

1 The evolution of shipping emissions and the costs of regulation 2 changes in the northern EU area

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8 Abstract

9 An extensive inventory of marine exhaust emissions is presented in the northern European emission
10 control area (ECA) in 2009 and 2011. The emissions of SO_x, NO_x, CO₂, CO and PM_{2.5} were
11 evaluated using the Ship Traffic Emission Assessment Model (STEAM). We have combined the
12 information on individual vessel characteristics and position reports generated by the Automatic
13 Identification System (AIS). The emission limitations from 2009 to 2011 have had a significant
14 impact on reducing the emissions of both SO_x and PM_{2.5}. The predicted emissions of SO_x originated
15 from IMO-registered marine traffic have been reduced by 29 %, from 320 ktons to 231 ktons, in the
16 ECA from 2009 to 2011. The corresponding predicted reduction of PM_{2.5} emissions was 17 %, from
17 72 ktons to 61 ktons. The highest CO₂ and PM_{2.5} emissions in 2011 were located in the vicinity of
18 the coast of the Netherlands, in the English Channel, near the South-Eastern UK and along the
19 busiest shipping lines in the Danish Straits and the Baltic Sea. The changes of emissions and the
20 financial costs caused by various regulative actions since 2005 were also evaluated, based on the
21 increased direct fuel costs. We also simulated the effects and direct costs associated with the
22 forthcoming switch to low-sulfur distillate fuels in 2015. According to the projections for the future,
23 there will be a reduction of 87% in SO_x emissions and a reduction of 48% in PM_{2.5} emissions in
24 2015, compared with the corresponding shipping emissions in 2011 in the ECA. The corresponding
25 relative increase in fuel costs for all IMO-registered shipping varied between 13% and 69%,
26 depending on the development of the prices of fuels and the use of the sulfur scrubber equipment.

27 Keywords: Marine emissions, AIS, emission control, SECA, slow-steaming, STEAM

28 1. Introduction

29 It has been estimated in the recent literature that the upcoming Marpol Annex VI agreement will be
30 costly for the shipping industry. The financial costs will increase from 25% to 40% within short-
31 sea shipping lanes inside the northern European Sulfur Emission Control Area, due to the shift to
32 Marine Gas Oil (MGO) (0.1%) fuel in 2015 (Notteboom et al., 2010). This cost increase will
33 probably lead to changes in the modes of transportation. Possible consequences may be the
34 reduction of capacity for short-sea services and an increased cargo transfer by trucks; these changes

35 may undermine the planned benefits associated with reduced marine emissions. However, the
36 estimates of these consequences have up to date taken into account neither (i) the increases of fuel
37 costs for individual ships or ship categories nor (ii) spatially and temporally accurate activity data of
38 ships.

39 Emission abatement strategies that specify reduced fuel sulfur content will result in lower emissions
40 of both fine particulate matter and SO₂ from ships. This in turn tends to decrease adverse health
41 effects in human populations, especially within the riparian states and in coastal cities. Also,
42 greenhouse gas emissions from shipping are an increasing concern. Various cost effective
43 mitigation plans have therefore been suggested for CO₂ originated from shipping, using various
44 policies and technological improvements. Corbett et al. (2009) estimated that fuel savings up to
45 70% per route could be achieved by halving the cruising speed of container ships, which would
46 cause an equally dramatic decrease in CO₂ emissions from these vessels. However, the loading
47 capacity and overall fleet size would probably need to be correspondingly increased (Corbett,
48 2009).

49 The auxiliary engines are responsible for a significant portion of the total fuel consumption, and any
50 reduction in cruising speed will inevitably result in an increase in auxiliary fuel consumption.
51 Further, the engine load affects emission factors and engine efficiency. Ultimately, in order to
52 evaluate the overall feasibility of slow-steaming scenarios, the increase in total operational time for
53 ships needs to be accounted and reflected on fuel consumption savings and the need for additional
54 ships.

55 This study addresses the shipping emissions of the northern European Emission Control Area
56 (ECA), which includes the North Sea, the Baltic Sea and the English Channel, from 2011 to 2015.
57 In the following, we refer to the northern European ECA simply as ‘the ECA’. The first aim of this
58 paper is to present an extensive inventory of shipping emissions in the ECA in 2009 and 2011. We
59 have presented the predicted emissions of CO, CO₂, SO_x, NO_x and PM_{2.5} among different flag states
60 and ship types. The high-resolution geographical distribution of CO₂ and PM_{2.5} emissions has also
61 been presented. The second aim of this paper is to present the results of model simulations for
62 selected scenarios, assuming different regulations for the fuel sulfur limits, the reductions of the
63 cruising speeds, and the installations of sulfur-scrubbers. For each of these scenarios, we have
64 evaluated the respective impacts on shipping emissions and fuel costs. In particular, the direct fuel
65 costs and emission reductions have been evaluated for the forthcoming Marpol Annex VI
66 requirement, according to which there will be a shift to 0.1% MGO fuel in 2015.

67 **2. Methods**

68 The emissions presented in this paper were evaluated using Ship Traffic Emission Assessment
69 Model (STEAM). A brief overview of this model is presented in the following; for a more detailed
70 description, the reader is referred to (Jalkanen et al., 2009, 2012 and 2013).

71 **2.1 The STEAM model and its input values**

72 This modelling approach uses as input values the position reports generated by the Automatic
73 Identification System (AIS); this system is globally onboard every vessel that weighs more than 300
74 tons. The AIS system provides for automatic updates of the positions and instantaneous speeds of
75 ships at intervals of a few seconds. For this paper, archived AIS messages provided by the North
76 Sea and the Baltic Sea riparian states in 2009 were combined, covering the entire ECA. In order to
77 avoid the processing of an excessive amount of data, the AIS message set used in this study has
78 been down-sampled; the temporal separation between messages is commonly 6 minutes. The
79 combined dataset for 2009 however, still contains more than 552 million archived AIS-messages.
80 For the ECA in 2011, AIS-messages were extracted from a dataset given by European Maritime
81 Safety Agency (EMSA). This extracted dataset contains 607 million archived AIS messages.

82 The model requires as input also the detailed technical specifications of all fuel consuming systems
83 onboard and other relevant technical details of the ships for all the ships considered. Such technical
84 specifications were therefore collected and archived for over 50000 ships from various sources of
85 information; the data from IHS Fairplay was the most significant source.

86 The STEAM model is then used to combine the AIS-based information with the detailed technical
87 knowledge of the ships. The model predicts as output both the instantaneous fuel consumption and
88 the emissions of selected pollutants. The fuel consumption and emissions are computed separately
89 for each vessel; by using archived regional-scale AIS data results in a regional emission inventory.
90 The STEAM emission model allows for the influences of the high-resolution travel routes and ship
91 speeds, engine load, fuel sulphur content, multiengine setups, abatement methods and waves
92 (Jalkanen et al., 2012).

93 **2.2 Model performance and uncertainty considerations**

94 The model has been able to predict aggregate annual fuel consumption of a collection of large
95 marine ships with a mean prediction error of 9% (Jalkanen et al., 2012). Large-scale comparisons to
96 ship owner fuel reports have been constrained by the availability of vessel fuel reports, but have so
97 far been done for a dataset of 20 vessels. The capability of the model for estimating instantaneous

98 power consumption has been evaluated to be moderately less accurate, compared with the
99 corresponding accuracy for predicting the fuel consumption, with a mean prediction error of 15 %
100 in a thorough case-study (Jalkanen et al, 2012). The evaluated emissions agree fairly well with the
101 results of several measurement campaigns presented in literature, for various engines, engine loads
102 and pollutants. A more detailed description of the model evaluation studies have been presented in
103 (Jalkanen et al., 2009 and 2012). Model uncertainties have been previously assessed in (Jalkanen et
104 al., 2013).

105 Accurate modelling of emissions with the presented method requires that (i) the vessel routes and
106 shipping activities are evaluated correctly, (ii) the instantaneous power requirements of ships are
107 successfully evaluated and (iii) the resulting fuel consumption and emissions are accurately
108 predicted. Considering each of these three consecutive steps, the following sources of uncertainty
109 can be identified. These uncertainties correspond to regional scale emission inventories, as
110 compiled in this study.

111 **2.2.1 Ship routes and harbor activities**

112 High geographic accuracy (tens of meters) of shipping routes can be expected, due to the GPS
113 based location signaling. The temporal and spatial coverage of archived AIS-messages was good in
114 the ECA. There is therefore only a very small fraction of route segments that cross land masses,
115 such as peninsulas or islands.

116 Accurate modelling of maneuvering activities in harbor areas would require a data set with more
117 frequent (several times per minute) dynamic updates, as the speed of vessels can change frequently
118 and rapidly. We applied in this study down-sampled AIS messages on six minute intervals.
119 Furthermore, the use of auxiliary engines for ships at berth is difficult to predict as, in contrast to
120 main engines, detailed engine specifications of auxiliary engines are not commonly available. In
121 some cases however, auxiliary engine information has been augmented with data from classification
122 societies. We estimate that from moderate to high uncertainty can be associated with harbor
123 emissions within regional emission inventories.

124 **2.2.2 The characteristics of vessels and fuels**

125 The ship characteristics database includes detailed information for more than 50 000 ships with a
126 unique IMO identification number. However, the number of unidentified ships without IMO
127 number has been increasing steadily. For instance, the unidentified ships was the second largest ship
128 type category in terms of the number of ships in the ECA in 2011. All unidentified ships are

129 presumed to be small vessels, and we have treated those in the modeling by assuming only generic
130 specifications (weighting 500 tons with a single 1000kW four-stroke engine). The emissions
131 originated from unidentified vessels are therefore known with a significantly lower accuracy.

132 The fuel type and especially the fuel sulfur content (FSC), affects significantly the SO_x and PM_{2.5}
133 emissions. We assume that all ships conform to ECA sulfur limits. Considering that ship owners
134 have economic incentive to use fuel grades, which have the maximum allowed FSC, we can
135 estimate that the uncertainty arising from fuel type evaluation is fairly small. However, some
136 engines may use fuel with even lower FSC than the allowed maximum, for technical reasons. This
137 causes additional uncertainties in the evaluation of the emissions, especially for the estimation of
138 fuel type used in auxiliary engines.

139 **2.2.3 The emissions of various species**

140 We evaluate that the estimated CO₂ emissions have the lowest margin of error, compared with those
141 of the other modeled species, as the amount of CO₂ per fuel burned can be estimated fairly
142 accurately. Also the NO_x emission factor, which is almost unaffected by engine load and fuel type,
143 can be estimated with a relatively good accuracy. We use Tier I and II NO_x limits for vessels,
144 depending on the year they were built. There may therefore be some underestimation of NO_x for old
145 ships that are not obliged to conform with Tier I requirements.

146 The conversion rate of fuel sulphur to SO₄, the main component of PM_{2.5} emissions, has been
147 assumed to be independent of engine load. However, some recent studies suggest that this
148 conversion rate may be affected by engine load (Petzold et al., 2010). Numerical computations with
149 the model have indicated that conversion rates for SO₄ as presented by (Petzold et al., 2010) would
150 significantly reduce the estimated emissions of SO₄ (up to 50% in mass). Furthermore, the
151 emissions of organic and elemental carbon, as well as ash particles, have been assumed to be
152 unaffected by the fuel type; this assumption may prove to be inaccurate. The highest margin of
153 error is expected with estimated CO emissions, as the emission factor has been observed to be
154 highly sensitive to engine load and its rapid changes.

