



Declining, seasonal-varying emissions of sulfur hexafluoride from the United States

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Abstract. Sulfur hexafluoride (SF₆) is the most potent greenhouse gas (GHG), and its atmospheric abundance, albeit small, has been increasing rapidly. Although SF₆ is used to assess atmospheric transport modeling and its emissions influence the climate for millennia, SF₆ emission magnitudes and distributions have substantial uncertainties. In this study, we used NOAA's ground-based and airborne measurements of SF₆ to estimate SF₆ emissions from the United States between 2007 and 2018. Our results suggest a substantial decline of US SF₆ emissions, a trend also reported in the US Environmental Protection Agency's (EPA) national inventory submitted under the United Nations Framework Convention on Climate Change (UNFCCC), implying that US mitigation efforts have had some success. However, the magnitudes of annual emissions derived from atmospheric observations are 40 %–250 % higher than the EPA's national inventory and substantially lower than the Emissions Database for Global Atmospheric Research (EDGAR) inventory. The regional discrepancies between the atmosphere-based estimate and EPA's inventory suggest that emissions from electric power transmission and distribution (ETD) facilities and an SF₆ production plant that did not or does not report to the EPA may be underestimated in the national inventory. Furthermore, the atmosphere-based estimates show higher emissions of SF₆ in winter than in summer. These enhanced wintertime emissions may result from increased maintenance of ETD equipment in southern states and increased leakage through aging brittle seals in ETD in northern states during winter. The results of this study demonstrate the success of past US SF₆ emission mitigations and suggest that substantial additional emission reductions might be achieved through efforts to minimize emissions during servicing or through improving sealing materials in ETD.

1 Introduction

Sulfur hexafluoride (SF₆) is the greenhouse gas (GHG) with the largest known 100-year global warming potential (GWP) (i.e., 25 200) and an atmospheric lifetime of 580–3200 years (Forster et al., 2021; Ray et al., 2017). SF₆ is primarily used in electrical circuit breakers and high-voltage gas-insulated switchgear in electric power transmission and distribution

(ETD) equipment; its emissions occur during manufacturing, use, servicing, and disposal of the equipment. There is also usage and associated emissions of SF₆ from the production of magnesium and electronics. Because of its extremely large GWP and long atmospheric lifetime, emissions of SF₆ accumulate in the atmosphere and will influence Earth's climate for thousands of years. Since 1978, global emissions

of SF₆ have increased by a factor of 4 due to the rapid expansion of ETD systems and the metal and electronics industries (Rigby et al., 2010; Simmonds et al., 2020). As a result, the global atmospheric mole fractions and radiative forcing of SF₆ have increased by 14 times over the same period. In 2019, the radiative forcing of SF₆ was 6 mW m⁻² or 0.2 % of the total radiative forcing from all long-lived GHGs, making it the 11th largest contributor to the total radiative forcing among all the long-lived greenhouse gases and the 7th largest contributor among gases whose atmospheric concentrations are still growing (i.e., other than chlorofluorocarbons (CFCs) and carbon tetrachloride) (Gulev et al., 2021). If global SF₆ emissions continue at the 2018 rate (9 Gg yr⁻¹) into the future, the global atmospheric mole fraction and radiative forcing of SF₆ will linearly increase by another factor of 4 by the end of the 21st century (Fig. S1). If global emissions of SF₆ continue to rise at the same rate as 2000–2018, the global atmospheric mole fraction and radiative forcing of SF₆ will increase by another factor of 10 by the end of the 21st century (Fig. S1). Consistent with the large GWP of SF₆ emissions and its importance for influencing climate for many years, national emissions of this gas are reported under the United Nations Framework Convention on Climate Change (UNFCCC) annually by the United States. Furthermore, accurate estimates of the magnitude and distribution of SF₆ emissions are also important in studies to refine our understanding of atmospheric transport processes in the troposphere and stratosphere (Orbe et al., 2021; Waugh et al., 2013; Denning et al., 1999; Gloor et al., 2007; Peters et al., 2004; Schuh et al., 2019; Ray et al., 2017; Maiss and Levin, 1994; Harnisch et al., 1996).

