *Proceedings of the National Academy of Sciences*, 110, 20 018–20 022, <https://doi.org/10.1073/pnas.1314392110>, 2013.
- Myhre, G., Shindell, D., Bréon, F.-M., Collins, W., Fuglestedt, J., J. Huang, D. K., Lamarque, J.-F., Lee, D., Mendoza, B., Nakajima, T., Robock, A., Stephens, G., Takemura, T., and Zhang, H.: 2013: Anthropogenic and Natural Radiative Forcing, *Climate change 2013: The physical science basis. contribution of working group i to the fifth assessment report of the intergovernmental panel on climate change*, Intergovernmental Panel on Climate Change, Cambridge, United Kingdom and New York, NY, USA, 2013.
- Mühle, J., Lueker, T. J., Su, Y., Miller, B. R., Prather, K. A., and Weiss, R. F.: Trace gas and particulate emissions from the 2003 southern California wildfires, *Journal of Geophysical Research*, 112, D03 307, <https://doi.org/10.1029/2006JD007350>, 2007.
- Nathan, B. J., Lauvaux, T., Turnbull, J. C., Richardson, S. J., Miles, N. L., and Gurney, K. R.: Source Sector Attribution of CO₂ Emissions Using an Urban CO/CO₂ Bayesian Inversion System, *Journal of Geophysical Research: Atmospheres*, 123, 13,611–13,621, <https://doi.org/10.1029/2018JD029231>, 2018.
- Nicewonger, M. R., Verhulst, K. R., Aydin, M., and Saltzman, E. S.: Preindustrial atmospheric ethane levels inferred from polar ice cores: A constraint on the geologic sources of atmospheric ethane and methane, *Geophysical Research Letters*, 43, 214–221, <https://doi.org/10.1002/2015GL066854>, 2016.
- Nisbet, E. G., Manning, M. R., Dlugokencky, E. J., Fisher, R. E., Lowry, D., Michel, S. E., Myhre, C. L., Platt, S. M., Allen, G., Bousquet, P., Brownlow, R., Cain, M., France, J. L., Hermansen, O., Hossaini, R., Jones, A. E., Levin, I., Manning, A. C., Myhre, G., Pyle, J. A., Vaughn, B. H., Warwick, N. J., and White, J. W. C.: Very Strong Atmospheric Methane Growth in the 4 Years 2014–2017: Implications for the Paris Agreement, *Global Biogeochemical Cycles*, 33, 318–342, <https://doi.org/10.1029/2018GB006009>, 2019.
- Palmer, P. I., Suntharalingam, P., Jones, D. B. A., Jacob, D. J., Streets, D. G., Fu, Q., Vay, S. A., and Sachse, G. W.: Using CO₂:CO correlations to improve inverse analyses of carbon fluxes, *Journal of Geophysical Research*, 111, <http://doi.wiley.com/10.1029/2005JD006697>, 2006.
- Peischl, J., Ryerson, T. B., Brioude, J., Aikin, K. C., Andrews, A. E., Atlas, E., Blake, D., Daube, B. C., de Gouw, J. A., Dlugokencky, E., Frost, G. J., Gentner, D. R., Gilman, J. B., Goldstein, A. H., Harley, R. A., Holloway, J. S., Kofler, J., Kuster, W. C., Lang, P. M., Novelli,



- P. C., Santoni, G. W., Trainer, M., Wofsy, S. C., and Parrish, D. D.: Quantifying sources of methane using light alkanes in the Los Angeles basin, California, *Journal of Geophysical Research: Atmospheres*, 118, 4974–4990, <https://doi.org/10.1002/jgrd.50413>, 2013.
- 535 Prinn, R. G., Weiss, R. F., Arduini, J., Arnold, T., DeWitt, H. L., Fraser, P. J., Ganesan, A. L., Gasore, J., Harth, C. M., Hermansen, O., Kim, J., Krummel, P. B., Li, S., Loh, Z. M., Lunder, C. R., Maione, M., Manning, A. J., Miller, B. R., Mitrevski, B., Mühle, J., O’Doherty, S., Park, S., Reimann, S., Rigby, M., Saito, T., Salameh, P. K., Schmidt, R., Simmonds, P. G., Steele, L. P., Vollmer, M. K., Wang, R. H., Yao, B., Yokouchi, Y., Young, D., and Zhou, L.: History of chemically and radiatively important atmospheric gases from the Advanced Global Atmospheric Gases Experiment (AGAGE), *Earth System Science Data*, p. 34, 2018.
- 540 Rigby, M., Montzka, S. A., Prinn, R. G., White, J. W. C., Young, D., O’Doherty, S., Lunt, M. F., Ganesan, A. L., Manning, A. J., Simmonds, P. G., Salameh, P. K., Harth, C. M., Mühle, J., Weiss, R. F., Fraser, P. J., Steele, L. P., Krummel, P. B., McCulloch, A., and Park, S.: Role of atmospheric oxidation in recent methane growth, *Proceedings of the National Academy of Sciences*, 114, 5373–5377, <https://doi.org/10.1073/pnas.1616426114>, 2017.