155 **2.3 Model extensions**

156 The model refinements since the previous studies (Jalkanen et al., 2009, 2012 and 2013) are
157 presented in this section.

158 **2.3.1 Evaluation of fuel sulphur content in case of fuel conversion and switching, and exhaust**
159 **gas cleaning systems**

160 Clearly, the fuel sulphur content significantly affects the $PM_{2.5}$ and SO_x emissions per amount of
161 fuel burned. The emissions of particulate sulphate (SO_4) included in the $PM_{2.5}$ emissions are
162 assumed to have a linear dependency with FSC. The other modelled components (ash, elemental-
163 and organic carbon particles) are unaffected by FSC (Buhaug et al 2009, Jalkanen et al. 2012). The
164 remaining sulphur in the fuel, which has not been converted to sulphate, contributes to SO_x
165 emissions. In ECA region, since the beginning of 2010, the maximum allowed FSC in inland
166 waterway vessels and for ships at berth has been restricted to 0.1%; however, the latter regulation
167 applies only to vessels, which are berthing for more than 2 hours. Otherwise, the maximum FSC has
168 been limited to 1.0% since July 2010.

169 Ship operators have several options for complying with FSC requirements, such as i) fuel
170 conversion, ii) fuel switching and iii) exhaust gas cleaning systems (EGCS). In fuel conversion, all
171 fuel storage tanks, piping systems and combustion equipment are converted to be compatible with
172 low sulfur fuel, which is to be used in all situations. In fuel switching, secondary low sulfur fuel
173 storage and piping system is installed and low-sulfur fuel is switched on, when the ship operates
174 inside the ECA area. The switching process, however, may take a considerable amount of time as
175 the switched fuel needs to be warmed (Heavy Fuel Oil, HFO) or cooled (MGO) before use. Hence
176 the requirement for 0.1% FSC for ships at berth is applied only for the ships that berth longer than
177 two hours. For ships using EGCS instead of low sulfur fuel, the amount of exhausted SO_x and
178 particle matter is not allowed to exceed the amount that would be exhausted by burning fuel with
179 acceptable FSC.

180 In the STEAM model, FSC is determined separately for main and auxiliary engines, by taking into
181 account engine specifications and region specific limitations, such as, e.g., the EU shipping sulphur
182 directive. The process of fuel type modelling in STEAM, including FSC, grade and cost, is
183 illustrated in Figure 1. All vessels are assumed to use the cheapest accepted fuel available
184 (commonly this is also the heaviest fuel). The fuel sulphur content is therefore assumed to be

185
$$FSC = \min\{FSC_C, FSC_A\} \quad (1)$$

186 where FSC_C is the maximum FSC that the engine can use and FSC_A is the maximum FSC allowed
187 by the regulations in the considered area. However, if the ship has been equipped with EGCS, then
188 FSC_A in equation (1) is evaluated to be equal to the (relatively higher) sulphur content that would
189 after gas cleaning result in acceptable emissions of both SO_x and $PM_{2.5}$. In such a case, FSC_A in

190 equation (1) is therefore substituted with the fuel sulphur content before exhaust gas cleaning FSC_A'
191 , which is evaluated from

$$192 \quad \begin{cases} FSC_A' = \frac{FSC_A}{1-\eta} \\ \eta = \min\{\eta_{SO_x}, \eta_{PM_{2.5}}\} \end{cases} \quad (2a-b)$$

193 where η_{SO_x} and $\eta_{PM_{2.5}}$ are the EGCS's efficiencies in reducing the emissions of SO_x and $PM_{2.5}$,
194 respectively. These efficiencies are within the interval [0,1].

195 FSC_C is estimated by using the engine's power output rating and engine angular velocity, measured
196 as revolutions per minute (RPM), based on manufactured marine engines statistics presented in
197 (Kuiken, 2008). Based on these statistics we assume that all main engines with larger power output
198 than 4500kW (and engine RPM < 1000) can use the heaviest fuel grades; engines smaller than
199 2000kW use 0.5% MDO fuel and otherwise FSC_C is estimated to be 1.0%. However, according to
200 ship specifications in our database, more than 17000 ships can be assumed to be equipped with a
201 shaft generator which allows auxiliary power to be produced with main engines in cruising speed.
202 Thus, if a vessel with a shaft generator has a speed greater than 2.5 m/s (5 knots), we assume that all
203 auxiliary power will be produced with main engines; clearly, these use FSC that is associated with
204 the main engines.

205 The maximum allowed FSC, FSC_A is determined based on region, date and speed. Vessels having a
206 speed lower than 0.5 m/s (1 knot) continuously for at least 2 hours are assumed to be berthing,
207 resulting in a FSC of 0.1% in the ECA since the beginning of 2010.

208 **2.3.2 Evaluation of fuel prices and exhaust gas cleaning systems**

209 Combining the fuel consumption and FSC modelling allows us to evaluate fuel costs for each ship
210 using the STEAM model. According to marine fuel bunker statistics, at the port of Rotterdam the
211 current Low Sulfur Marine Gas Oil (LSMGO with 0.1% FSC) price in January 2013 was 960\$
212 (USD) per metric ton, whereas Heavy Fuel Oil (HFO380/180) costs approximately 611\$ (USD) per
213 metric ton (Bunkerworld.com, 2012). The price of intermediate fuel oil with a maximum FSC of
214 1.0% (LS180/380) fuel is priced at 668 USD per ton.

215 The price premium between HFO and LSMGO as well as their overall price development over time
216 has proven to be highly volatile. For instance, the average price premium between HFO380 (max.
217 4.5% FSC) and LSMGO between 1995 and 2009 has varied between 50% and 140% in Rotterdam
218 (Notteboom et al., 2010). Three different price developments for MGO with respect HFO were

219 used in the selected scenarios: 50% price premium over HFO (FC50%), 75% price premium
220 (FC75%) and 100% premium (FC100%).

221 According to (Notteboom et al., 2010) the FSC in the heaviest and cheapest fuels available can be
222 assumed to be no larger than 2.7% as the world average of sulfur content in HFO fuels is 2.67%.
223 We assume that vessels use a mixture of fuels, which has an arbitrary average FSC between 2.7%
224 and 0.1%, so that the evaluated FSC given by Equation 1 has been achieved. The price estimate of
225 this mixture of fuels is then computed as a function of sulfur content, according to regression curves
226 presented in Figure 2.

227 The three price functions in Figure 2 correspond to the current state and two future price
228 development possibilities: FC50% curve corresponds to prices (HFO380, LS180 and LSMGO) as
229 they were at the time of writing at Rotterdam, FC75% and FC100% gives the price estimates in case
230 the price premium between LSMGO and HFO380 increases to 75% and 100% respectively. We
231 apply these fuel prices for all past and future scenarios presented in this paper; the derived fuel costs
232 (and thus the direct costs of regulations to ship owners) of each scenario are therefore comparable
233 with each other.

234 The use of EGCS's offer potential fuel cost savings for ships that operate in ECA area, as IMO
235 accepts EGCS's as alternatives to the use of low sulfur fuels. With a scrubber onboard, a ship can
236 consume high FSC fuel and still comply with regulations. In (Reynolds, 2011) it was estimated that
237 for any ship, which consumes annually more than 4000 metric tons of fuel in ECA, should be a
238 potential candidate for an EGCS installation. Assuming 50% price premium for LSMGO with
239 respect to HFO and active use within ECA for at least six years after 2015, the net financial value
240 for EGCS scrubber installment should be positive.

241 Scrubbers can use wet or dry physical scrubbing or chemical adsorption to remove combustion
242 products. In (Corbett, 2010) it was concluded that the $PM_{2.5}$ removal is likely to be $75\pm 15\%$ with a
243 scrubber on board. Other studies have indicated that the resulting reduction in PM mass can be in
244 between 25% and 98%, depending on particle size distribution, although the removal rates by
245 species are more uncertain (Lack and Corbett, 2012). Also, a significant reduction in SO_x output
246 will occur. In (Andreasen and Mayer, 2007) it was estimated that a sea water scrubber -system can
247 reduce 66% of SO_x emissions.

248 2.3.3 Interpolation of shipping routes

249 In the STEAM model, the travel routes are evaluated in a stepwise manner, by a linear interpolation
250 of the geographical coordinates, for each consecutive AIS message pair. Due to this method of
251 determining routes, it is useful to analyze in addition the validity of each travel segment. The
252 calibration and use of AIS-transmitters is also potentially susceptible to human errors. Especially
253 smaller ships without an IMO number behave erratically in some cases, based on the geographic
254 information included in their AIS-messages. Further, in order to ensure a good accuracy of the
255 method, at open sea fairly extensive spatial and temporal gaps can be allowed, whereas at harbors
256 the possible AIS down-time of ships (i.e., the interval between an end of a berthing activity and the
257 start of cruising) needs to be substantially shorter. The methods for the evaluation of route segments
258 were therefore refined for this study.

259 The validity of each linear route segment has been evaluated based on the average vessel speed v_a
260 given by two consecutive AIS messages, the time duration Δt , which is computed from message
261 timestamps and the distance Δs , which is calculated from the two message coordinate pairs. In
262 addition, two other evaluation measures are used: the so-called implied speed, defined as $v_I =$
263 $\Delta s / \Delta t$ and implied distance, defined as $\Delta s_I = v_a \Delta t$. The emission is computed for any route
264 segment, if and only if the following three conditions are satisfied:

- 265 • The ship is physically able to travel the distance during the time interval in view of the
266 specified design speed of the vessel. This criterion is confirmed if v_a or v_I is not
267 significantly greater than the vessel's listed design speed.
- 268 • The temporal or spatial separation of a route or berthing segment does not exceed pre-
269 selected maximum values. These maximum values have been specified separately for harbor
270 activities and open sea activities. For each segment in the ECA, we have used the maximum
271 values of 600 km and 24 h for open sea operations and 2 h for berthing activities.
- 272 • The vessel would not travel multiple times (or just a fraction of) the distance Δs within the
273 given v_a and Δt . Thus, Δs_I must be close to Δs .

274 2.3.4 Slow-steaming

275 Required propelling power for any marine vessel increases strongly as a function of its speed, due
276 to the friction against water and the forming of waves. Even a minor reduction of vessel speed can
277 therefore significantly reduce the main engine fuel consumption. The concept of slow-steaming
278 refers to a situation, in which a marine vessel reduces its speed to achieve significant fuel savings.

279 However, the fuel savings and emission reductions are obviously obtained at the expense of a
280 longer cruising time.

281 In order to evaluate the net benefits in the selected slow-steaming scenario, the total travel time
282 differential is calculated for each route segment. We assume a fractional speed reduction with a
283 factor of $a \in [0,1]$. The increase in travel time T_+ , the reduced slow-steaming speed v_{iR} and
284 the increased duration Δt_{iR} are given by

$$285 \begin{cases} T_+ = \sum_i (\Delta t_{iR} - \Delta t_i) \\ v_{iR} = (1 - a)v_i \\ \Delta t_{iR} = \Delta t_i(1 + a) \end{cases} \quad (3a-c)$$

286 where Δt_i is the duration of the travel of the ship during the i -th segment of a route (defined by two
287 consecutive AIS-messages), without assuming slow speed and v_i is the average speed in i -th
288 segment of a route, without assuming slow speed. Δt_{iR} is the increased duration of travel with the
289 slow-steaming speed. The reduced speed v_{iR} is used for instantaneous main engine power
290 estimation, which in turn is used for engine load, fuel consumption and subsequently, for emission
291 estimation. To account the fact that engines are being used longer with each segment using the
292 reduced speed, the duration Δt_{iR} is used instead of Δt_i in emission calculation. Besides the
293 instantaneous speed, the main engine power requirement is affected by various ship attributes, such
294 as hull dimensions and propeller properties. This fairly complicated process was discussed in more
295 detail in (Jalkanen et al., 2012).

