



## New particle formation in the fresh flue gas plume increase the effective particle number emissions of a coal-fired power plant

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**Abstract.** Atmospheric emissions, including particle number and size distribution, of a 726 MW<sub>th</sub> coal-fired power plant were studied experimentally from power plant stack and from flue gas plume dispersing in the atmosphere. Experiments were conducted under two different flue gas cleaning conditions. The results were utilised in a plume dispersion and dilution modelling taking into account nucleation particle precursor (H<sub>2</sub>SO<sub>4</sub> resulted from the oxidation of emitted SO<sub>2</sub>) formation and assessment related to nucleation rates. The experiments showed that the primary emissions of particles and SO<sub>2</sub> were effectively reduced by flue gas desulphurization and fabric filters, especially the emissions of particles smaller than 200 nm in diameter. Primary pollutant concentrations reached background levels in 200–300 seconds. However, the atmospheric measurements indicated that new particles are formed in the flue gas plume, even in the very early phases of atmospheric ageing. The effective number emission of nucleated particles were several orders of magnitude higher than the primary particle emission. Modelling studies indicate that regardless of continuing dilution of the flue gas, nucleation precursor (H<sub>2</sub>SO<sub>4</sub> from SO<sub>2</sub> oxidation) concentrations remain relatively constant. In addition, flue gas nucleation is more efficient than natural atmospheric nucleation. Especially, the observation of the new particle formation with rather low flue gas SO<sub>2</sub> concentrations changes the current understanding on the air quality effects of coal-combustion. The results can be used to evaluate the optimal ways to achieve better air quality particularly in polluted areas like India and China.



## 1 Introduction

20 In global scale, nearly 40 % of annual production of electricity is covered by coal combustion (EU, 2014). In addition to CO<sub>2</sub> emissions, known to have climatic effects, coal combustion causes emissions of other harmful pollutants like NO<sub>x</sub>, SO<sub>2</sub>, and particles, all decreasing the air quality and increasing health related risks but also affecting climate. Coal combustion related air quality problems exist especially in developing countries like China (Huang et al., 2014) where the power production

25 is not always equipped with efficient flue gas cleaning systems. However, with proper combustion and flue gas cleaning technologies the fine particle emissions of coal combustion can be decreased to very low level and also the emissions of gaseous pollutants other than CO<sub>2</sub> can be decreased. Particle mass and number emission factors for the 300 MW coal-fired power plant with electrostatic precipitator (ESP) and flue gas desulphurization unit (FGD) have been reported by Frey et al. (2014):

30 the emission for particle mass (PM<sub>1</sub>) was  $0.18 \pm 0.06 \text{ mg MJ}^{-1}$  and for fine particle number  $2.3 \cdot 10^9 \pm 4.0 \cdot 10^9 \text{ MJ}^{-1}$ . However, it can be expected that particle emissions and also the characteristics, such as particle size, are highly dependent on technologies used in the power production. Only few studies have reported particle number size distributions and mean particle diameter for the coal combustion emissions. The mean particle diameters have been reported to be between 100 nm (Frey et

35 al., 2014; Yi et al., 2008) and 1  $\mu\text{m}$  (Yi et al., 2008; Lee et al., 2013). According to Saarnio et al. (2014), chemical composition of particles in the efficiently cleaned flue gas after the FGD is shifted towards desulphurization chemicals. Interestingly, sulphate particle emissions from coal combustion with proper cleaning technologies can restrain the global warming due to cooling effect of the particles (Frey et al., 2014; Charlson et al., 1992; Lelieveld et al., 1992).

40 Due to the emission limits of power plants, driven by needs for healthier environment, emissions should be kept at minimum. This can be achieved by different technologies. Flue gas NO<sub>x</sub> emissions can be reduced in the power plant boiler by applying low-NO<sub>x</sub> burners, whereas SO<sub>2</sub> emissions can be reduced by flue gas desulphurization (FGD) (Srivastava et al., 2001). Particle emissions can be reduced by electrostatic precipitators (ESP) and fabric filters (FF). Very low emission levels can

45 be achieved by these techniques. For example from particle emission point of view, ESP typically removes 99% (Helble, 2000) of the fine particles. Further, Saarnio et al. (2014) showed that desulphurization plant with fabric filters remove up to 97 % of the fine particles. Combination of these techniques would then remove 99.97 % of the fine particle emissions of the particles formed in combustion. However, particle emission as well as the effects of technologies can differ from these if

50 the emissions are measured from the diluted flue gas in the atmosphere. In principle, particle number and even particle mass can increase in the atmosphere for example due to the nucleation and condensation processes (Marris et al., 2012; Buonanno et al., 2012). However, there are very few observations of the processes in the diluting flue gas during the first few minutes after the stack.

Power plant plumes have been studied with aircrafts by measuring long distance cross-wind profiles of gases and particles (Stevens et al., 2012; Brock et al., 2002; Lonsdale et al., 2012; Junkermann

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et al., 2011). Stevens et al. (2012) and Lonsdale et al. (2012) have compared these measurements to modelling results, which were based on emission inventory values. Modelling results indicated that secondary particle formation occurs in the plumes after 10–20 km from the stack, whereas Brock et al. (2002) argue the secondary particle formation to begin at 2 hour aged plume. Study of Brock et al. (2002) has focused on plume ages 0 to 13 hours old power plant plumes. However, Brock et al. (2002) do not report particle number concentrations for fresh flue gas. Cross-wind profiles shown in the study of Stevens et al. (2012) were from 5 km to a bit over 50 km distances, and these results were also used in Lonsdale et al. (2012). On the contrary, Junkermann et al. (2011) followed the plume centre line based on the SO<sub>2</sub> concentrations and made also few cross-wind profiles of the studied plume.

This study focuses on real atmospheric dilution and dispersion of CO<sub>2</sub>, SO<sub>2</sub> and particles emitted from a 726 MW coal-fired power plant. The power plant has two boilers with separate flue gas cleaning systems. The measurement equipment was installed into two locations; into a helicopter, which enabled the measurement of real flue gas plume in the atmosphere, for the first time, and into the stack. The measurements in the flue gas plume and in the stack were conducted for two different flue gas cleaning situations, i.e. when the flue gas desulphurization unit including fabric filters was in operation (later called as “FGD+FF on”) and when it was bypassed (later called as “FGD+FF off”). The measurement of flue gas plume enabled studying the aerosol processes and flue gas dilution as a function of time and also in the vicinity of the source (from tens of meters to kilometers). The study comprises measurements made in the stack and in the flue gas plume with dispersion and aerosol process modelling.

## 2 Experimental

The studied power plant is a base-load station located near Helsinki city centre, Finland. The power plant consists of two 363 MW<sub>th</sub> coal-fired boilers. The energy is produced by coal combustion in 12 low-NO<sub>x</sub> technology burners (Tampella/Babcock-Hitachi HTNR low NO<sub>x</sub>), situating at the front wall of the boiler. The properties of coal used in this study are listed in S11. Combustion releases flue gases that are cleaned in electrostatic precipitator (ESP), semi-dry desulphurization plant (FGD), and fabric filters (FF) before the stack. There are separate flue gas ducts and flue gas cleaning systems for each boiler.

The flue gas was studied in two different locations: the flue gas plume, and a reference point inside the stack. Measurements were made at both locations with two different flue gas cleaning situations: “FGD+FF off” and with all cleaning systems (“FGD+FF on”). The measurement location in the stack was at the height of +35 meters above sea level. The flue gas temperature inside the duct was 78 ± 2 °C in normal operation conditions and 130 ± 13 °C during “FGD+FF off” situation. The flue gas plume concentrations were measured with a helicopter equipped with aerosol instruments.