- Saunois, M., Stavert, A. R., Poulter, B., Bousquet, P., Canadell, J. G., Jackson, R. B., Raymond, P. A., Dlugokencky, E. J., Houweling, S.,
545 Patra, P. K., Ciais, P., Arora, V. K., Bastviken, D., Bergamaschi, P., Blake, D. R., Brailsford, G., Bruhwiler, L., Carlson, K. M., Carrol, M., Castaldi, S., Chandra, N., Crevoisier, C., Crill, P. M., Covey, K., Curry, C. L., Etiope, G., Frankenberg, C., Gedney, N., Hegglin, M. I., Höglund-Isaksson, L., Hugelius, G., Ishizawa, M., Ito, A., Janssens-Maenhout, G., Jensen, K. M., Joos, F., Kleinen, T., Krummel, P. B., Langenfelds, R. L., Laruelle, G. G., Liu, L., Machida, T., Maksyutov, S., McDonald, K. C., McNorton, J., Miller, P. A., Melton, J. R., Morino, I., Müller, J., Murguia-Flores, F., Naik, V., Niwa, Y., Noce, S., O’Doherty, S., Parker, R. J., Peng, C., Peng, S., Peters, G. P.,
550 Prigent, C., Prinn, R., Ramonet, M., Regnier, P., Riley, W. J., Rosentreter, J. A., Segers, A., Simpson, I. J., Shi, H., Smith, S. J., Steele, L. P., Thornton, B. F., Tian, H., Tohjima, Y., Tubiello, F. N., Tsuruta, A., Viovy, N., Voulgarakis, A., Weber, T. S., van Weele, M., van der Werf, G. R., Weiss, R. F., Worthy, D., Wunch, D., Yin, Y., Yoshida, Y., Zhang, W., Zhang, Z., Zhao, Y., Zheng, B., Zhu, Q., Zhu, Q., and Zhuang, Q.: The Global Methane Budget 2000–2017, *Earth System Science Data*, 12, 1561–1623, <https://doi.org/10.5194/essd-12-1561-2020>, 2020.
- 555 Schaefer, H., Fletcher, S. E. M., Veidt, C., Lassey, K. R., Brailsford, G. W., Bromley, T. M., Dlugokencky, E. J., Michel, S. E., Miller, J. B., Levin, I., Lowe, D. C., Martin, R. J., Vaughn, B. H., and White, J. W. C.: A 21st-century shift from fossil-fuel to biogenic methane emissions indicated by 13CH₄, *Science*, 352, 80–84, <https://doi.org/10.1126/science.aad2705>, 2016.
- Schwietzke, S., Sherwood, O. A., Bruhwiler, L. M. P., Miller, J. B., Etiope, G., Dlugokencky, E. J., Michel, S. E., Arling, V. A., Vaughn, B. H., White, J. W. C., and Tans, P. P.: Upward revision of global fossil fuel methane emissions based on isotope database, *Nature*, 538,
560 88–91, <https://doi.org/10.1038/nature19797>, 2016.
- Sherwood, O. A., Schwietzke, S., Arling, V. A., and Etiope, G.: Global Inventory of Gas Geochemistry Data from Fossil Fuel, Microbial and Burning Sources, version 2017, *Earth System Science Data*, 9, 639–656, <https://doi.org/10.5194/essd-9-639-2017>, 2017.
- Stanley, K. M., Grant, A., O’Doherty, S., Young, D., Manning, A. J., Stavert, A. R., Spain, T. G., Salameh, P. K., Harth, C. M., Simmonds, P. G., Sturges, W. T., Oram, D. E., and Derwent, R. G.: Greenhouse gas measurements from a UK network of tall towers:
565 technical description and first results, *Atmospheric Measurement Techniques*, 11, 1437–1458, <https://doi.org/10.5194/amt-11-1437-2018>, 2018.
- Stavert, A. R., O’Doherty, S., Stanley, K., Young, D., Manning, A. J., Lunt, M. F., Rennick, C., and Arnold, T.: UK greenhouse gas measurements at two new tall towers for aiding emissions verification, *Atmospheric Measurement Techniques*, 12, 4495–4518, <https://doi.org/10.5194/amt-12-4495-2019>, 2019.
- 570 Team EDGAR: Global Greenhouse Gas Emissions, https://edgar.jrc.ec.europa.eu/index.php/dataset_ghg50, 2021.



- Thompson, R. L., Nisbet, E. G., Pisso, I., Stohl, A., Blake, D., Dlugokencky, E. J., Helmig, D., and White, J. W. C.: Variability in Atmospheric Methane From Fossil Fuel and Microbial Sources Over the Last Three Decades, *Geophysical Research Letters*, 45, 11,499–11,508, <https://doi.org/10.1029/2018GL078127>, 2018.
- Turner, A. J., Frankenberg, C., Wennberg, P. O., and Jacob, D. J.: Ambiguity in the causes for decadal trends in atmospheric methane and hydroxyl, *Proceedings of the National Academy of Sciences*, 114, 5367–5372, <https://doi.org/10.1073/pnas.1616020114>, 2017.