Although global emissions of SF₆ can be well constrained with knowledge of its observed remote-atmosphere growth rates and its atmospheric lifetime, large uncertainties remain in the magnitude and distribution of SF₆ emissions on national and regional scales. For example, the total annual national emissions reported to the UNFCCC summed from its Annex I (mostly developed countries) and some non-Annex I (mostly developing) countries (including China, one of the large SF₆ emitting countries) account for only 50 % of global annual SF₆ emissions derived from atmospheric observations for 1990–2007 (Simmonds et al., 2020; Rigby et al., 2010; Levin et al., 2010). This difference between activity-based inventory (“bottom-up”) estimates and atmosphere-based (“top-down”) estimates may result from underestimates of emissions by activity-based inventories (Simmonds et al., 2020; Rigby et al., 2010; Levin et al., 2010; Weiss and Prinn, 2011) as well as from substantial emissions from non-reporting countries. The results of activity-based inventories are sensitive to estimated activity levels and, especially, emission rates. In the Emission Database for Global Atmospheric Research (EDGAR; Janssens-Maenhout, 2011; Crippa et al., 2020), US SF₆ emissions were up to 5 times larger than the emissions estimated by the US Environmental Protection Agency (EPA) and in their reporting to the UNFCCC

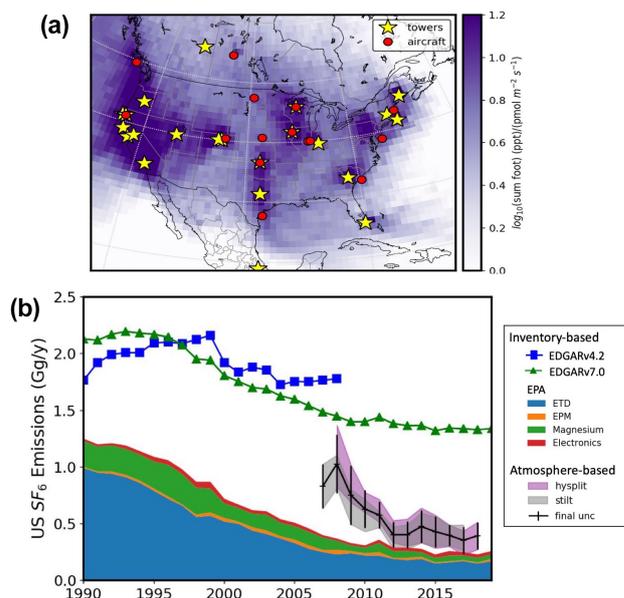


Figure 1. US SF₆ emissions derived from atmospheric observations and reported by inventories. **(a)** Locations of atmospheric SF₆ measurements considered in the regional inversions; tower-based sampling is indicated as stars and airborne-profile sampling is denoted as circles. Sensitivity of the atmospheric SF₆ measurements to surface emissions is indicated on a log₁₀ scale as purple shading. **(b)** US SF₆ emissions reported by EDGAR (v4.2 and v7.0) and EPA inventories and derived from atmospheric observations. National totals are shown from EDGARv7.0, whereas the EPA inventory is parsed out by sector, including electric power transmission and distribution (ETD), electrical equipment manufacturing (EPM), magnesium production, and electronics. Atmosphere-based emission estimates for the contiguous United States (CONUS) are derived with two different model analyses of the atmospheric observations using two different transport simulations (HYSPLIT–NAMs in purple shading for 2008–2018 and WRF–STILT in gray shading for 2007–2017). The black line with error bars indicates inversion ensemble annual means and an uncertainty at a 95 % confidence interval.

(US Environmental Protection Agency, 2022a) (Fig. 1). The causes for this large difference are not fully known but appear to arise largely from the ETD sector (Fig. S2). Uncertainties in the EPA’s emission estimates were also illuminated by a comparison between the SF₆ usage inferred from the user reports (which form the basis of EPA’s emission estimates) and the SF₆ usage inferred from suppliers’ reports, which showed that supplier-based estimates were 70 % higher than user-based estimates in 2012 (Ottinger et al., 2015).