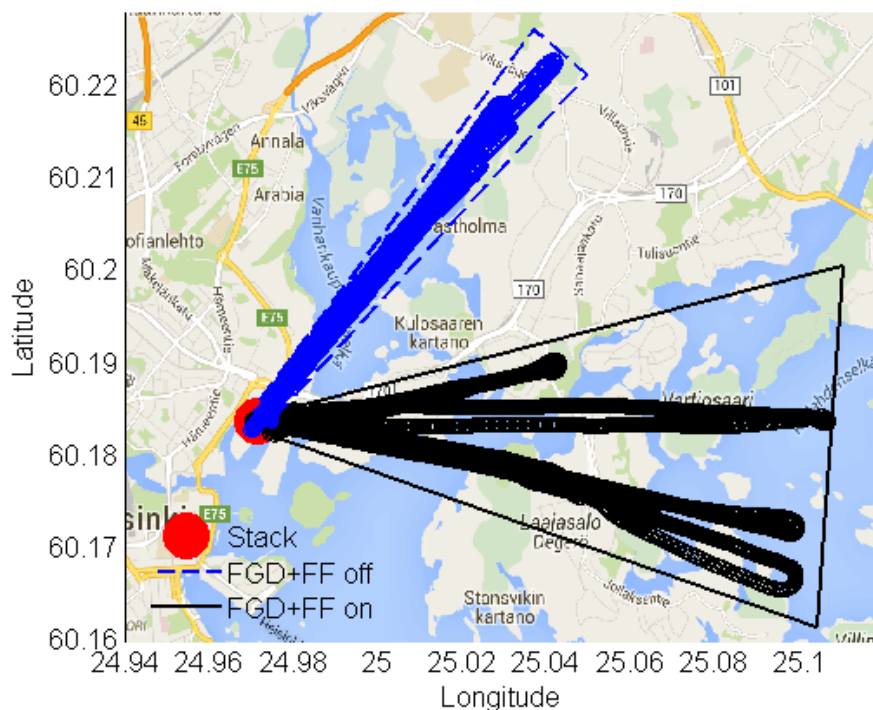


The flying altitude of the helicopter was 150 meters above ground level or higher which corresponds to the LIDAR (Halo Photonics Streamline Doppler lidar with full-hemispheric scanning capability) (SI2) results for plume altitude. It should be noted that only the flue gases from the boiler under investigation were steered to bypass FGD and FF. Thus, in the “FGD+FF off” situation flue gas  
95 plume consisted of both the cleaned flue gas and the flue gas cleaned by ESP. This has to be kept in mind in the analysis of atmospheric measurements.

Weather conditions were quite stable during the study. The wind direction and speed were  $210^\circ$  and  $6.5 \text{ m s}^{-1}$  in “FGD+FF off” case and  $260^\circ$  and  $4 \text{ m s}^{-1}$  in “FGD+FF on” case, respectively. The marine boundary layer height was 246–258 meters and the planetary boundary layer heights were  
100 360–530 meters. However the calculations were made within the marine boundary layer because the flue gas plume did not arise above it. The background aerosol concentrations for each measured gaseous component were:  $\text{CO}_2$  403 ppm,  $\text{SO}_2$  less than 2–8 ppb. The ambient temperature was 6.6–6.9 °C, the global radiation was  $346\text{--}466 \text{ W m}^{-2}$  and the visibility was over 30 000 meters.

The instrument installations in different locations are shown in SI3. The sampling of flue gas in  
105 the stack was performed with Fine Particle Sampler (FPS; Dekati Ltd.) with total dilution ratio (DR) of 27. Probe and dilution air temperatures were at  $200^\circ\text{C}$ . The sample was led to instruments: Condensation Particle Counter (CPC3776; TSI Inc.), ELPI (Dekati Ltd.), SMPS 0.6/6 slpm (DMA3071, CPC3775 TS Inc.) and gas analysers for diluted  $\text{CO}_2$  (model VA 3100, Horiba) and  $\text{NO}$ ,  $\text{NO}_2$  and  $\text{NO}_x$  (model APNA 360, Horiba). Measurement data was also received from a normal operation  
110 monitoring of the emissions, including raw flue gas  $\text{SO}_2$ ,  $\text{NO}_x$ ,  $\text{CO}_2$  concentrations and dust (SICK RM 230, calibrated based on SFS-EN 13284-1 standard). In contrast to stack sampling, the sample in the flue gas plume dilutes naturally and can be sampled to equipment without additional dilution of aerosol sample. The sampling inlet position in the helicopter is shown in S3. Natural dilution causes rapid changes in concentrations and, thus, high measurement frequency equipment were used in the  
115 helicopter. CPC3776 (TSI Inc.) was installed to measure the total particle number concentration, whereas Engine Exhaust Particle Sizer (EEPS, TSI Inc.) was measuring the particle number size distribution at 1 Hz sampling frequency. Gas concentrations for  $\text{CO}_2/\text{CH}_4/\text{H}_2\text{O}$  (Cavity spring-down spectrometry Picarro model G1301-m  $\text{CO}_2/\text{CH}_4/\text{H}_2\text{O}$  Flight Analyzer) and  $\text{SO}_2$  (Thermo Scientific Inc. model 43i  $\text{SO}_2$  analyzer, with 5 second response time) were measured continuously with 1 Hz  
120 frequency.

Fig. 1 shows the helicopter measurement routes for “FGD+FF on” and “FGD+FF off” situations. The objective of flight routes was to follow the centre line of the flue gas plume. Helicopter flew both up and down of the plume; the gps-data was used to separate these two flight situations to calculate the distance and the age of the plume separately.



**Figure 1.** Helicopter flight routes. The wind blew 210° angle in “FGD+FF off” and 260 ° in “FGD+FF on” case.

## 125 2.1 Model description: Gaussian plume model

The Gaussian plume model is a solution to an advection-diffusion equation that describes the changes in the pollutant concentrations due to advection of wind and turbulent mixing with the surrounding air (Stockie, 2011). Accordingly, the concentration of a pollutant  $i$ ,  $C_i$ , emitted from a point-like source, can be expressed as follows:

$$130 \quad C_i(x, y, z) = \frac{Q_i}{2\pi U \sigma_y \sigma_z} \exp\left(-\frac{y^2}{\sigma_y^2}\right) \left[ \exp\left(-\frac{(z-H)^2}{\sigma_z^2}\right) + \exp\left(-\frac{(z+H)^2}{\sigma_z^2}\right) \right] \quad (1)$$

Here  $x$ ,  $y$  and  $z$  are the spatial coordinates, aligned so that  $x$  axis corresponds to the wind direction, and  $H$  is the height at which  $i$  is emitted (stack height). Also,  $Q_i$  is the emission rate of  $i$  at the source,  $U$  is the mean wind speed, and  $\sigma_z$  as well as  $\sigma_y$  are the so called dispersion coefficients which reflect the spatial extent of the plume as a function of the downwind distance  $x$ . The dispersion coefficients

135 were calculated using the parameterization of Klug (1969) and the atmospheric stability class, which is needed to calculate the dispersion coefficients. Atmospheric stability classes were estimated based



on the measurements of the wind speed and solar radiative flux at the surface. Moreover, the pollutant concentrations were calculated along the centerline of the plume, the value of  $U$  was set to constant and equal to the average wind speed during the flights. Finally the value of  $z$  was set equal to the  
140 stack height (150 meters).