296 2.3.5 Auxiliary fuel consumption of non-IMO registered vessels

297 The number of unidentified vessels in AIS-data has steadily increased during recent years.
298 According to AIS-data, a substantial fraction of these vessels seem to be inactive; these are mostly
299 berthing. Such a vessel behavior in the model would result in an excessive amount of auxiliary fuel
300 consumption, especially as the number of berthing small vessels increases in time.

301 We have therefore added to the model a limiting rule for the auxiliary fuel consumption of non-
302 IMO registered vessels. After two hours (i.e., a reasonable time required for unloading the vessel)
303 of continuous berthing, the rate of auxiliary fuel consumption is assumed to start to decrease
304 linearly as a function of time. We have assumed that after eight hours of berthing, the rate of
305 auxiliary fuel consumption has been decreased to one fifth (1/5) of the initial auxiliary fuel
306 consumption rate.

307 **2.4 Selected scenarios of the emissions and fuel costs**

308 **2.4.1 Scenarios in the past, since 2005, 2009 and January of 2010**

309 We have evaluated the emissions and fuel costs for three separate scenarios in the past, all of which
310 assume that no abatement of shipping emission had been done. (i) First, we have evaluated the
311 emissions and fuel cost differentials for a scenario, in which we assumed that no FSC regulations
312 had been imposed in the ECA after 2005. We have therefore assigned $FSC_A = 2.7\%$ in Eq. (1), and
313 compared the resulting SO_x and $PM_{2.5}$ emissions and fuel costs with the status quo emission
314 estimates in 2011.

315 Further, similar simulations are presented for scenarios assuming that (ii) No further regulations had
316 been introduced after 2009, i.e., $FSC_A = 1.5\%$, and (iii) No further regulations had been introduced
317 after January of 2010, i.e., $FSC_A = 1.5\%$ and 0.1% for berthing ships.

318 **2.4.2 Scenarios for the future, in 2015**

319 We have simulated the effects of the upcoming FSC requirements in 2015, by using the archived
320 AIS-data for 2011 and assigning $FSC_A = 0.1\%$ for all ships and activities.

321 Another simulation for 2015 was performed, in which EGCS installation candidate vessels were
322 identified (cf. Chapter 2.3.2) and were assumed to be equipped with scrubber abatement equipment.
323 Vessels which are equipped with abatement equipment may use cheaper and heavier fuel than
324 LSMGO, provided that the emissions do not exceed those that would be achieved with LSMGO
325 without abatement equipment.

326 **2.4.3 Slow steaming scenario**

327 In the slow steaming scenario, we have evaluated the shipping emissions and statistics, as if each
328 ship would have fared 10% and 30% slower while cruising ($a = 0.1$ and $a = 0.3$ in Eq. (3c)).
329 However, we assume that the speed reduction at slow speeds would not be economically desirable
330 for ship owners. The speed reduction is therefore applied only, if the instantaneous speed exceeds
331 5.1 m/s (10 knots). As the engine power needs to be continuous in time, any reduced speed will not
332 be reduced below this selected threshold value.

333 The increase in cruising time has been calculated according to Eqs 3a-c, and the resulting emissions
334 and fuel consumption with the reduced speed has been compared with the baseline emission
335 estimates and fuel consumption and costs for 2011. Thus, we account for the increase in auxiliary

336 fuel consumption as well as the decrease in main engine loads. We have not taken into account
337 however the potential need for increasing the fleet size, due to the increase in cruising time.

338 **3. Numerical results**

339 The results were evaluated using the shipping emission model STEAM, with the archived AIS and
340 ship properties data for the ECA region in 2009 and 2011. In the following, we first present an
341 inventory of the emissions in 2009 and 2011 in the ECA, second, we address the spatial
342 concentration distributions of the emissions in 2011, and third, present model predictions for the
343 various assumed scenarios in the past and for the future.

344 **3.1. Emission budgets in 2009 and 2011**

345 The predicted emission inventories and shipping statistics are presented in Table 1 for the ECA in
346 2009. The maximum allowed FSC at the time was 1.5%.

347 The corresponding shipping emission inventories according to EMEP have also been included in
348 Table 1. However, there are some methodological differences between the current study and the
349 methods used by EMEP. First, the STEAM model evaluated the $PM_{2.5}$ emissions, including the
350 moisture ($SO_4 + 6.5H_2O$) for sulfate particles (Jalkanen et al., 2012), whereas EMEP has used the
351 dry weight of SO_4 . Secondly, the EMEP estimates include neither harbor activities nor non-IMO
352 registered ships, whereas those have been included in the STEAM computations. The accounting of
353 harbour activities is a major methodological difference. According to the predictions using the
354 STEAM model, approximately 22% of the total fuel was consumed at harbours in the ECA in 2009.
355 Despite this, the total shipping emissions predicted using the STEAM model were 14% smaller than
356 the corresponding EMEP emissions in case of NO_x , while the SO_x emissions predicted using the
357 STEAM model were 20% lower. There were also notable differences between the predictions of
358 these two modelling systems in case of $PM_{2.5}$ and CO.

359 In 2009, approximately 15.5 and 27.5 million tons of CO_2 were emitted at the Baltic Sea and at the
360 North Sea (for simplicity, the latter is here interpreted to include also the English Channel),
361 respectively. The most significant flag states were the Scandinavian countries Norway, Sweden and
362 Denmark, the Netherlands and the United Kingdom. The cargo ships were the single most
363 significant ship type in terms of the CO_2 emissions.

364 The corresponding emission estimates in the ECA in 2011 are presented in Table 2. In contrast to
365 2009, the maximum allowed FSC for ships at berthing was limited to 0.1%, and otherwise to a
366 maximum of 1.0%. The contribution from non-IMO registered ships in terms of CO_2 has doubled

367 since 2009, but it is still only 5% of the total estimated CO₂; this increase has probably been caused
368 by an increase of the number of small ships that have installed AIS-transmitters. The number of
369 non-IMO registered ships has increased from 8924 (in 2009) to 14754 (in 2011). However, this
370 increase has not necessarily been caused by an increase in fleet size. A larger fraction of smaller
371 ships have installed AIS-transmitters, partly as these have become more affordable. The temporal
372 evolution of the emissions of CO₂ has been presented in Figure 3 for different ship categories and
373 non-IMO registered vessels both in 2009 and 2011.

374 The annual IMO registered marine traffic has significantly increased from 2009 to 2011, in terms
375 of both the CO₂ emissions (+8.9%) and the cargo payload amounts (+10.6%), possibly caused by
376 the recovery of European economy during the study period. There have been significant changes in
377 the distribution of emissions for the various flag states as well. For instance, the number of ships
378 sailing under the flag of Norway has substantially decreased, while the fleet of the Netherlands has
379 significantly increased. A geographical difference map between the CO₂ emissions in 2011 and
380 2009 reveals a strong increase in the sea regions in the vicinity of the Netherlands, and a distinct
381 decrease near the coasts of Norway (the results not shown here). These changes could be caused
382 either by changes in shipping activities or changes in the use of AIS-equipment.

383 The imposed emission limitations up to date have had a significant impact on the emissions of SO_x
384 and PM_{2.5}. According to results in Tables 1-2, the SO_x emissions originated from IMO-registered
385 marine traffic have been reduced from 2009 to 2011 from 320 ktons to 231 ktons. The
386 corresponding predicted reduction for PM_{2.5} from 71.6 ktons to 60.9 ktons. The estimated NO_x
387 emissions from IMO-registered traffic are slightly larger in 2011 than in 2009 (+5.1%). The
388 increase of the emissions of NO_x was smaller than the corresponding increase of emissions of CO₂.
389 The reason for this is that after January 2011, the NO_x emission factor was not allowed to exceed
390 the IMO specified Tier II factor, which is slightly lower than the previous Tier I requirement for all
391 engines. We have assumed that ships built after 2008 conform to the new Tier II limitations, as the
392 engine manufactures have been well prepared for those requirements. However, the effect of the
393 implementation of Tier II for the emissions of NO_x from 2009 to 2011 seems miniscule, but will
394 certainly increase when the fleet will be renewed in time.

395 Based on the modelled fuel consumption statistics for IMO registered vessels, 33% of the total fuel
396 was consumed by auxiliary engines in 2011. However, the ratio of the auxiliary fuel consumption
397 and the total fuel consumption varies significantly between ship types (18% for passenger ships,
398 30% for cargo ships, 35% for container ships, 31% for tankers and 64% for other ships).

399 Approximately 17 000 ships in the ship properties database have been associated with a shaft
400 generator, which allows the main engine to provide power to ship operating systems while cruising.
401 Theoretically, it can be shown by numerical computations that if there would have been no shaft
402 generators available, the predicted fuel consumption of the main and auxiliary engines would have
403 been almost equal in the ECA in 2011.

404 It has been predicted that the use of HFO significantly out-weights the use of distillate fuels.
405 Commonly a ratio, such as 85%/15%, has been used to distinguish the use of distillate fuels and the
406 heavier grades. However, according to results this assumption seems to be biased. Assuming that
407 fuels with a lower FSC than 1% were distillate fuels (MDO or MGO), the ratio of HFO and
408 distillate fuel consumption of IMO-registered vessels was approximately 76%/24% in 2009. In
409 2011, this ratio has changed to 70%/30%. The high fraction of the distillate fuels is caused by two
410 main factors. First, a major fraction of the fuel consumption originates from auxiliary engines
411 during harbor activities; most of the auxiliary engines cannot use HFO due to engine restrictions
412 (e.g., engine size, RPM and stroke type). Second, distillate fuel consumption for ships at berthing
413 has increased significantly after the introduction of Marpol ANNEX VI regulation.

414 **3.2. The geographical distribution of shipping emissions in 2011**

415 In 2011, the geographical distribution of CO₂ and PM_{2.5} emissions in the ECA has been presented in
416 Figures 4 and 5, respectively. The relative geographical distribution of the shipping emissions is
417 similar also for the other modelled compounds, and those results have therefore not been presented
418 here. The highest CO₂ and PM_{2.5} emissions originated from shipping are located near the coast of
419 the Netherlands, in the English Channel and along the busiest shipping lines in the Danish Straits
420 and the Baltic Sea.

421 In particular, in the vicinity of the coast of the Netherlands, the predicted PM_{2.5} emissions per unit
422 sea area that are from three to five times higher, compared with the corresponding values in the
423 major shipping lanes at the Baltic Sea. Near several major ports (e.g., Antwerp, Rotterdam,
424 Amsterdam, Hamburg, Riga, Tallinn, Helsinki and St. Petersburg), there are localized high amounts
425 of PM_{2.5} emissions that exceed the corresponding emissions even within the busiest shipping lanes
426 in the ECA.