Against this backdrop, we estimated US SF₆ emissions between 2007 and 2018 using inverse modeling of atmospheric mole fraction measurements made from ground-based and airborne whole-air flask samples collected from the US National Oceanic and Atmospheric Administration (NOAA) Global Greenhouse Gas Reference Network (Fig. 1). The analysis provides robust emission estimates by region and

season for the contiguous United States (CONUS). Our study offers an independent estimate that complements the current US inventory-based national emission reporting of SF₆ to the UNFCCC. This effort exemplifies the quality assurance guidance laid out in the *2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories*, which states that “Atmospheric measurements are being used to provide useful quality assurance of the national greenhouse gas emission estimates. Under the right measurement and modeling conditions, they can provide a perspective on the trends and magnitude of greenhouse gas (GHG) emission estimates that is largely independent of inventories” (Maksyutov et al., 2019). In fact, the United Kingdom, Switzerland, and Australia have already included top-down atmosphere-based emission estimates in the quality assurance and quality control (QA/QC) section of their national GHG emission reporting to UNFCCC (Fraser et al., 2014; Henne et al., 2016; Manning et al., 2021). The United States also started to include top-down estimates of four major hydrofluorocarbons (HFCs) as a comparison to the US national Greenhouse Gas Inventory (GHGI) reporting in 2022 (US Environmental Protection Agency, 2022a). Derived national and regional SF₆ emissions from this analysis are accessible through the NOAA’s US Emission Tracker for Potent GHGs website (https://gml.noaa.gov/hats/US_emissiontracker, last access: 19 January 2023).

2 Methods

Top-down atmosphere-based SF₆ emission estimates were derived using inverse modeling of NOAA’s long-term atmospheric measurements of SF₆ (https://gml.noaa.gov/aftp/data/hats/sf6/Data_in_Hu_et_al_2023/, last access: 19 January 2023). Measurements made over North America were based on air samples collected by discrete flasks from tall towers and aircraft. The tall tower flask samples were typically collected every 1 to 2 d (days) and airborne flask-sample profiles were collected once or twice per month between 0 and 8 km above sea level. Measurements made outside North America were from weekly whole-air samples collected globally, generally at remote locations far away from emission sources (<https://gml.noaa.gov/dv/site/>, last access: 19 January 2023). All the whole-air flask samples were shipped to Boulder and analyzed by gas chromatography with an electron capture detector (GC-ECD) for SF₆. Uncertainty of each SF₆ flask measurement is approximately 0.04 to 0.05 ppt, which includes uncertainties related to short-term measurement noise, long-term measurement reproducibility, and calibration scale that was transferred from gravimetric standards to working standards.

Mole fraction enhancements of SF₆ over CONUS (Fig. 1) relative to SF₆ mole fractions in air measured upwind were then estimated for deriving US emissions. These enhancements were estimated by referencing them to “background”

mole fractions that were derived using three different approaches. These approaches are similar to previous inversion analyses for other atmospheric trace gases (Hu et al., 2021, 2017). In all three approaches, we constructed an empirical 4D mole fraction field based on measurements made in air over the Pacific and Atlantic Ocean basins and in the free troposphere above 3 km over North America, so that it contains vertical and horizontal gradients of mole fractions measured in the remote atmosphere over time. From this empirical background, we then extracted the mole fraction at the sampling time and location of each observation and used it as our first background estimate. In the second approach, we considered 500 air back trajectories associated with each observation. Five hundred background estimates were extracted from this empirical background at the locations where the air back trajectories exited the North American domain horizontally or where they were aloft above 5 km. In most cases, the majority of particles exited North America horizontally or vertically within 10 d, but for those that remained within the domain after 10 d, background values were derived from their positions 10 d after sampling. For mid-continent and eastern sites, there were up to 20 % of particles that remained within the domain after 10 d. The 500 background estimates were averaged to obtain the background mole fraction estimation for that observation. In the third approach, we assessed potential biases in the background estimate from the second approach, particularly because there was a small fraction of back trajectories ending up in the planetary boundary layer in North America after 10 d. Background mole fractions for these particles were likely higher than estimated using the marine boundary layer information. To minimize such biases, we corrected our background estimates from the second approach based on their differences with measurements made within North America that had small surface sensitivities over populated areas (Hu et al., 2017).