It is worth noting that the background concentration of  $i$  is zero according to eq. 1:  $C_i \rightarrow 0$  when  $z \rightarrow \infty$  or  $y \rightarrow \pm\infty$ . However, the flue gas emitted from the stack was actually cleaner, in terms of particle number concentration, than the background air when the flue gas was cleaned properly. In order to take into account for such cases, the following equation was used instead of eq. 1:

$$145 \quad \hat{C} = C_\infty + \frac{C_0 - C_\infty}{C_0} \cdot C_i \quad (2)$$

where  $C_\infty$  is the background concentration of  $i$ , and  $C_0$  is its concentration at the source. It can be readily shown that eq. 2 is a solution the advection-diffusion equation underlying eq. 1. Also, it is easily verified that  $\hat{C} \rightarrow C_\infty$  when  $z \rightarrow \infty$  or  $y \rightarrow \pm\infty$ . Finally, the value of  $Q_i$  in eq. 1 was chosen so that  $\hat{C} \rightarrow C_0$  when  $z \rightarrow H$  and  $x, y \rightarrow 0$ .

150 An important output of the model is the dilution ratio of the flue gas plume, DR, which is calculated as follows  $DR(t) = ([CO_2(t)] - [CO_{2,\infty}]) / ([CO_{2,stack}] - [CO_{2,\infty}])$  where  $[CO_2(t)]$  and  $[CO_{2,\infty}]$  are the modelled  $CO_2$  concentration at time  $t$  and the  $CO_2$  concentration measured in the stack, respectively.

### 2.1.1 Model description: Nucleation rate and particle formation calculations

155 The particle appearance (driven by nucleation and growth) rates at the lowest diameter detected by the CPC (2.5 nm) were calculated using the parameterization developed by Lehtinen et al. (2007). The key input parameters for the model are the nucleation rate ( $J_{nuc}$ ), the particle growth rate ( $GR$ ), and the coagulation sink which describes the rate at which clusters are removed via coagulation scavenging ( $CoagS$ ). The parameter  $J_{nuc}$  is calculated based on the estimated sulphuric acid concentrations as function of plume age as detailed below, and the particle growth rates are calculated  
160 by assuming growth only via irreversible condensation of sulphuric acid. Also,  $CoagS$  is calculated from the condensation sink  $CS$  (which is calculated in a fashion described below) using the eq. 8 in Lehtinen et al. (2007). Also, the initial size of the freshly nucleated clusters was varied, and the value of the shape factor ( $m$  in Eq. 6 in Lehtinen et al. (2007)) was set equal to  $-1.6$ .

165 The nucleation rates  $J_{nuc}$  in the studied plume were calculated using the parameterization developed by Kulmala et al. (2006) which has also been applied previously to model nucleation in plumes (Stevens et al., 2012, 2013). Accordingly,  $J_{nuc} = A \times [H_2SO_4]$  where  $A = 1 \cdot 10^{-7} \text{ s}^{-1}$  or  $A = 1 \cdot 10^{-6} \text{ s}^{-1}$  and  $[H_2SO_4]$  ( $\text{cm}^{-3}$ ) is the sulphuric acid concentration. The value of  $A = 1 \cdot 10^{-7} \text{ s}^{-1}$  was chosen according to the study of Stevens et al. (2012, 2013).

170 Formation of  $[H_2SO_4]$  was calculated assuming that it is produced only via the  $OH + SO_2$  reaction and the only loss pathway for  $H_2SO_4$  is condensation onto the particle surfaces. When steady-state



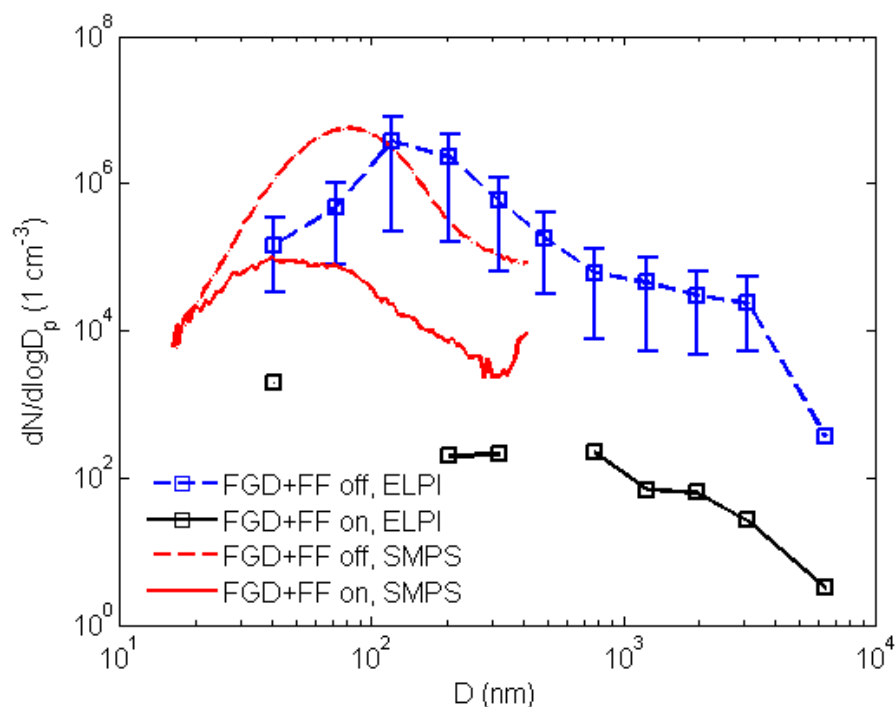
is assumed, the following equation is thus obtained  $[H_2SO_4] = k_1 \times [SO_2] \times [OH] / CS$  where  $k_1$  is the reaction constant between OH and  $SO_2$  (Table B.2 in Seinfeld and Pandis, 2008). The  $SO_2$  concentrations were taken from the helicopter measurements, and the time development of CS and [OH] in the plume were modelled as follows. First, CS was calculated using the relation  $CS = CS_{stack} / DR + CS_{\infty} \times (1 - 1/DR)$  where  $CS_{stack}$  is the condensation sink of aerosols measured in the stack, and  $CS_{\infty}$  is the condensation sink of the background aerosols. The value of the latter parameter was calculated from the size distributions measured at the SMEAR III station (Junninen et al., 2009) which is located around two kilometers away from the power plant. Second, [OH] was calculated using the parameterization of Stevens et al. (2012) which has downward shortwave radiative flux at the surface and  $[NO_x]$  as main inputs. Value for the former parameter was taken from the measurements (using the value averaged over the measurement periods), and the  $NO_x$  concentrations were calculated as follows:  $[NO_x(t)] = [NO_{x,stack}] / DR(t)$  where  $[NO_{x,stack}]$  is the  $NO_x$  concentration measured in the stack. It should be noted here that in the calculations the background concentration of  $NO_x$  is assumed to be of minor importance when compared to  $NO_x$  emitted by power plant. To support this, the study of Pirjola et al. (2014) indicates that in the harbour area close to the power plant studied here the  $NO_x$  concentration level is typically clearly lower than 100 ppb.

### 3 Results

#### 3.1 Primary emissions of the coal-fired power plant

The  $SO_2$  and particle emissions of the power plant were strongly dependent on flue gas cleaning system. This can be seen in Table 1 which shows flue gas concentrations for  $CO_2$ ,  $SO_2$ ,  $NO_x$ ,  $O_2$ , particle number ( $N_{tot}$ ), dust as well as flow rate in the duct in both flue gas cleaning conditions. In the shift from “FGD+FF off” to “FGD+FF on” situation the  $SO_2$  concentration decreased nearly to fifth part, the concentration of dust decreased by a factor of 50 and the  $N_{tot}$  decreased by a factor of four thousand. For other parameters the effect of FGD+FF was insignificant.