- U.S. Energy Information Administration: Primary Energy Production By Source, <https://www.eia.gov/totalenergy/data/browser/index.php?tbl=T01.02#/?f=A&start=1949&end=2019&charted=1-2-3-4-6-13>, 2021.
- Visschedijk, A. J. H., Denier van der Gon, H. A. C., Doornenbal, H. C., and Cremonese, L.: Methane and ethane emission scenarios for potential shale gas production in Europe, *Advances in Geosciences*, 45, 125–131, <https://doi.org/10.5194/adgeo-45-125-2018>, 2018.
- Walters, D. N., Williams, K. D., Boutle, I. A., Bushell, A. C., Edwards, J. M., Field, P. R., Lock, A. P., Morcrette, C. J., Stratton, R. A., Wilkinson, J. M., Willett, M. R., Bellouin, N., Bodas-Salcedo, A., Brooks, M. E., Copsey, D., Earnshaw, P. D., Hardiman, S. C., Harris, C. M., Levine, R. C., MacLachlan, C., Manners, J. C., Martin, G. M., Milton, S. F., Palmer, M. D., Roberts, M. J., Rodríguez, J. M., Tennant, W. J., and Vidale, P. L.: The Met Office Unified Model Global Atmosphere 4.0 and JULES Global Land 4.0 configurations, *Geoscientific Model Development*, 7, 361–386, <https://doi.org/10.5194/gmd-7-361-2014>, <https://www.geosci-model-dev.net/7/361/2014/>, 2014.
- Wang, H., Jacob, D. J., Kopacz, M., Jones, D. B. A., Suntharalingam, P., Fisher, J. A., Nassar, R., Pawson, S., and Nielsen, J. E.: Error correlation between CO₂ and CO as constraint for CO₂ flux inversions using satellite data, *Atmos. Chem. Phys.*, 9, 7313–7323, <https://doi.org/10.5194/acp-9-7313-2009>, 2009.
- Western, L. M., Sha, Z., Rigby, M., Ganesan, A. L., Manning, A. J., Stanley, K. M., O’Doherty, S. J., Young, D., and Rougier, J.: Bayesian spatio-temporal inference of trace gas emissions using an integrated nested Laplacian approximation and Gaussian Markov random fields, *Geoscientific Model Development*, 13, 2095–2107, <https://doi.org/10.5194/gmd-13-2095-2020>, 2020.
- Western, L. M., Ramsden, A. E., Ganesan, A. L., Boesch, H., Parker, R. J., Scarpelli, T. R., Tunnicliffe, R. L., and Rigby, M.: Estimates of North African Methane Emissions from 2010 to 2017 Using GOSAT Observations, *Environmental Science & Technology Letters*, <https://doi.org/10.1021/acs.estlett.1c00327>, <https://doi.org/10.1021/acs.estlett.1c00327>, publisher: American Chemical Society, 2021.
- Wilde, S. E., Dominutti, P. A., Allen, G., Andrews, S. J., Bateson, P., Bauguitte, S. J.-B., Burton, R. R., Colfescu, I., France, J., Hopkins, J. R., Huang, L., Jones, A. E., Lachlan-Cope, T., Lee, J. D., Lewis, A. C., Mobbs, S. D., Weiss, A., Young, S., and Purvis, R. M.: Speciation of VOC emissions related to offshore North Sea oil and gas production, *Atmospheric Chemistry and Physics*, 21, 3741–3762, <https://doi.org/10.5194/acp-21-3741-2021>, 2021.
- Wunch, D., Toon, G. C., Hedelius, J. K., Vizenor, N., Roehl, C. M., Saad, K. M., Blavier, J.-F. L., Blake, D. R., and Wennberg, P. O.: Quantifying the loss of processed natural gas within California’s South Coast Air Basin using long-term measurements of ethane and methane, *Atmospheric Chemistry and Physics*, 16, 14 091–14 105, <https://doi.org/10.5194/acp-16-14091-2016>, 2016.
- Xiao, Y., Logan, J. A., Jacob, D. J., Hudman, R. C., Yantosca, R., and Blake, D. R.: Global budget of ethane and regional constraints on U.S. sources, *Journal of Geophysical Research*, 113, <https://doi.org/10.1029/2007JD009415>, 2008.
- Yacovitch, T. I., Daube, C., Vaughn, T. L., Bell, C. S., Roscioli, J. R., Knighton, W. B., Nelson, D. D., Zimmerle, D., Pétron, G., and Herndon, S. C.: Natural gas facility methane emissions: measurements by tracer flux ratio in two US natural gas producing basins, *Elem Sci Anth*, 5, 69, <https://doi.org/10.1525/elementa.251>, 2017.

<https://doi.org/10.5194/acp-2021-734>
Preprint. Discussion started: 15 September 2021
© Author(s) 2021. CC BY 4.0 License.



Zammit-Mangion, A., Cressie, N., Ganesan, A. L., O'Doherty, S., and Manning, A. J.: Spatio-temporal bivariate statistical models for atmospheric trace-gas inversion, *Chemometrics and Intelligent Laboratory Systems*, 149, 227–241, <https://doi.org/10.1016/j.chemolab.2015.09.006>, 2015.