427 The geographic distribution of CO₂ emissions varies substantially between ship types, as illustrated
428 in Figure 6. Passenger ships operate relatively more at short distances, compared with the other
429 presented ship categories. There is especially intensive passenger ship traffic between the ports of
430 France and the U.K, and there is a busy traffic also between Rostock and Trelleborg, and between

431 Helsinki and Tallinn. The geographical distributions of CO₂ emissions originated from container
432 ships and cargo ships are similar with each other. However, the cargo ships were responsible for
433 approximately 21% more CO₂ emissions in 2011 than container ships. A substantial fraction of both
434 container and cargo ships are located along the main shipping lanes from south-west (the English
435 Channel) to north-east (St. Petersburg). Miscellaneous ships operate intensively near the ports and
436 the oil rigs at the North Sea. Almost 4% of the fuel consumed at the North Sea is used by service
437 ships that operate between oil rigs and ports.

438 **3.3 Results for the selected scenarios of the emissions and fuel costs**

439 Since May of 2006, the maximum allowed FSC in the ECA has been gradually lowered. In 2015, it
440 will be reduced to 0.1% for all large marine vessels operating within the area.

441 **3.3.1 Results for the scenarios in the past, since 2005, 2009 and January of 2010**

442 The relative SO_x and PM_{2.5} emissions and fuel costs for the selected scenarios have been
443 summarized in Figure 7, in relation to modelled emissions and fuel costs in 2011. The simulations
444 for the past assumed that there would have been no regulative actions since 2005, 2009 or January
445 of 2010, and then proceeded to evaluate the emissions and fuel costs for the reference year of 2011.
446 In the following, we call these scenarios for simplicity the 2005, 2009 and 2010 scenarios.

447 For the 2005 scenario, the SO_x emissions in 2011 would have been more than double (+127%),
448 compared with the actual situation in 2011. The emissions of SO_x and PM_{2.5} for this scenario would
449 have been 525 ktons and to 104 ktons, respectively. As expected, the direct fuel costs would have
450 been lower than for the actual situation in 2011, about 9.8 billion USD, based on the current
451 Rotterdam bunker fuel prices; this is 1.0 billion USD less than the actual estimated fuel costs in
452 2011.

453 In the 2009 scenario, there would be 337 ktons and 76 ktons of SO_x and PM_{2.5} emissions,
454 respectively. These estimates are slightly larger than the presented values that were estimated with
455 the actual data set for 2009. The total fuel costs for all ships would be 10.4 billion USD, which is
456 only 250 million USD more than the costs in the 2005 -scenario. The reason is that the price of
457 marine fuel with a FSC close to 1.5% is only slightly higher than the fuel price for 2.7% HFO,
458 which was accepted before May 2006 in the ECA.

459 In the 2010 scenario, in which FSC maximum was set to 1.5% and 0.1% for ships at berth, ships
460 would exhaust 309 ktons of SO_x and 72 ktons of PM_{2.5}, having fuel cost of 10.6 billion USD, which
461 is roughly 220 million USD less than the estimated fuel costs for 2011 and 580 million more than in

462 the 2009 scenario. Thus, we estimate that the requirement to switch to low sulfur distillates while
463 berthing decreased the SO_x emissions in harbours only by 28.4 ktons and the PM_{2.5} emissions by 4.2
464 ktons. The reduction of FSC to a maximum of 1.0% starting from July 1st of 2010, reduced SO_x
465 emissions further by 77.9 ktons and PM_{2.5} emissions by 11.3 ktons; the combined direct fuel costs
466 of these reductions is approximately 0.8 billion USD.

467 **3.3.2 Results for the scenarios for the future, in 2015**

468 The 2015 scenario was simulated with the ECA 2011 data sets, i.e., by assuming that the shipping
469 activities and the properties of the ships will be the same in the future, and by setting a maximum
470 allowed FSC to 0.1% for all activities. Three different fuel price scenarios were included, as the
471 evolution of the relative prices of these fuels is uncertain; these are denoted briefly by FC50%,
472 FC75% and FC100% (FC = fuel cost). These fuel price scenarios correspond to the cases, in which
473 the fuel prices remain the same as in 2011, and MGO is 50%, 75% or 100% more expensive than
474 HFO.

475 The SO_x emissions in this scenario will be reduced to a mere 29.2 ktons and fine particle emissions
476 will be reduced to 31.4 ktons. In comparison with the situation in 2011, the SO_x emissions will be
477 reduced by 87% and the PM_{2.5} emissions will be reduced by 46%. The relative reduction of PM_{2.5}
478 emissions is smaller in comparison to those of SO_x, as marine engines produce significant amounts
479 of carbon and ash particles, regardless of FSC. The direct fuel costs will increase to 13.3, 15.7 or
480 18.3 billion USD, depending on the fuel price development, which corresponds to a cost increase of
481 23% – 69%.

482 Reynolds (2011) estimated that ships with an annual fuel consumption of more than 4000 tons
483 would gain economic benefit from scrubber installation, instead of using 0.1% MGO fuel in 2015,
484 provided that MGO will be at least 50% more expensive than HFO and each ship with an installed
485 scrubber will be active for at least 5 years after installation. Using the modelled fuel consumption
486 statistics for the year 2011, the possible candidates for EGCS installment suggested by Reynolds
487 were identified; a total of 635 candidate ships were found. While there was more than 30 000
488 different ships operating at the time, these 635 ships account for 21% of the total fuel consumption
489 in the ECA. These ships have been listed in Table 3 according to their ship category. Most of these
490 candidate ships are either container ships or RoPax vessels.

491 Another simulation was performed with the 2015 regulations, in which a typical scrubber abatement
492 method was assumed to be installed to each candidate ship. The fuel costs of this scenario were

493 significantly lower compared with the corresponding scenario without the scrubbers: 12.3, 14.2 or
494 16.1 billion USD (a cost increase from 13% to 49%). Further, most of the economic benefits from
495 the use of scrubbers (and from using cheaper fuel simultaneously) were in the Baltic Sea shipping.
496 A major portion of the identified EGCS candidate ship operates mainly in the Baltic Sea. The
497 estimated PM_{2.5} emissions in this scenario were slightly smaller than in 2015 scenario without
498 scrubbers. The reason for this is that the virtual scrubbers reduced 66% from SO_x emissions and
499 75% from PM_{2.5} emissions and thus, FSC_A' in Eqs. 2a-b results in a slightly lower FSC than would
500 be required in terms of PM_{2.5} emission factor in 2015.

501 The economic benefits from the use of scrubbers in 2015 are clear, based on these computations.
502 However, the cost of an EGCS installment per vessel can be from 5 to 9 million USD (Reynolds,
503 2011), and there are also maintenance costs. These installment and maintenance costs have not been
504 taken into account in the presented scenarios. Further, for technical reasons not all ships can be
505 equipped with such an installment and it might also not be economically viable, if the vessel is
506 reaching the end of its lifespan.

507 **3.4 Slow steaming**

508 We have investigated the savings in fuel consumption and the reduction of emissions, due to
509 reducing vessel speeds. In evaluating the financial costs, we have not addressed the additional costs
510 associated with longer cruising times, such as, e.g., increased personnel costs, costs related to the
511 slower delivery of the cargo, and the potential need for increasing the fleet size.

512 For simplicity, the amount of speed reduction was selected to be proportional to actual speed, viz.
513 10% or 30%. However, such speed reduction was imposed only, if vessel speed was higher than 5.1
514 m/s (10 knots), as it would be unlikely to achieve significant economic savings by reducing speeds
515 that are lower this selected threshold value. The estimated savings in the consumption and costs of
516 fuel, and the reductions in emissions have been presented in Tables 4a-b. The results of these slow-
517 steaming scenarios are shown separately for those vessel categories, for which the fuel consumption
518 > 1.0% of total fuel consumption in the ECA in 2011. The presented ship types, except for the
519 container ship category, are sub-classes of the vessel categories presented in Tables 1 and 2.

520 Even a reduction of 10% in cruising speed will effectively reduce the main fuel consumption of
521 several ship categories. In total, CO₂, NO_x, SO_x, and PM_{2.5} emissions are reduced by 9.4%, 11.7%,
522 13.2% and 11.5% respectively. The reductions of the NO_x, SO_x and PM_{2.5} emissions are larger than
523 those for CO₂. The reason is that the main engines generally use fuel with a higher FSC and large
524 two-stroke main engines are responsible for higher NO_x emissions per provided energy unit,

525 compared with smaller auxiliary engines. On the other hand, the CO emissions per provided energy
526 unit tend to increase for lower engine loads.

527 Depending on the ship type, the achieved reduction in main fuel consumption ranges from 6.5% to
528 18.3%. The relative change of the operational time (berthing, maneuvering and cruising) is
529 significantly smaller. For instance, the fuel costs of RoPaX ships would be reduced by 13.6%, while
530 the operational time increases by 3.2%. RoRo and vehicle carriers would achieve the reductions in
531 fuel costs of 14.3% and 12.5%, while their operational time would increase by 5.0%. Together, the
532 categories of RoPaX, RoRo and vehicle carriers contribute 22.4% of the total fuel consumption in
533 the ECA. Container ship category, which is the largest vessel category in the ECA, would gain a
534 more modest 8.6% reduction in fuel costs, and an increase of operational time of +4.7%.

535 For the scenario with a speed reduction of 30% - the emissions of CO₂, NO_x, SO_x and PM_{2.5} are
536 reduced by 20.7%, 26.7%, 29.6% and 24.5%, respectively. Due to the selection of the above
537 mentioned threshold speed (5.1m/s), only the ships, which are cruising faster than 7.4 m/s
538 (approximately 14.3 knots) are subject to a full 30% reduction in speed. Substantial reductions due
539 to a reduced speed would be expected for RoPaX ships, vehicle carriers, crude oil tankers and
540 passenger cruisers.

541 Inter-comparing the results for these two speed reduction scenarios reveals that the savings of fuel
542 costs with respect to the increases of operational times are higher in the scenario with a 10% speed
543 reduction. This is to be expected, as the slower cruising speed results in a higher fuel consumption
544 of auxiliary engines. A major increase in operational time also results in a need for using additional
545 ships.

546 **4. Conclusions**

547 The marine exhaust emissions were evaluated using the STEAM model in the ECA in 2009 and
548 2011. The combined emissions of CO₂ from shipping sources in the ECA were evaluated to have
549 increased from 43 to 48 million tons from 2009 to 2011 (+ 11 %, using 2009 as the base year),
550 mostly caused by the increase in cargo transport in the ECA region during the study period.
551 Although the number of non-IMO registered vessels strongly increased, the estimated contribution
552 of these presumably small vessels was only 5% in terms of CO₂ emissions in 2011.

553 The predicted SO_x emissions originated from IMO-registered marine traffic have been reduced from
554 320 ktons to 231 ktons from 2009 to 2011 (- 29 %, using 2009 as the base year). The corresponding
555 predicted reduction for PM_{2.5} was from 71.6 ktons to 60.9 ktons (-17 %, using 2009 as the base

556 year). The emission limitations from 2009 to 2011 have obviously had a significant impact on
557 reducing the emissions of both SO_x and PM_{2.5}.