Figure 2 shows the particle number size distributions of flue gas in the stack in both cleaning conditions. These were measured using an electrical low pressure impactor (ELPI) and a scanning mobility particle sizer (SMPS) in both “FGD+FF on/off” cases. In the “FGD+FF on” case the SMPS measurement is a median value over few hours of operation due to low particle number concentrations in the stack. Based on the SMPS measurement the particle mean mobility diameter was 80 nm and the width of particle number size distribution (geometric standard deviation, GSD) was 1.45 for “FGD+FF off” case. In comparison, the mean mobility diameter was 31 nm for “FGD+FF on” and the width of particle number size distribution was 2.15. Based on the measurements using the ELPI mean aerodynamic diameter was 141 nm and GSD was 1.41. The difference in mean diameters measured using the ELPI and the SMPS comes from the size classification principle of the ELPI, which is sensitive to particle density. In fact, the difference indicates effective density larger than unit



**Figure 2.** Particle size distributions measured with ELPI and SMPS from the flue gas in the stack. ELPI and SMPS data is shown in operation conditions, “FGD+FF on” and “FGD+FF off”. The x-axis is aerodynamic diameter for ELPI data and electrical mobility diameter for SMPS data.

density for emitted particles (approximately  $3.1 \text{ g cm}^{-3}$ ). In comparison, Saarnio et al. (2014) used effective density of  $2.5 \text{ g cm}^{-3}$  to convert the electrical mobility diameter measured using SMPS to aerodynamic diameter. When studying “FGD+FF on” case there was no difference between aerodynamic particle diameter and mean mobility diameter and, thus no difference in the density of the particles.

Flue gas sample from the stack was diluted with hot dilution air before the particle instruments and thus the particle number concentrations (Table 1) and particle size distributions (Figure 2) are for non-volatile particles. In combustion studies the hot dilution air is typically used to prevent the formation of liquid nucleation particles and to minimize the effects of condensation of semi-volatile compounds on particles. However, to ensure the measured particles were non-volatile and not affected by the dilution method itself, a thermodenuder (Rönkkö et al., 2011) was used periodically after the sampling and dilution. The thermodenuder did not affect the particle number size distribution, which confirms the non-volatile nature of the measured particles. Due to this non-volatility of





**Table 1.** Flue gas concentrations of CO<sub>2</sub>, SO<sub>2</sub>, NO<sub>x</sub>, O<sub>2</sub>, total particle number (N<sub>tot</sub>), dust, and flue gas flow rate in the stack. Mean values (+ standard deviation) are presented for both flue gas cleaning conditions (“FGD+FF on” and “FGD+FF off”).

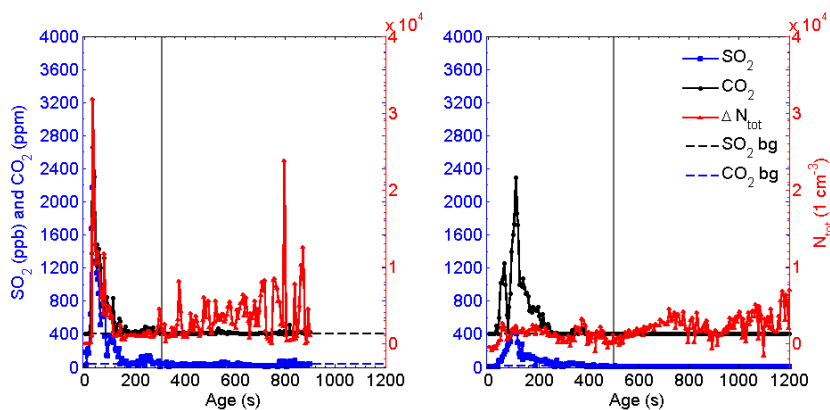
	FGD+FF off	FGD+FF on
CO <sub>2</sub> (%)	9.92 ± 2.2	10.3±0.96
SO <sub>2</sub> (ppm)	243±71.3	55.2±1.46
NO <sub>x</sub> (ppm)	252±74	258±65
O <sub>2</sub> (%)	6.16±0.11	6.11±0.10
N <sub>tot</sub> (cm <sup>-3</sup> )	(1.8 ± 0.2) · 10 <sup>6</sup>	420±640
Dust (mg/Nm <sup>3</sup> )	188±82	4±1
Flow (Nm <sup>3</sup> /h)	(4.86±0.20)·10 <sup>5</sup>	(4.65±0.064)·10 <sup>5</sup>

220 the particles, the life time of the primarily emitted particles in the atmosphere can be longer than that of volatile particles, e.g. nucleation mode particles observed in vehicle exhaust (Lähde et al., 2009).

### 3.2 Atmospheric measurements

The measurement results are shown in Figure 3 describing the flue gas plume concentrations as a function of plume age. The data was recorded based on gps-coordinates which were used to calculate  
225 distances from the stack, and the distances were changed to correspond plume age using wind speeds 6.5 m s<sup>-1</sup> and 4.0 m s<sup>-1</sup> (LIDAR, S3). The vertical lines denote the 2 km distance from the stack. Figure 3 shows the dilution time scale of the flue gas in terms of CO<sub>2</sub> and SO<sub>2</sub> in both operation conditions. Same trend in SO<sub>2</sub> and N<sub>tot</sub> concentrations as observed in Table 1, was measured by instruments installed in the helicopter; in “FGD+FF off” situation the particle and SO<sub>2</sub> concentra-  
230 tions were higher than the “FGD+FF on” situation. It should be kept in mind that in “FGD+FF off” situation only one of the two flue gas cleaning systems was bypassed.

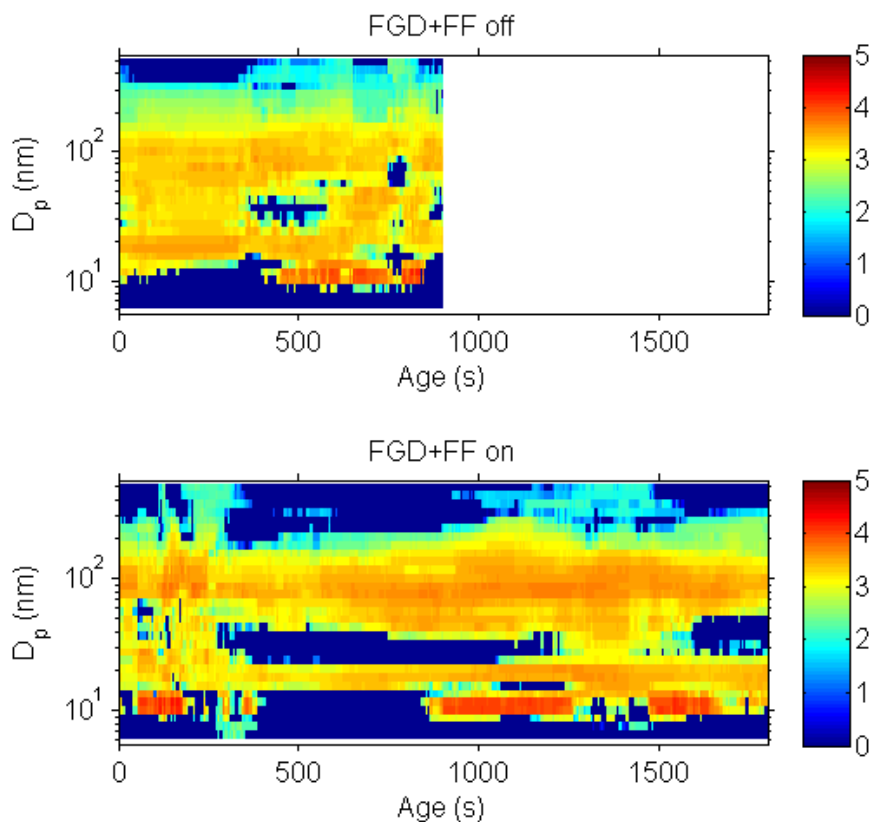
Plume dilution can be evaluated by the CO<sub>2</sub> concentrations (in Figure 3 a and b), which show that the “FGD+FF off” case dilutes to approximately background level in 200 seconds (0.74 km) and the “FGD+FF on” case in 300 seconds (1.5 km). The peak values for CO<sub>2</sub>, SO<sub>2</sub> and N<sub>tot</sub> were 3195  
235 ppm, 2193 ppb, 3·10<sup>4</sup> cm<sup>-3</sup> in the “FGD+FF off” situation and 3254 ppm, 585 ppb, 0.4·10<sup>4</sup> cm<sup>-3</sup>, respectively, for the “FGD+FF on”. However, the dilution decreases the CO<sub>2</sub>, SO<sub>2</sub> and N<sub>tot</sub> concentrations in the atmosphere to 422 ppm, 52 ppb in “FGD+FF off” situation, and 473 ppm, 89 ppb in “FGD+FF on” situation. Respectively, the N<sub>tot</sub> reached nearly to background concentrations after 200 seconds and 300 seconds. The background concentrations for each measured gaseous compo-  
240 nent were 403 ppm and < 25 ppb, for CO<sub>2</sub> and SO<sub>2</sub> respectively. The boundary layer mixing started during the “FGD+FF on” measurements and thus the closest background values were subtracted from both “FGD+FF on/off cases”. It can be noted that very near (first 10–50 seconds) the stack the helicopter was not in the plume. This can be seen from CO<sub>2</sub> and SO<sub>2</sub> concentration values presented