SF₆ mole fraction enhancements estimated in observations at North American sites were then incorporated into a regional inverse model to estimate US national and regional emissions, following the same methodology as described in our previous inversion studies for other anthropogenic gases (Hu et al., 2017, 2015, 2016). In regional inversions, we assume a linear relationship between atmospheric mole fraction enhancements and upwind emissions. The linear operator is called a “footprint” or the Jacobian matrix, representing the spatial and temporal sensitivity of atmospheric mole fraction observations to emissions. Footprints were computed by two transport models, the coupled Weather Research and Forecasting–Stochastic Time-Inverted Lagrangian Transport model (WRF–STILT) (Nehrkorn et al., 2010) and the Hybrid Single-Particle Lagrangian Integrated Trajectory model (Stein et al., 2015) driven by the North American Mesoscale Forecast System (HYSPLIT–NAMS). The WRF field has 41 pressure levels and a horizontal resolution of 10 km in North America and 40 km outside of North America. The NAMS meteorology has a 12 km resolution and 40 sigma-

pressure levels. Before March 2009, when NAMS was not available, we used NAM-12 meteorology, which only has 26 vertical levels. NAMS or NAM-12 was nested with the US National Centers for Environmental Prediction (NCEP) 0.5° Global Data Assimilation System (GDAS0.5) with 55 sigma-pressure levels. Both WRF–STILT and HYSPLIT–NAMS were run with 500 particles back in time for 10 d (e.g., Miller et al., 2013; Nevison et al., 2018; Miller et al., 2012; Gerbig et al., 2003). In each run, particles were released at the sampling inlet heights. Footprints were then calculated by integrating particles between the modeled surface to modeled boundary layer in each grid at each time step (Lin et al., 2003).

A Bayesian inverse modeling technique (Rodgers, 2000) was implemented, where a prior emission field was required. The model adjusts magnitudes and distributions of the prior emissions at a 1° × 1° × weekly resolution, such that the posterior solution of emissions better represents the observed magnitudes, and horizontal and vertical gradients of mole fraction enhancements observed in the United States. Here, we used two different temporally constant prior emission fields. The first one was from the EDGAR version 4.2 (EDGARv4.2) with a US total SF₆ emission of 1.8 Gg yr⁻¹ in 2008. The 2008 EDGARv4.2 estimate was applied for all years between 2007–2018 in our inversions. EDGARv4.2 was the most recent grid-scale product offered at the time that we conducted our inversions. EDGAR version 7.0 (EDGARv7.0) became available only after this work was submitted in late September of 2022. It extends this inventory emission through 2021 and its US total and regional SF₆ emissions for earlier years are similar to those in EDGARv4.2 (Figs. 1 and 2). Given the similarities of EDGAR v7.0 with v4.2 in distribution and magnitude, and the insensitive nature of our posterior results to these aspects of the prior (see below), we did not rerun inversions with EDGARv7.0 as prior emissions. The second prior emission field includes a US total emission of 0.4 Gg yr⁻¹ for 2007–2018. It was distributed by population density from the Gridded Population of the World (GPW) v4 dataset (<https://sedac.ciesin.columbia.edu/data/collection/gpw-v4>, last access: 15 March 2019). The weight between the prescribed prior emissions and atmospheric observations in the final posterior emission solution was determined by the values in the prior emission error covariance matrix and the model-observation mismatch covariance matrix, which were calculated from the maximum likelihood estimation (Michalak et al., 2005; Hu et al., 2015).

In each inversion, the derived 1° × 1° × weekly emissions and emission uncertainties were aggregated to derive emissions and uncertainties at regional and national scales and at monthly and annual time steps. When calculating the posterior uncertainty, we considered the temporal and spatial correlations of posterior errors in the derived full posterior emission covariance matrix. The final reported emissions and emission uncertainties include results from a total of 12

inversions that have 2 representations of transport, 2 prior emission fields, and 3 background estimates. Assume μ_i and σ_i represent the posterior emission estimate and its associated 1 σ error for the i th inversion. Our final estimate of emissions and its associated uncertainty discussed in the text were calculated as the mean posterior emission and the 2 σ uncertainty ($2\sigma_t$) derived from Eq. (1):

$$\sigma_t = \sqrt{\frac{\sigma_1^2 + \sigma_2^2 + \dots + \sigma_{12}^2}{12} + \sigma_s^2}, \quad (1)$$

where σ_s denotes 1 σ spread or variability of the posterior emissions derived from all 12 inversions.