558 The highest CO₂ and PM_{2.5} emissions originated from shipping in 2011 were located in the vicinity
559 of the coast of the Netherlands, in the English Channel, near the South-Eastern UK and along the
560 busiest shipping lines in the Danish Straits and the Baltic Sea. Near several major ports (e.g.,
561 Antwerpen, Rotterdam, Amsterdam, Hamburg, Riga, Tallinn, Helsinki and St. Petersburg), there
562 were especially high PM_{2.5} emissions per square kilometer, which exceeded the corresponding
563 emission values even within the busiest shipping lanes in the ECA. The geographic distribution of
564 emissions was substantially different for various ship types. Clearly, the emission inventories of this
565 study could be used as input values for evaluating the atmospheric dispersion, population exposure
566 and health impacts caused by shipping.

567 A number of scenario computations for the past were performed, to evaluate more extensively the
568 effects of the gradually decreasing maximum allowed FSC. As a result of the restrictions, the SO_x
569 and fine particle matter emissions originated from IMO-registered shipping have steadily decreased.
570 A model simulation was performed, in which we assumed that the FSC regulations as they were
571 issued in 2005 would have been in effect until 2011, without any subsequent fuel sulphur content
572 restrictions. The simulation showed that the SO_x emissions in the ECA would have been 127%
573 higher (i.e., more than twice as high), compared with the predicted values in 2011, including all the
574 implemented regulations. The corresponding PM_{2.5} emissions would have been 71% higher.
575 However, the direct fuel costs would have been 10% lower, according to the predictions.

576 The potential impacts of the forthcoming reductions regarding the maximum allowed FSC in 2015
577 were also studied, with simulations using the archived data in 2011. It was estimated that the
578 emissions of SO_x will be reduced by 87% and those of PM_{2.5} by 48%, with respect to the estimated
579 emissions in the ECA in 2011. The direct fuel costs were estimated to increase by 23% from 2011
580 to 2015, assuming the contemporary bunker prizes. However, if the price premium of MGO with
581 respect to HFO by that time will increase to 100%, due to the increase in demand, then the direct
582 fuel costs would annually be 69% higher.

583 Based on the estimated fuel consumption and current fuel prices, it was evaluated that more than
584 630 IMO-registered ships might benefit from a retro-fit scrubber installation. These candidate ships
585 were responsible for approximately 21% of the total fuel consumption in the ECA in 2011.
586 Assuming that each of these ships would use sulfur scrubbers instead of using 0.1% sulphur content
587 MGO in 2015, the estimated fuel cost would increase in 2015 either only by 13% (using the

588 contemporary bunker prizes) or by 49% (assuming 100% price premium between HFO and MGO).
589 However, we did not address in these computations the installment costs and running maintenance
590 costs. It is also not technically feasible to retro-fit all of the candidate ships with such an EGCS
591 device.

592 The possibility to achieve emission reductions by decreasing vessel cruising speeds was also
593 investigated. We applied numerically speed reductions of 10% and 30% to speeds exceeding 5.1m/s
594 (10 knots). Furthermore, we accounted for the increases in auxiliary engine fuel consumption,
595 decreases in engine loads and computed the resulting fuel savings and emission reductions for each
596 pollutant and ship category individually. The resulting fuel savings were significant even with a
597 10% reduction of cruising speed. The relative reduction of NO_x, SO_x and PM_{2.5} emissions was
598 estimated to be higher than the reduction in total fuel consumption. The effectiveness of speed
599 reduction as a way to curb emissions varies substantially between ship types. Especially RoPax,
600 RoRo, tankers and vehicle carrier ships could substantially save in fuel costs, while the increase in
601 operational time would not be significantly increased. The ratio of fuel savings and the increase in
602 operational time was better using the smaller 10% speed reduction for all ship types. However, the
603 reduced cruising speeds may result in a need for larger fleet sizes.

604 **Acknowledgements**

605 We gratefully acknowledge the support of the Finnish Transport Safety Agency (TraFi), the
606 member states of the Marine Environment Protection Committee of the Baltic Sea (Helcom) and the
607 funding for Finnish Academy APTA project in this work. We are thankful for the European
608 Maritime Safety Agency for providing the ship movement data for this research. The research
609 leading to these results has received funding from the European Regional Development Fund,
610 Central Baltic INTERREG IV A Programme within the project SNOOP. The publication has been
611 partly-produced in co-operation with the BSR InnoShip project (project no #051 in the Grant
612 Contract). The project is part-financed by the EU Baltic Sea Region Programme 2007–2013, which
613 supports transnational cooperation in the Baltic Sea region. The research leading to these results has
614 also received funding from the European Union’s Seventh Framework Programme FP/2010-2013
615 within the TRANSPHORM project, grant agreement no 243406. This publication reflects the
616 author’s views and the Managing Authority of Central Baltic INTERREG IV A programme 2007–
617 2013 cannot be held liable for the information published by project partners. This publication
618 cannot be taken to reflect the views of the European Union.

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658 **Tables and Figures**

659 **Table 1: Predicted emissions and shipping statistics for the ECA in 2009. Shipping emission**
 660 **inventories by EMEP have also been presented for comparison purposes. Payload is the amount of**
 661 **transferred freight inside the ECA, which has been estimated based on ship's deadweight and its type-**
 662 **specific fraction of payload reported in (Buhaug et al., 2009).**

ECA - 2009		CO2	NOx	SOx	PM2.5	CO	Payload	Ships	Travel
		[ton]	[ton]	[ton]	[ton]	[ton]	[10 ⁹ km*ton]		[10 ⁶ km]
All ships	EMEP		1 098 720	409 540	55 500	122 151			
All ships	STEAM	43 121 100	944 100	327 000	73 500	94 900	2 699	23 973	325
	IMO registered	41 848 800	923 400	319 900	71 600	89 300	2 699	15 049	296
	non-IMO registered	1 272 300	20 600	7 100	1 900	5 600	0	8 924	29
	Baltic Sea	15 545 400	321 100	117 600	26 400	32 300	765	-	-
	North Sea	27 530 200	622 200	209 000	47 100	62 400	1 933	-	-
Top flags	United_Kingdom	3 826 900	82 100	28 200	6 300	9 000	184	2 495	29
	Norway	3 600 500	72 800	23 900	5 600	8 000	136	2 277	32
	Sweden	3 190 500	56 900	25 000	5 500	6 500	86	1 693	23
	Netherlands	2 855 700	57 300	20 000	4 600	6 400	110	2 164	32
	Liberia	2 472 000	63 600	20 400	4 500	5 400	267	1 014	11
	Denmark	2 353 500	46 500	16 400	3 800	6 400	91	1 241	21
	Bahamas	2 299 000	53 400	17 600	3 900	4 600	167	734	14
	Germany	2 091 400	46 200	16 600	3 600	4 800	122	1 803	15
	Finland	1 990 700	38 200	16 800	3 600	4 100	66	496	13
	Malta	1 782 400	40 900	13 000	2 900	3 500	157	836	15
	Antigua_and_Barbuda	1 726 900	35 700	11 500	2 600	3 300	86	840	21
	Cyprus	1 571 500	35 400	11 600	2 600	3 300	113	467	12
	Marshall_Islands	960 600	24 500	7 700	1 700	1 900	118	522	5
	Greece	923 600	26 000	8 500	1 800	1 700	165	316	3
	Gibraltar	836 500	18 500	5 700	1 300	1 500	46	245	8
	Panama	698 200	18 400	6 100	1 300	1 500	77	344	3
	Italy	623 400	14 800	5 400	1 100	1 200	42	198	3
	Hong_Kong	607 500	16 000	5 300	1 100	1 300	80	334	2
	Russia	483 600	9 400	2 600	600	1 000	17	711	6
	France	475 300	10 000	4 000	800	1 300	7	394	3
Ship types	Passenger ships	7 785 700	147 200	64 200	13 900	18 200	54	863	39
	Cargo ships	11 283 500	246 900	83 500	18 800	21 900	844	5 908	122
	Container ships	9 113 800	222 900	76 800	16 800	22 000	679	1 868	39
	Tankers	9 267 700	228 200	73 700	16 400	17 400	1 123	3 284	61
	Other	4 397 800	78 000	21 400	5 600	9 600	0	3 126	35

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667 **Table 2: Predicted emissions and shipping statistics for the ECA in 2011.**

ECA - 2011		CO2	NOx	SOx	PM2.5	CO	Payload	Ships	Travel
		[ton]	[ton]	[ton]	[ton]	[ton]	[10 ⁹ km*ton]		[10 ⁶ km]
All ships	STEAM	48 029 900	1 010 400	239 300	63 800	110 900	2 985	30 165	375
	IMO registered	45 570 700	970 900	231 100	60 900	101 000	2 985	15 411	320
	non-IMO registered	2 459 200	39 500	8 200	2 900	9 900	0	14 754	55
Baltic Sea		17 614 600	356 100	87 400	23 200	37 400	890	-	-
North Sea		30 033 600	648 900	151 300	40 200	72 600	2 091	-	-
Top flags	Netherlands	4 004 100	75 000	17 700	5 000	9 900	126	7 295	52
	United_Kingdom	3 931 500	82 200	19 400	5 100	9 400	209	1 916	29
	Norway	3 332 500	65 200	15 100	4 100	7 600	98	1 513	28
	Liberia	2 984 000	73 200	15 800	4 100	7 300	352	1 117	13
	Sweden	2 898 600	50 600	15 900	4 000	5 500	70	936	19
	Germany	2 659 400	53 800	12 400	3 400	7 100	124	2 730	23
	Denmark	2 652 700	52 400	12 600	3 400	7 100	118	1 126	22
	Bahamas	2 281 100	52 000	12 000	3 100	4 700	171	698	14
	Antigua_and_Barbuda	2 233 900	44 900	10 800	2 800	4 500	115	825	26
	Malta	2 100 200	45 300	10 300	2 700	4 300	162	937	18
	Finland	2 051 500	38 100	11 300	2 800	4 300	66	507	13
	Cyprus	1 934 000	41 100	9 400	2 500	4 300	135	484	15
	Marshall_Islands	1 217 400	29 400	6 400	1 600	2 700	155	681	6
	Hong_Kong	985 600	24 100	5 400	1 400	2 500	131	440	4
	Gibraltar	972 200	20 900	4 700	1 200	2 000	55	248	11
	Italy	791 300	18 000	4 500	1 100	1 600	56	237	4
	Greece	764 400	20 900	4 500	1 100	1 700	150	250	3
France	734 500	15 500	4 100	1 000	1 900	25	944	6	
Russia	650 400	12 500	2 200	700	1 400	22	670	7	
Panama	643 900	15 800	3 400	900	1 500	69	336	3	
Ship types	Passenger ships	7 804 500	145 500	44 000	10 900	17 300	54	825	39
	Cargo ships	12 608 500	268 200	65 500	17 000	25 200	978	6 183	133
	Container ships	10 377 300	242 400	55 300	14 500	27 800	857	1 711	44
	Tankers	8 934 900	212 100	47 800	12 400	18 200	1 096	3 337	61
	Other	5 845 400	102 500	18 300	5 900	12 300	0	3 355	43

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673 **Table 3: The numbers of candidate ships for the installment of the exhaust gas cleaning systems**
674 **(EGCS), and their fraction of the total fuel consumption, presented separately for each ship type. The**
675 **values are based on the estimated fuel consumption in the ECA in 2011. Ships with an annual fuel**
676 **consumption of at least 4000 tons have been qualified as such candidates, according to (Reynolds,**
677 **2011).**