**Figure 3.** Concentrations of power plant flue gas components measured by instrument installed in to the helicopter as a function of plume age; “FGD+FF off” on the left and “FGD+FF on” on the right. SO<sub>2</sub> (ppb, black line) and CO<sub>2</sub> (ppm, blue line) concentrations on the left axes and total particle number concentration  $\Delta N_{tot}$  (1 cm<sup>-3</sup>, red line) on the right axes. The  $\Delta N_{tot}$  is calculated using the closest background value. The grey vertical lines denote 2 km distance from the stack in “FGD+FF on/off” cases. The presented results are 5 second median values.

in Figure 3a and 3b when approaching plume age zero. Thus, the dilution process is discussed below,  
245 mainly, from the maximum concentrations forward.

An increase in total particle concentration can be seen in Figure 3 after 400 seconds aged the flue gas plume. This tendency can be seen in both flue gas cleaning situations. Based on Figure 3a, for “FGD+FF off” case the background particle concentration was 1430 cm<sup>-3</sup>, after 200 seconds the concentration was at the background level and after 400 seconds it increased to 10 000 cm<sup>-3</sup>. Based  
250 on CO<sub>2</sub> measurements, the dilution of flue gas was practically complete at 200 seconds. Similarly, in “FGD+FF on” case after 500 seconds the particle concentration was slightly above background, after which increasing even up to 5 000 cm<sup>-3</sup> after 700 seconds. Thus, the concentrations in the diluted and aged flue gas plume were higher than the background and significantly higher than could be expected based on the primary particle concentrations and observed dilution profiles. There is  
255 a moderate increase in CO<sub>2</sub>, and SO<sub>2</sub> concentrations at 350 sec in “FGD+FF on” case and at 250 seconds (SO<sub>2</sub>, CO<sub>2</sub> and N<sub>tot</sub>) in “FGD+FF off” case (Figure 3). The moderate increase in “FGD+FF on” case can be seen in EEPs data (Figure 4) but not in “FGD+FF off” case. To authors knowledge the moderate peaks cannot be explained by additional external emission sources because there should not be any sources at the same altitude in the flight directions (Figure 1) or upwind of the plume  
260 direction. Thus, the increased concentrations seem to be caused by occasionally different plume mixing. In general, taking into account the fact that there is no comprehensive measurement of the primary precursor matrix (only [SO<sub>2</sub>] is measured), the primary precursor matrix might include low-



**Figure 4.** The particle number size distribution calculated from EEPS data as a function of plume age. Measurement was made with the EEPS installed to helicopter. The results are calculated 10 second moving median values.

volatile organics and  $\text{SO}_3$  which can increase the probability of new particle formation. Due to the increasing trend in particle concentration, some estimation about nucleation rates can be calculated.

265 Depending on the plume age the mean nucleation rates calculated from the data shown in Figure 3 depended on the plume age being for “FGD+FF off” case  $0\text{--}81\text{ cm}^{-3}\text{ s}^{-1}$  and for “FGD+FF on” case  $0\text{ cm}^{-3}\text{ s}^{-1}$  to  $18\text{ cm}^{-3}\text{ s}^{-1}$  (average change in total particle number concentration at 400–482 s and 500–692 s).

Figure 4 shows the flue gas plume particle number size distribution as a function of plume age. 270 Distributions were calculated from the EEPS data measured from the helicopter in both “FGD+FF on/off” situations as 10 second moving median method. In Figure 4 the freshly emitted plume par-

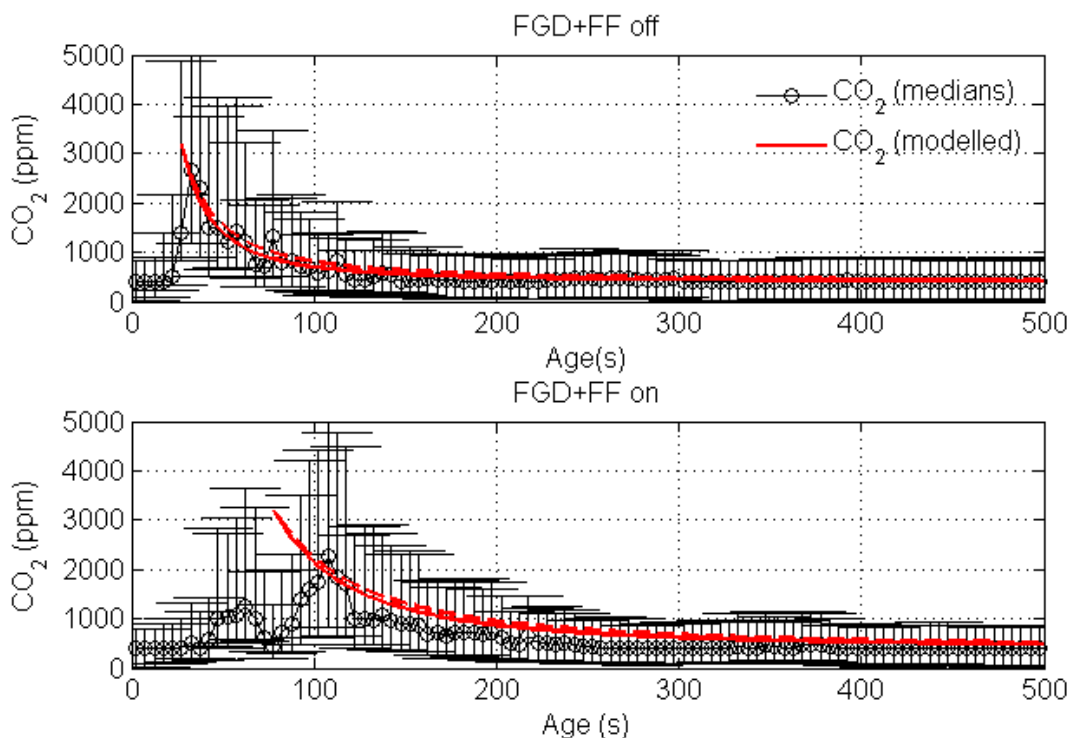


ticle size distribution in “FGD+FF off” case is changing in same ages than  $N_{tot}$  concentrations in Figure 3. The particle size distribution had a mode around 80 nm, which refers to the solid particle median diameter measured with the SMPS from the flue gas in the stack. Figure 4 indicates similar  
275 dilution profile for particles, if  $N_{tot}$  is calculated from EEPS data, than the dilution was for  $CO_2$  and  $SO_2$  in Figure 3. The comparison between CPC (Figure 3) and EEPS particle size distribution (Figure 4) shows that the flue gas is diluting in 0–300 seconds in “FGD+FF off” and 0–550 seconds in “FGD+FF on” and after that more small particles (and some larger particles) are detected in both cases. Although, EEPS total particle number concentration cannot be compared to total concentra-  
280 tion of CPC because Levin et al. (2015) showed that EEPS total particle number concentration is not comparable with a CPC. Further, the Figure 4 the EEPS particle size distribution data is noisy and based on Awasthi et al. (2013) can show maximum of 67 % wrong compared to SMPS.