3 Results and discussion

3.1 Declining SF₆ emissions from the United States

The United States recognized that it had significant emissions of SF₆ in the 1990s and has taken steps to reduce its national emissions. In the United States, 60 %–80 % of SF₆ emissions have historically been from the ETD sector (US Environmental Protection Agency, 2022a) (Fig. 1). Outside the ETD sector, smaller amounts of SF₆ are used in semiconductor manufacturing processes as a source of fluorine to etch patterns onto chips and to clean thin film deposition chambers, and SF₆ is also used as a cover gas in magnesium production and casting processes to prevent rapid oxidation of molten magnesium. Both of these uses result in emissions. SF₆ emissions from magnesium processes accounted for roughly 15 %–30 % of the US total emissions reported by EPA between 1990 and 2018 (Fig. 1). While the magnitude of SF₆ emissions from the electronics manufacturing sector has not changed much over time, its share of total US SF₆ emissions in the EPA inventory has increased from 2 % in 1990 to 14 % in 2018 as emissions from other industries have decreased.

Since 1999, the US EPA has worked with the electric power industry through the voluntary SF₆ Emission Reduction Partnership for Electric Power Systems to identify, recommend, and implement cost-effective solutions to reduce SF₆ emissions. There have also been regulations at the state level to reduce SF₆ emissions from the ETD sector (US Environmental Protection Agency, 2022a). In addition, the EPA operated voluntary partnership programs with the semiconductor and magnesium industries from the late 1990s through 2010 to understand and reduce their emissions. These national- and state-level mitigation strategies, along with an increase in the market price of SF₆ during the 1990s, have resulted in a substantial reduction in total US SF₆ emissions since 1990 (Fig. 1). In addition, before 2011, SF₆ was likely emitted from an SF₆ production plant that ceased the production of SF₆ in 2010, according to data reported to the US EPA. Total US SF₆ emissions estimated by the EDGARv4.2 or EDGARv7.0 inventories

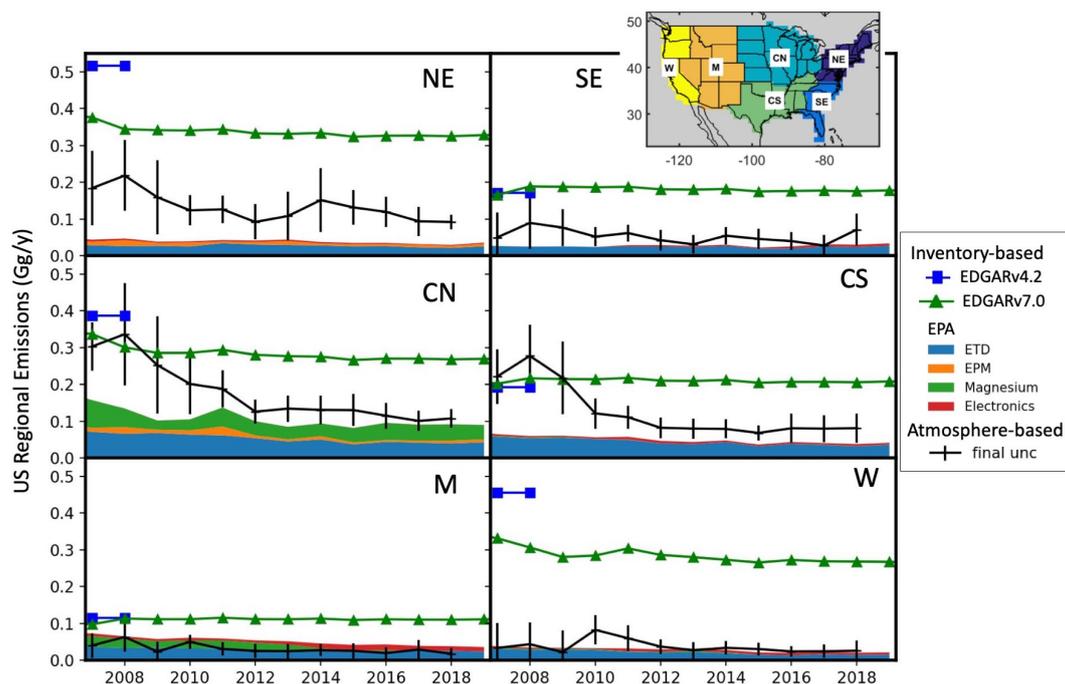


Figure 2. Regional SF₆ emissions over the United States, derived from atmospheric observations and reported by EPA's GHGI and EDGAR (EDGARv4.2 and EDGARv7.0). EPA emissions are parsed out by sectors, i.e., electrical power transformation and distribution (ETD), electrical power manufacturing (EPM), magnesium production, and electronics, while EDGAR emissions are presented as totals. Atmosphere-based emission estimates (black lines) include uncertainties at a 95 % confidence interval (vertical black bars).