Ship category	The number of candidate ships for installed EGCS	Fraction of the total fuel consumption
All	635	21 %
Container	258	7.0 %
ROPAX	132	7.1 %
RORO	82	2.8 %
Crude oil tanker	42	1.2 %
Passenger cruiser	23	0.6 %
Chemical tanker	21	0.5 %
Bulk carrier	13	0.3 %
Vehicle carrier	9	0.2 %
Product tanker	8	0.2 %
General cargo	6	0.2 %

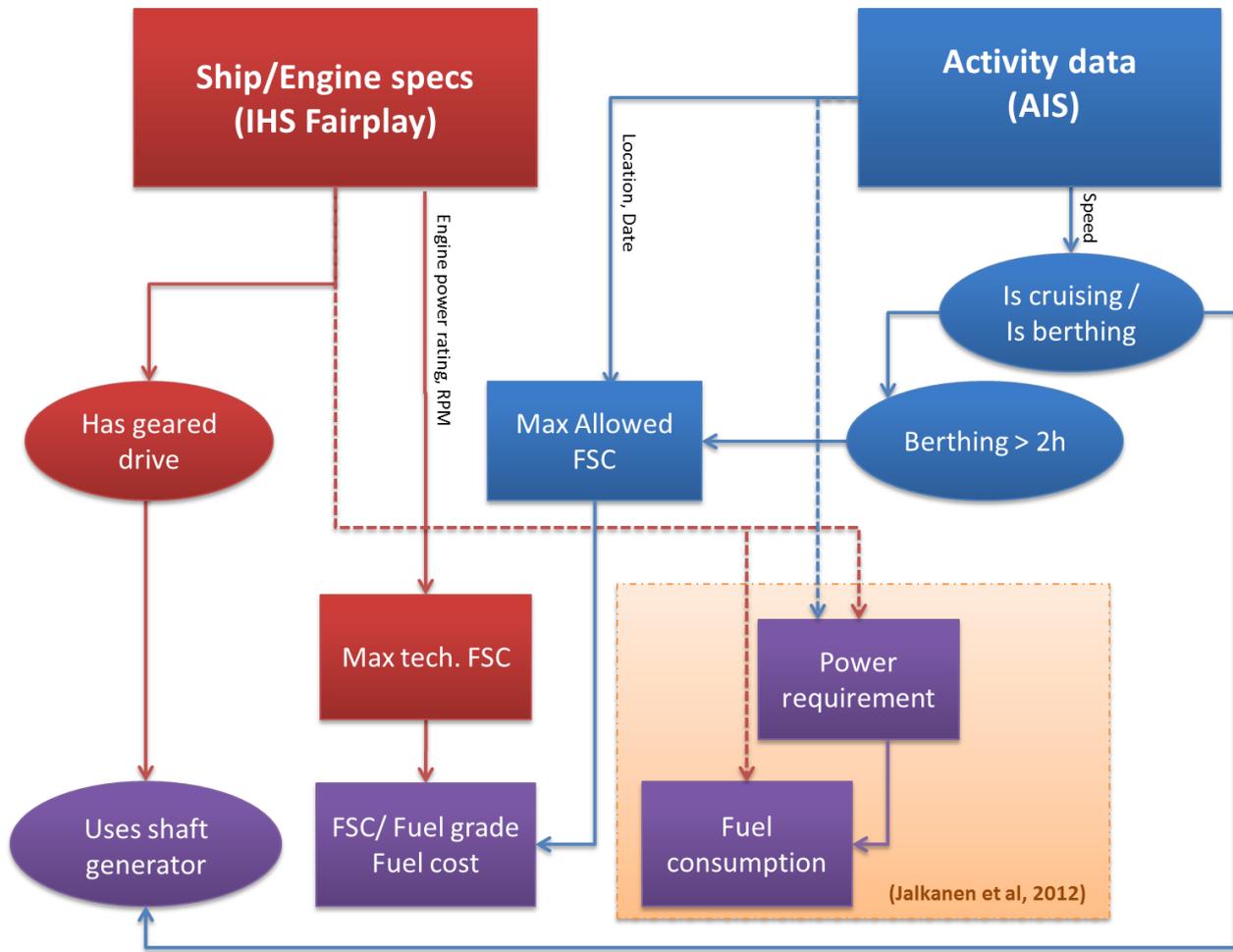
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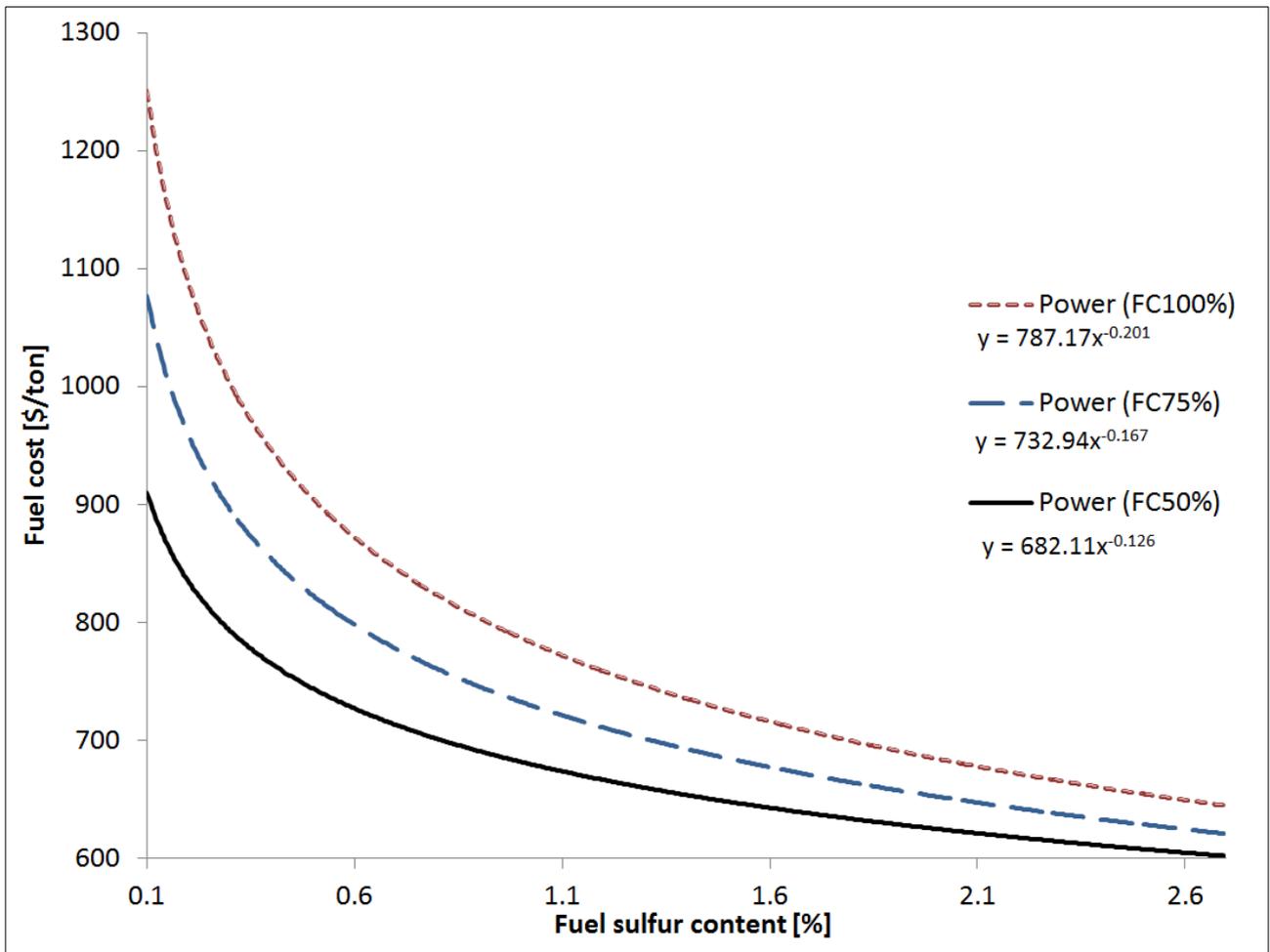
680 **Table 4a-b: The predictions for the slow-steaming scenarios, assuming speed reductions of 30% (a)**
681 **and 10% (b). Speed reductions have been applied only for instantaneous speeds exceeding 10 knots.**
682 **'Share of total FC 2011' refers to the estimated share of total fuel consumption in the ECA in 2011.**
683 **Operational time is the combined duration of berthing, maneuvering and cruising.**

Slow-steaming (30%)									
Ship category	Share of total FC 2011 [%]	Δ Main fuel cons. [%]	Δ Operational time [%]	Δ Fuel cost [%]	Δ CO ₂ [%]	Δ NO _x [%]	Δ SO _x [%]	Δ PM _{2.5} [%]	Δ CO [%]
Vehicle carrier	2.8 %	-45.4 %	15.6 %	-29.8 %	-31.4 %	-40.3 %	-39.9 %	-34.3 %	28.8 %
Refrigerated cargo	1.7 %	-43.7 %	11.5 %	-20.6 %	-22.9 %	-33.2 %	-36.8 %	-28.4 %	26.5 %
RoRo	6.1 %	-42.5 %	15.4 %	-34.1 %	-35.5 %	-38.8 %	-41.1 %	-37.3 %	6.3 %
RoPaX	13.5 %	-40.8 %	10.1 %	-31.7 %	-33.0 %	-35.3 %	-38.5 %	-36.6 %	-7.9 %
Passenger cruiser	2.3 %	-39.0 %	12.1 %	-27.7 %	-29.0 %	-31.1 %	-34.0 %	-32.2 %	-10.3 %
Container ship	19.9 %	-38.2 %	14.6 %	-19.4 %	-20.9 %	-29.7 %	-30.0 %	-20.4 %	12.8 %
Tanker, LPG	1.4 %	-36.9 %	9.1 %	-18.1 %	-20.0 %	-28.5 %	-31.9 %	-26.9 %	29.3 %
Bulk cargo	6.5 %	-33.6 %	8.8 %	-18.2 %	-19.8 %	-27.5 %	-29.3 %	-25.7 %	29.4 %
Tanker, crude	5.3 %	-33.1 %	7.8 %	-22.3 %	-23.5 %	-30.5 %	-29.6 %	-27.6 %	31.1 %
Tanker, chem.	9.3 %	-32.1 %	9.1 %	-18.0 %	-19.6 %	-26.9 %	-28.8 %	-25.3 %	27.1 %
Tanker, product	2.3 %	-31.3 %	5.1 %	-17.7 %	-19.3 %	-27.0 %	-28.6 %	-25.1 %	27.9 %
General cargo	10.9 %	-18.0 %	3.9 %	-9.5 %	-10.5 %	-14.2 %	-16.2 %	-13.6 %	16.6 %
Dredge	1.2 %	-16.4 %	1.5 %	-7.6 %	-8.4 %	-9.6 %	-13.4 %	-11.2 %	3.5 %
Service ship	4.0 %	-14.3 %	1.6 %	-5.1 %	-5.8 %	-6.2 %	-10.8 %	-8.5 %	1.1 %
Fishing boat	1.4 %	-12.6 %	1.2 %	-3.0 %	-3.6 %	-4.7 %	-8.8 %	-5.5 %	4.3 %
Tug boat	2.3 %	-11.8 %	0.5 %	-2.6 %	-3.1 %	-3.7 %	-8.7 %	-5.5 %	3.3 %