### 3.3 Model Calculations: Modelled vs measured $CO_2$ concentrations

The validity of the Gaussian plume model was tested against  $CO_2$  measurements from the plume.  
285 Median  $CO_2$  concentrations were calculated using the measurement data at a five seconds interval separately for the “FGD+FF on/off” cases, and the locations of the peak  $CO_2$  concentration ( $t_{max}$ ,  $[CO_{2,max}]$ ) were identified from the resulting time series. The value  $C_0$  was chosen to eq. 2 so that the modelled  $CO_2$  concentration,  $\hat{C}_{CO_2}$ , was around  $[CO_{2,max}]$  when  $t = t_{max}$ . The choice of  $C_0$  was made in this manner rather than initializing the model to use the stack concentrations due to  
290 the following two reasons. First, Gaussian plume model does not yield reliable results close, i.e. within a few tens of meters, to the source (Arya, 1995). Second, the comparison of the results near (first 10–50 seconds) the source is problematic because the helicopter was not located at the plume centerline during the initial stages of the measurements.

Comparison of the measured and modelled  $CO_2$  concentrations is shown in Figure 5. The cho-  
295 sen stability classes were ‘b’ and ‘c’ as well as ‘c’ and ‘d’ for the “FGD+FF on” and “FGD+FF off” cases, respectively, corresponding to the stability conditions ranging from unstable to neutral (Pasquill, 1961). As can be seen, the model reproduces the observed trends rather well, in particular for the “FGD+FF off” case, while the model tends to slightly overestimate the observed concentrations for the “FGD+FF on” case. The modelled and measured concentrations were within one  
300 standard deviation in general. Mean relative error (MRE) and correlation coefficients ( $R^2$ ) were calculated between the measured and modelled values. For the “FGD+FF off” case, MREs were between 5 and 25%, depending on the stability class, and  $R^2$  around 0.97, respectively. Corresponding values were between 29 and 40% (MRE) and around 0.86 ( $R^2$ ) for the “FGD+FF on” case. In order to further investigate the performance of the model, comparison was made between measured  
305 and modelled  $SO_2$  concentrations. The results showed that the model consistently overestimates the  $SO_2$  concentration in the plume, typically by a factor between 3 and 5, compared to the measured values. This difference could be partly explained by the oxidation of  $SO_2$  because it is not taken

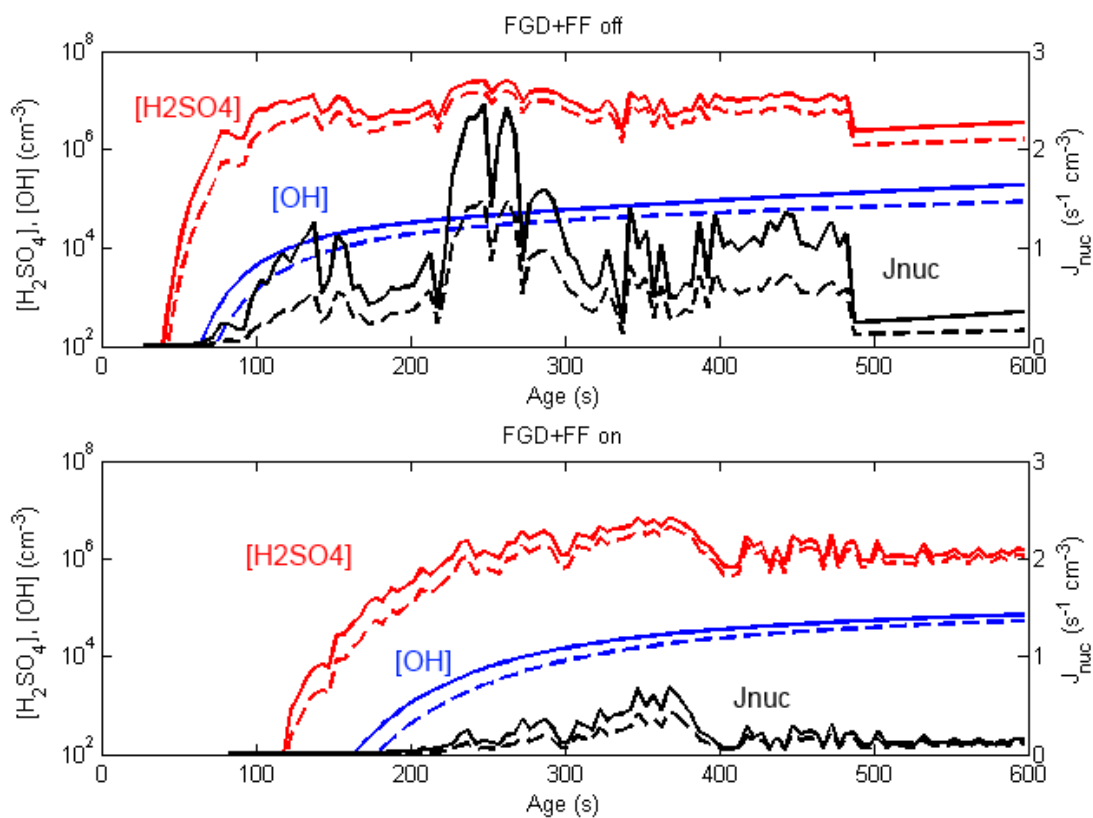


**Figure 5.** Comparison of measured and modelled  $\text{CO}_2$  concentrations. Median of measured values are shown with black (circle) symbols along with the standard deviations. Dashed and dotted red lines correspond to model results for stability classes ‘b’ and ‘c’ (above) and ‘c’ and ‘d’ (below), respectively.

into account by the model. For  $\text{SO}_2$  measurement and model comparison, the values of MRE varied between 271–578% (“FGD+FF off” case) and between 291–413% (“FGD+FF on” case), depending on the stability class. Also,  $R^2$  was 0.93 and 0.90 for “FGD+FF off” and “FGD+FF on” cases, respectively. However, this discrepancy does not affect the model performance as the measured  $\text{SO}_2$  concentrations, instead of modeled, were used in the plume model simulations.

### 3.4 Model Calculations: Nucleation and new particle formation

Modelled and measured  $\text{CO}_2$  concentrations showed that the model reproduced the observed dispersion of the plume relatively accurately. Thus the model was applied to calculate  $[\text{NO}_x]$ ,  $[\text{OH}]$ , and  $[\text{H}_2\text{SO}_4]$  which were needed to investigate possibility of new particle formation in the plume. These results are summarised in Figure 6. It is seen that sulphuric acid concentrations exponentially increase during the initial stages of the simulation and then reach constant concentration around  $1 \cdot 10^6$



**Figure 6.** Time development Blue lines –  $[H_2SO_4]$ , red lines – nucleation rate, black lines –  $[OH]$  ( $cm^{-3}$ ). Dashed and dotted red lines correspond to model results for stability classes ‘b’ and ‘c’ (above) and ‘c’ and ‘d’ (below), respectively.

and  $1 \cdot 10^7$   $cm^{-3}$ , a range which is comparable also with the atmospheric observations of  $[H_2SO_4]$  (Mikkinen et al., 2011) formation. More  $H_2SO_4$  is formed in the “FGD+FF off” case because of higher primary  $SO_2$  emission compared to the “FGD+FF on” case.

Initially, OH concentrations are lowered by large concentrations of  $NO_x$  which subsequently decreases during plume ageing.  $NO_x$  reduction leads to increases in  $[OH]$  and  $[H_2SO_4]$ . While the  $[OH]$  increased consistently during the simulations,  $[SO_2]$  decreased because of dilution. Due to these opposed trends, the production term for the sulphuric acid,  $k_1 \times [SO_2] \times [OH]$ , did not change greatly during the later stages of the simulations. Moreover, the condensation sink (CS) diluted rapidly to its background value, which was around  $1 \cdot 10^{-2} s^{-1}$ . These facts explain why the modelled



sulphuric acid concentrations, calculated with  $[H_2SO_4] = k_1 \times [SO_2] \times [OH]/CS$ , did not change notably after the initial, rapid increase.

330 The modelled nucleation rate  $J_{nuc}$  is directly proportional to the sulphuric acid concentration and hence the trends in  $[H_2SO_4]$  are directly reflected in  $J_{nuc}$  (Figure 6). The mean values of  $J_{nuc}$  were around  $0.4$  or  $0.7 \text{ cm}^{-3}\text{s}^{-1}$ , in the “FGD+FF off” case and  $0.1$  or  $0.17 \text{ cm}^{-3}\text{s}^{-1}$  in the “FGD+FF on” case, both nucleation rates dependent on the stability class. Furthermore, apparent particle formation rate were calculated at the lowest CPC detection limit which was  $2.5 \text{ nm}$ , J25. According to the  
335 scheme applied here, fraction of freshly nucleated particles that survive into detectable sizes depends mainly on their growth rate (GR) and on the condensation sink (CS). The average GRs were  $0.34$  or  $0.19 \text{ nm/h}$  in the “FGD+FF off” case, and  $0.07$  or  $0.04 \text{ nm/h}$  in the “FGD+FF on” case; both cases are depending on the stability class. These values are clearly smaller than estimations for atmospheric observations (e.g. Kulmala et al., 2001) and thus, the modelling results do not explain the observed  
340 particle formation in the flue gas plume.

A series of additional calculations were performed in order to investigate the sensitivity of the results to the values of the key input parameters. First,  $J_{nuc}$  is proportional to the constant  $A$  whose exact value is not accurately known, and this uncertainly translates directly into the calculated nucleation rates. A sensitivity analysis was made for the nucleation model in order to evaluate the  
345 sensitivity of nucleation rates to the value of  $A$  (shown in Table 2). In these calculations, a value of  $1 \cdot 10^{-6}$  was chosen for  $A$  which is an order of magnitude higher than in base case simulations. The choice of the value was based on the study of Sihto et al. (2006) who investigated NPF events occurring on boreal forest. As can be seen, increased value of  $A$  is not sufficient alone to explain observed new particle formation. A second source of uncertainty is terms of the sulfuric acid concentration  
350 which was calculated using a rather simple scheme (see section 2.1.1). Increases in  $[H_2SO_4]$  leads to both increased  $J_{nuc}$  and GR and ultimately to larger J25. Results displayed in Table 2 show that J25 is more consistent with observations when  $[H_2SO_4]$  is increased five or ten-fold and when  $A$  is set equal to  $1 \cdot 10^{-6}$  like in Sihto et al. (2006). Therefore, underestimation of  $[H_2SO_4]$  may explain the discrepancy between the observations and base case model results. This might be caused by underestimation of  $[OH]$  or overestimation of CS. Regarding the modeled OH concentrations, it can be noted that they are relative low, reaching values of around  $1 \cdot 10^5 \text{ cm}^{-3}$  by the end of the flights. In comparison, concentrations of around  $1 \cdot 10^6 \text{ cm}^{-3}$  have been reported during the daytime around noon in various atmospheric environments (Hofzumahaus et al., 2009; Petäjä et al., 2009). Relative low modeled OH concentrations can be explained by high  $NO_x$  concentrations which were calculated to decrease consistently from several tens of ppm down to around 200 ppb during the flights (not  
360 illustrated here). Such high concentrations of  $NO_x$  are consistent with low  $[OH]$  (see Figure 1 in Lonsdale et al., 2014). It could be thus speculated that model underestimates  $[H_2SO_4]$ , and consequently rate of new particle formation, due to overestimation of  $[NO_x]$ . Moreover, it should be noted that neither  $SO_3$  nor low-volatile organic vapours that might have been present in the measured flue



**Table 2.** Sensitivity analysis made for number of particles formed with diameters above 2.5 nm during the flight ( $1 \text{ cm}^{-3} (600 \text{ s})^{-1}$ ) in the atmosphere with different values of A and  $[\text{H}_2\text{SO}_4]$ . The  $[\text{H}_2\text{SO}_4]$  is calculated based on the measurement results and scaled up to test faster nucleation rate for both “FGD+FF on” and “FGD+FF off” cases and stability classes (sc).

		$A=1 \cdot 10^{-7} \text{ s}^{-1}$					
	sc	$1 \cdot [\text{H}_2\text{SO}_4]$	$1.25 \cdot [\text{H}_2\text{SO}_4]$	$1.5 \cdot [\text{H}_2\text{SO}_4]$	$2 \cdot [\text{H}_2\text{SO}_4]$	$5 \cdot [\text{H}_2\text{SO}_4]$	$10 \cdot [\text{H}_2\text{SO}_4]$
“FGD+FF off”	b	$6.02 \cdot 10^{-2}$	$3.21 \cdot 10^{-1}$	1.04	4.97	$1.73 \cdot 10^2$	$1.04 \cdot 10^3$
	c	$3.66 \cdot 10^{-4}$	$4.70 \cdot 10^{-3}$	$2.68 \cdot 10^{-2}$	$2.59 \cdot 10^{-1}$	$2.87 \cdot 10^1$	$2.66 \cdot 10^2$
“FGD+FF on”	c	0	0	0	0	$2.56 \cdot 10^{-1}$	$1.11 \cdot 10^1$
	d	0	0	0	0	$5.20 \cdot 10^{-3}$	1.04
		$A=1 \cdot 10^{-6} \text{ s}^{-1}$					
	sc	$1 \cdot [\text{H}_2\text{SO}_4]$	$1.25 \cdot [\text{H}_2\text{SO}_4]$	$1.5 \cdot [\text{H}_2\text{SO}_4]$	$2 \cdot [\text{H}_2\text{SO}_4]$	$5 \cdot [\text{H}_2\text{SO}_4]$	$10 \cdot [\text{H}_2\text{SO}_4]$
“FGD+FF off”	b	0.6	3.21	$1.04 \cdot 10^1$	$4.97 \cdot 10^1$	$1.73 \cdot 10^3$	$1.04 \cdot 10^4$
	c	$3.66 \cdot 10^{-3}$	$46.80 \cdot 10^{-2}$	0.268	2.59	$2.87 \cdot 10^2$	$2.66 \cdot 10^3$
“FGD+FF on”	c	0	0	0	$2.3 \cdot 10^{-4}$	2.56	$1.11 \cdot 10^2$
	d	0	0	0	0	0.052	1.04

365 gas were not accounted for in the modeling study. Previous studies suggest that these exhaust com-  
 366 pounds may increase also the formation rate of nucleation particles (Pirjola et al., 2015) which may  
 367 also explain the discrepancy between measurements and model calculations.