Slow-steaming (10%)									
Ship category	Share of total FC 2011 [%]	Δ Main fuel cons. [%]	Δ Operational time [%]	Δ Fuel cost [%]	Δ CO ₂ [%]	Δ NO _x [%]	Δ SO _x [%]	Δ PM _{2.5} [%]	Δ CO [%]
Vehicle carrier	2.8 %	-18.3 %	5.0 %	-12.5 %	-13.1 %	-16.0 %	-16.4 %	-15.0 %	15.5 %
RoRo	6.1 %	-17.7 %	5.0 %	-14.3 %	-14.9 %	-16.0 %	-17.1 %	-16.3 %	5.8 %
Refrigerated cargo	1.7 %	-17.5 %	3.8 %	-8.7 %	-9.6 %	-13.2 %	-14.9 %	-12.6 %	14.4 %
RoPaX	13.5 %	-17.4 %	3.2 %	-13.6 %	-14.2 %	-15.0 %	-16.5 %	-15.7 %	-2.7 %
Passenger cruiser	2.3 %	-16.6 %	3.9 %	-12.1 %	-12.7 %	-13.4 %	-14.8 %	-14.1 %	-5.3 %
Tanker, LPG	1.4 %	-16.4 %	3.5 %	-8.4 %	-9.2 %	-12.3 %	-14.3 %	-12.4 %	14.5 %
Bulk cargo	6.5 %	-15.9 %	3.6 %	-8.8 %	-9.6 %	-12.7 %	-14.0 %	-12.4 %	15.1 %
Container ship	19.9 %	-15.8 %	4.7 %	-8.6 %	-9.2 %	-12.8 %	-12.9 %	-10.4 %	8.3 %
Tanker, chem.	9.3 %	-15.2 %	3.8 %	-8.8 %	-9.5 %	-12.5 %	-13.7 %	-12.2 %	14.3 %
Tanker, crude	5.3 %	-15.0 %	3.1 %	-10.3 %	-10.9 %	-13.5 %	-13.6 %	-12.7 %	15.8 %
Tanker, product	2.3 %	-14.0 %	2.1 %	-8.1 %	-8.8 %	-11.8 %	-12.9 %	-11.4 %	14.3 %
General cargo	10.9 %	-9.7 %	2.0 %	-5.3 %	-5.8 %	-7.4 %	-8.8 %	-7.6 %	9.6 %
Service ship	4.0 %	-8.2 %	0.9 %	-2.9 %	-3.3 %	-3.5 %	-6.2 %	-4.9 %	0.6 %
Dredge	1.2 %	-7.7 %	0.7 %	-3.6 %	-3.9 %	-4.5 %	-6.3 %	-5.2 %	2.7 %
Fishing boat	1.4 %	-7.1 %	0.7 %	-1.7 %	-2.1 %	-2.6 %	-4.9 %	-3.3 %	2.6 %
Tug boat	2.3 %	-6.5 %	0.3 %	-1.4 %	-1.7 %	-2.0 %	-4.8 %	-3.0 %	1.6 %

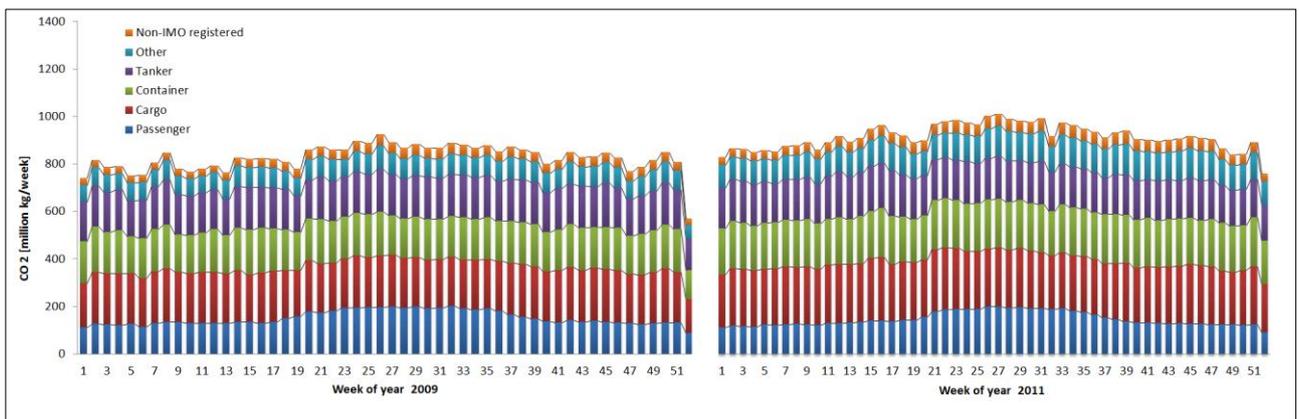


686 **Figure 1: Schematic diagram describing the variables used in modelling of FSC, fuel consumption and**
 687 **the use of shaft generators. Oval shape illustrates logical (yes/no) criteria. Red color describes static,**
 688 **ship dependent attributes whereas blue color describes dynamic, time dependent variables. Violet-**
 689 **colored variables are evaluated using dynamic and static variables. Some variables have been**
 690 **presented in reduced text-form for viewing pleasure. The modelling of power requirement and fuel**
 691 **consumption is further explained in (Jalkanen et al, 2012). The use of shaft generators affects engine**
 692 **loads by shifting auxiliary engine use to main engines and thus, affects the fuel consumption indirectly.**



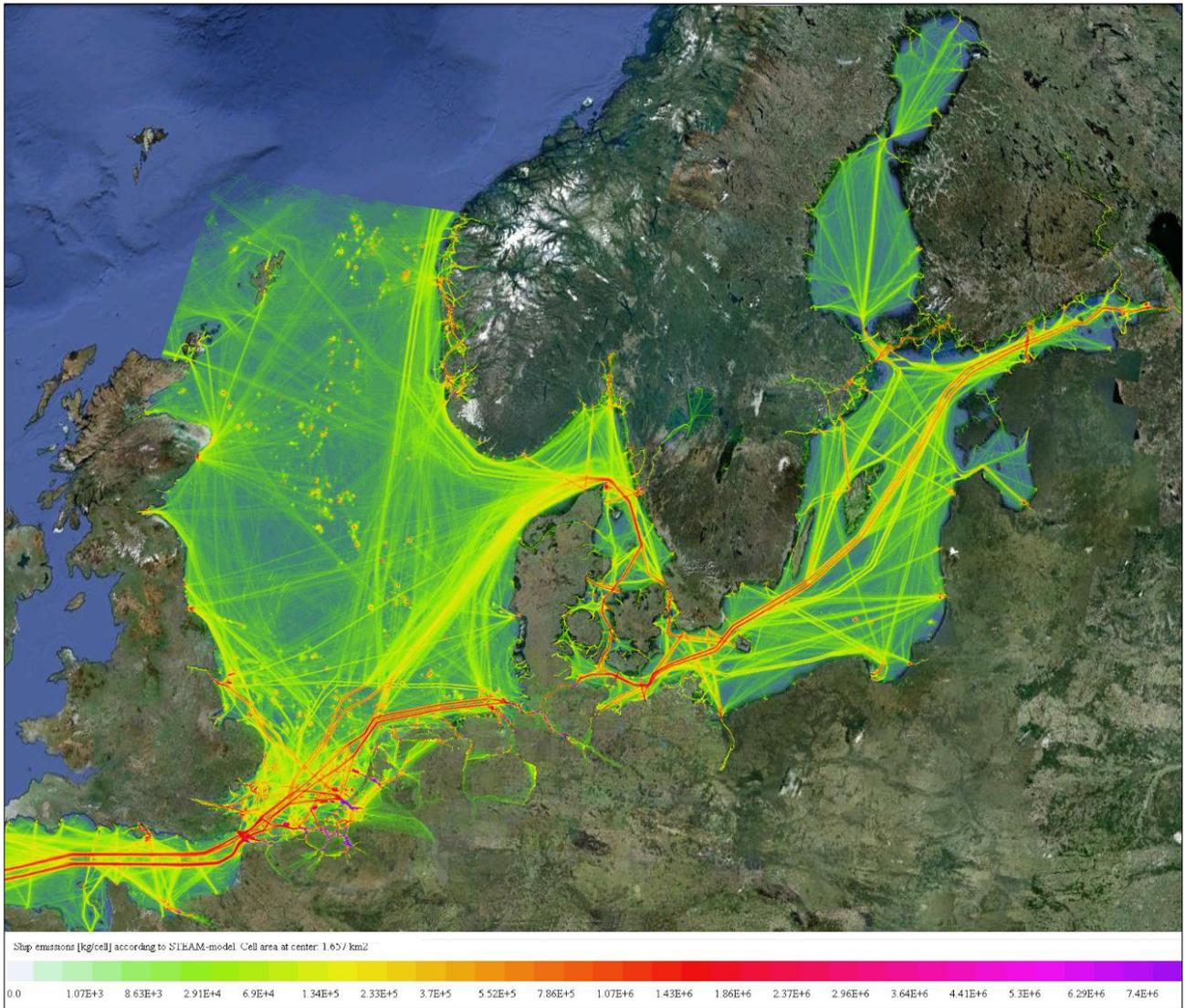
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694 **Figure 2: Estimated fuel prices (USD/ton) as a function of the sulfur content of fuel, for three**
 695 **different fuel cost (FC) scenarios. The scenarios correspond to the current state (FC50%) and**
 696 **two future price (FC75 % and FC100 %) scenarios; these have been defined in the text. The**
 697 **numerical equations of the fits have also been reported.**