### 3.5 Discussion

Each power plant (over 50 MW) in EU has emission limits for  $\text{SO}_2$ ,  $\text{NO}_2$ , and particle mass con-  
 370 centrations, for this studied power plant the limits are  $600 \text{ mg Nm}^{-3}$  (210 ppm),  $600 \text{ mg Nm}^{-3}$   
 (290 ppm), and  $50 \text{ mg m}^{-3}$ , respectively. Comparison between Table 1 results with the emission  
 limits above shows that the emissions were clearly below these limits when the power plant op-  
 eration was normal e.g. “FGD+FF on”. It was observed that these low emissions can be achieved  
 by properly working flue gas cleaning systems. In addition to primary emissions, flue gas cleaning  
 375 systems seemingly affect also the amount of  $[\text{H}_2\text{SO}_4]$  of new aerosol particles, such as  $\text{SO}_2$  which  
 tends to oxidate in the atmosphere to  $\text{SO}_3$  and, further, to form  $\text{H}_2\text{SO}_4$ . This study shows clearly the  
 importance of flue gas cleaning technologies, and underlines the proper usage of the technologies  
 when the atmospheric pollution is discussed in terms of coal combustion. E.g. according to Huang  
 et al. (2014) in Xi’an and Beijing 37% of sulphate in the atmospheric particles is emitted from coal  
 380 burning.

The power plant plume dilutes to background levels in 200 seconds which is faster than indicated  
 in other in-flight measurements (Stevens et al., 2012; Junkermann et al., 2011). According to mod-  
 elling results of Stevens et al. (2012), atmospheric new particle formation via coal combustion orig-





385 inated sulphuric acid nucleation begins at 5 km distance from the source whereas the sulphuric acid  
formation begins right after emission. Experiments of this study indicates that the nucleation may  
take place in the aged plume and being the most effective after 400 seconds, corresponding approxi-  
mately 2 km distance from the emission source in atmosphere. Also this distance is significantly less  
than 5 km distance indicated by Stevens et al. (2012). Thus, this study indicates that atmospheric nu-  
cleation in power plant plumes takes place faster than the models and measurements have suggested  
390 before. Also, it has been known that new particles form in sulphur-rich plumes (Junkermann et al.,  
2011), but this study shows that nucleation can take place in lower SO<sub>2</sub> concentrations. In general,  
the particle number concentrations in the urban atmosphere may be underestimated due to particle  
formation in power plant plumes.

In the light of the new results authors would like to distinguish the primary particle emission from  
395 the newly formed particle emission because those particles have different effects on the atmosphere  
and different formation mechanisms. Comparing primary particle emission with newly formed parti-  
cle emission, the effects of different particles in the atmosphere could be taken into account more  
precisely in aerosol models or air quality assessment. For instance, in the plume for “FGD+FF off”  
case rough estimates can be calculated for the particle number emission (from CPC, Figure 3) per  
400 grams of CO<sub>2</sub> for particles existing in the plume ages of 25–55 seconds was  $2.0 \cdot 10^{10} \text{ (g CO}_2\text{)}^{-1}$   
and in ages over 400 seconds  $8 \cdot 10^{10} \text{ (g CO}_2\text{)}^{-1}$  and, in the “FGD+FF on” case between 55–85  
seconds  $4 \cdot 10^9 \text{ (g CO}_2\text{)}^{-1}$  and after 500 seconds  $3.74 \cdot 10^{10} \text{ (g CO}_2\text{)}^{-1}$ . In comparison, the primary  
emissions were  $1.75 \cdot 10^{10} \text{ (g CO}_2\text{)}^{-1}$  for “FGD+FF off” case and  $8.0 \cdot 10^6 \text{ (g CO}_2\text{)}^{-1}$  for “FGD+FF  
on” case. Thus, new particle formation can increase the real atmospheric particle number emissions  
405 even several orders of magnitude. It should be noted that the particle formation depends strongly  
on the plume age, [SO<sub>2</sub>] and primary particle concentrations, and it is possible that there are some  
low-volatile organics or SO<sub>3</sub> present at the plume affecting the nucleation.

Coal combustion is harmful for climate due to the CO<sub>2</sub> emission. However, also atmospheric  
particles affect the climate having either cooling or warming effect depending on their chemical and  
410 physical characteristics. It is known, that soot or black carbon containing particles have a warming  
effect on climate. This study indicated that most of the particles originated from coal combustion  
are formed in the atmosphere. Based on that knowledge, it can be assumed that the formed particles  
are more scattering than absorbing. Also, Frey et al. (2014) have shown that primary emission of the  
coal-fired power plant has a scattering effect, at least when compared to other combustion originated  
415 primary particles. This study gives new insights when the effects of coal combustion are studied in a  
global scale. Finally, the results help to understand the formation of atmospheric particles in polluted  
areas, such as India and China.



#### 4 Conclusions

Emissions of a coal-fired power plant into the atmosphere were studied comprehensively, for the first  
420 time, by combining direct atmospheric measurements, measurements conducted in the power plant  
stack, and modelling studies for atmospheric processes of flue gas plume. The stack measurements  
were made to estimate the effectiveness of flue gas cleaning technologies, such as filtering and desul-  
phurization. It was shown that the flue gas cleaning technologies had a great effect on the  $\text{SO}_2$  and  
total particle number concentrations in the primary emission.  $\text{SO}_2$  concentration was reduced to fifth  
425 of “FGD+FF off” situation compared to “FGD+FF on” situation and the total non-volatile particle  
number concentration was reduced by orders of magnitude. Similar trend in primary emission reduc-  
tion was detected in the atmospheric measurements. In addition, the reduction in primary emissions  
affects directly the concentrations of gaseous precursors ( $\text{SO}_2$ ) for secondary particle formation in  
the atmosphere.

430 It was observed that the flue gas dilutes to background concentrations in 200–300 seconds. This  
dilution time scale is faster than reported in previous studies. However, the concentration profiles  
also showed an increase in particle number concentration in an aged flue gas, dilution and dispersion  
processes.

To validate the dilution time scale, a Gaussian model was used to calculate the dilution in the  
435 atmosphere taking into account the primary emission and weather conditions. The Gaussian model  
confirms the dilution time scale, and the dilution ratio could be used to calculate the theoretical  
maximum values for different components in the flue gas plume. Weather conditions and theoret-  
ical maximum value for  $[\text{NO}_x]$  was used to calculate the  $[\text{OH}]$  formation rate and further  $[\text{H}_2\text{SO}_4]$   
formation rate. These were calculated because the measurement results showed an increase in parti-  
440 cle number concentrations in the flue gas plume during the dilution process. The modelling results  
for  $[\text{H}_2\text{SO}_4]$  formation rate support the hypothesis of sulphuric acid formation, but the sulphuric  
acid formation itself does not totally explain the increase in the total particle number concentration,  
therefore, e.g. low-volatile organics may exist on the flue gas plume. The sensitivity analysis of  
the  $[\text{H}_2\text{SO}_4]$  formation showed that the atmospheric parametrization is not enough to explain the  
445 processes in the flue gas plume.

Comparison between the primary particles and newly formed particles, calculated based on the  
atmospheric results, show in the flue gas plume of coal-fired power plant the concentration of newly  
formed atmospheric particles can be several orders of magnitude higher than the primary particles  
from the flue gas duct. This is the reason why the newly formed particles should be taken into account  
450 when discussing power plant emissions in the future. The formation of these particles in the power  
plant plumes should be properly parametrized to implement power plants more efficiently e.g. in air  
quality and climate models.

It is widely known that  $\text{CO}_2$  emissions are harmful for the climate. However, the  $\text{CO}_2$  emission is  
not the only one to have effects on the climate. Other anthropogenic gases can increase the climatic



455 effects. Particles contribute the climate negatively and positively depending on the particle properties  
in the atmosphere. This study linked with the knowledge for other atmospheric studied indicates that  
the atmospheric particle formed in flue gas plumes are scattering more light than absorbing and, thus  
adding the cooling effect of the primary emissions of a coal-fired power plant. In addition, this study  
brings new insight to the atmospheric effects of coal combustion, as well as helps to understand  
460 formation of atmospheric particles in polluted areas.

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