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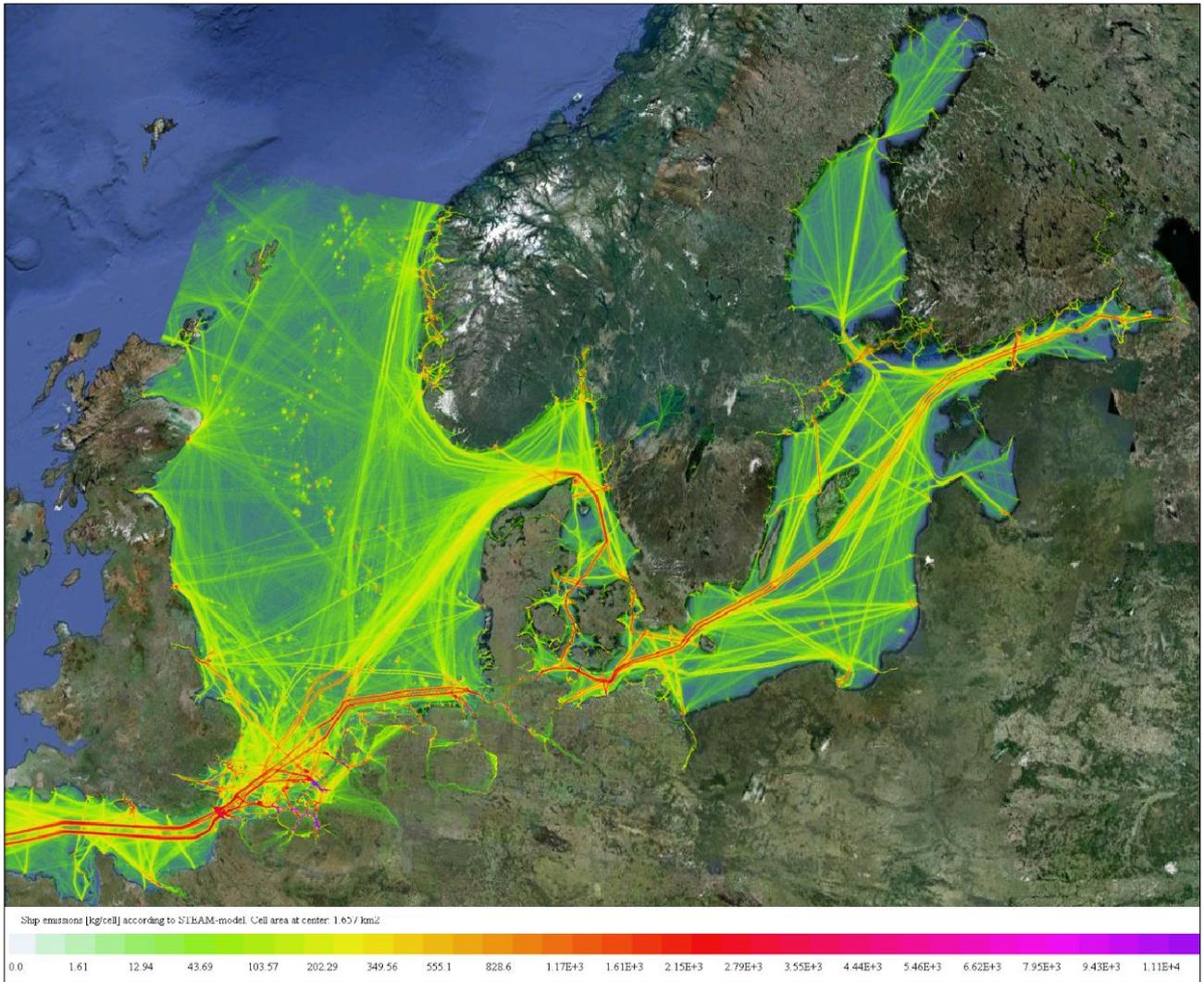
699 **Figure 3: Seasonal variation of the predicted CO₂ emissions in the ECA in 2009 and 2011,**
 700 **presented separately for different ship types. Cargo ships include bulk carriers, general cargo**
 701 **vessels and vehicle carriers. Passenger ships include RoPaX ships, ferries and passenger**
 702 **cruisers.**



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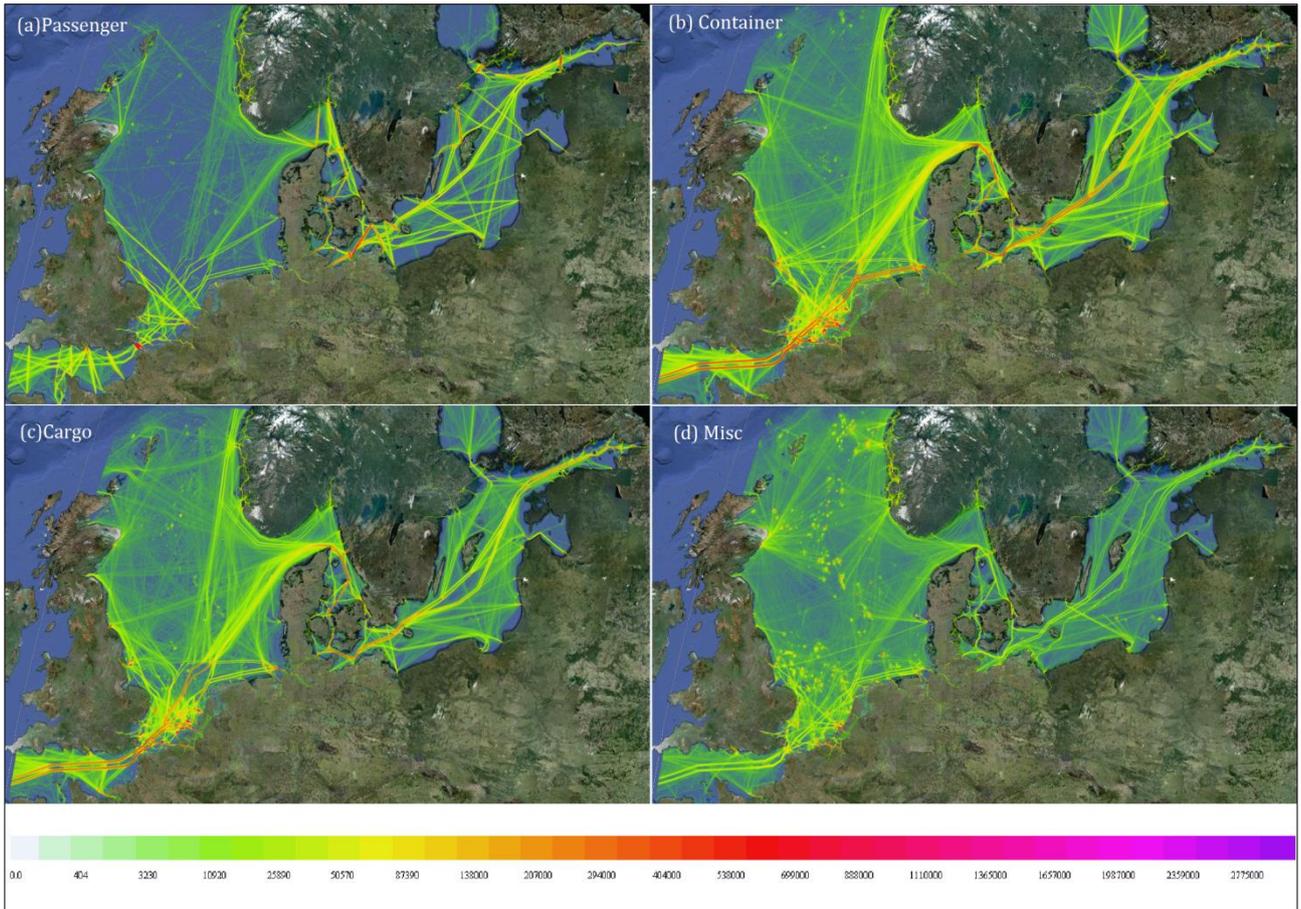
704 **Figure 4: Predicted geographic distribution of shipping emissions of CO₂ in the ECA in 2011.**
 705 **The colour code indicates emissions in relative mass units per unit area.**

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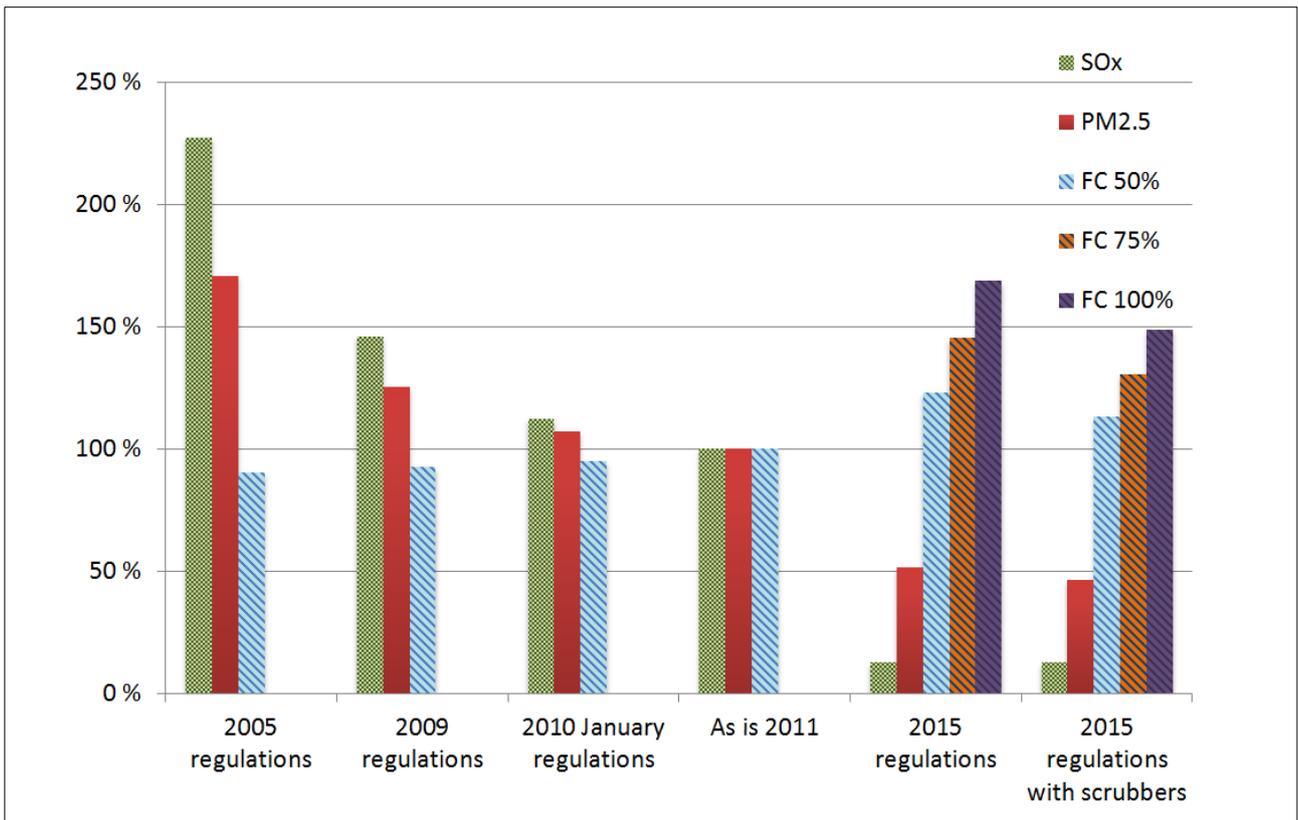
708 **Figure 5: Predicted geographic distribution of shipping emissions of PM_{2.5} in the ECA in 2011.**
 709 **PM_{2.5} has been assumed to consist of organic and elemental carbon, ash and moist sulfate particles.**



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711 **Figures 6a-d: Predicted geographic distribution of the shipping emissions of CO_2 for**
 712 **passenger (a), container (b), cargo (c) and miscellaneous (d) ships in the ECA in 2011.**
 713 **Passenger ships include RoPaX vessels, cruisers, ferries and other passenger ships. Cargo**
 714 **ships include general cargo, RoRo, vehicle carriers and bulk carriers. Miscellaneous ships**
 715 **include yachts, fishing boats, tugs, ice breakers, barges dredge ships, etc.**

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717

718 **Figure 7: Relative emissions of SO_x and PM_{2.5}, and direct fuel costs of IMO-registered marine**
 719 **traffic in the ECA in 2011, for the various selected scenarios. The situation in 2011 has been**
 720 **evaluated also using three different assumed options regarding the regulations of marine**
 721 **emissions in the past (the three sets of columns on the left-hand side). The scenarios for the**
 722 **future have been presented using three fuel cost (FC) options (the two sets of columns on the**
 723 **right-hand side).**