showed an absolute decline over this period similar to that in the EPA National Greenhouse Gas Inventory, but EDGAR emissions were substantially larger on average (Fig. 1). Note that although the US national total in EDGARv7.0 suggests lower emissions than EDGARv4.2, this difference arises only in the magnesium production sector. There were slightly higher emissions from the ETD and electronics industries in EDGARv7.0 than in EDGARv4.2 over the United States (Fig. S2).

Consistent with the inventory reports, the independent, atmospheric observation-based results presented here suggest a large decline of US total SF₆ emissions, confirming the success of US SF₆ emission mitigation efforts. The atmospheric observation-based emissions declined from $0.93 (\pm 0.19, 2\sigma) \text{ Gg yr}^{-1}$ in 2007–2008 to $0.37 (\pm 0.10, 2\sigma) \text{ Gg yr}^{-1}$ in 2017–2018 (Table 1 and Fig. 1). The $0.56 \pm 0.21 (\pm 2\sigma) \text{ Gg yr}^{-1}$ drop in SF₆ emissions from 2007–2008 to 2017–2018 is equivalent to a reduction of $13 \pm 7 \times 10^6 \text{ t}$ (metric tons) of CO₂ emissions when using the 100-year global warming potential that was used in the EPA GHGI ($\text{GWP}_{100} = 22\,800$).

Although both the atmosphere-based top-down and inventory-based bottom-up estimates show declining trends for total US SF₆ emissions, the estimated emission magnitudes are quite different. In 2007–2008, the atmosphere-based emissions fell between the EDGARv7.0 and EPA's GHGI estimates, but the difference between the atmosphere-

based estimate and EDGARv7.0 increases over time, whereas the difference between the atmosphere-derived estimate and EPA's inventory decreases over time. After 2011, the atmosphere-based emission estimates are $0.93 (\pm 0.07, 2\sigma) \text{ Gg yr}^{-1}$ (a factor of 3.4) lower than EDGARv7.0 and only about $0.15 (\pm 0.07, 2\sigma) \text{ Gg yr}^{-1}$ (35 %) higher than the EPA's GHGI (US Environmental Protection Agency, 2022a). The improved agreement between the EPA GHGI and the atmosphere-based estimates may be associated with more accurate emission information used to inform the EPA's GHGI after 2010. Before 2011, the SF₆ emission estimate in the EPA GHGI was primarily informed by reporting through the voluntary partnership programs between EPA and various industries (Rand, 2012) described above. In 2011, EPA established its Greenhouse Gas Reporting Program (GHGRP), requiring facility-based reporting of GHG data and other relevant information from large GHG emission sources ($\geq 25\,000 \text{ CO}_2$ -equivalent metric tons of GHG emissions per year). Although smaller emitters are not required to report their emissions, this program provides more complete emission information than had been available prior to 2011. For example, from 1999 to 2010, ETD facilities representing an estimated 60 % of the emitting activity reported their SF₆ emissions to EPA through EPA's voluntary reporting program. After 2010, ETD facilities representing an estimated 70 % of the emitting activity began reporting their emissions to EPA under the GHGRP.

Table 1. US national and regional annual emissions of SF₆ (in Gg yr⁻¹) reported by EPA and derived from NOAA atmospheric measurements from this study. Errors derived from NOAA atmospheric measurements are expressed at a 95 % confidence interval.

Year	National totals		Regions											
			Northeast		Southeast		Central north		Central south		Mountain		West	
	EPA	NOAA	EPA	NOAA	EPA	NOAA	EPA	NOAA	EPA	NOAA	EPA	NOAA	EPA	NOAA
2007	0.40	0.83 ± 0.19	0.04	0.18 ± 0.10	0.03	0.05 ± 0.07	0.16	0.30 ± 0.07	0.06	0.22 ± 0.07	0.07	0.04 ± 0.03	0.04	0.03 ± 0.07
2008	0.37	1.03 ± 0.26	0.05	0.22 ± 0.10	0.02	0.09 ± 0.07	0.13	0.34 ± 0.14	0.06	0.28 ± 0.09	0.06	0.06 ± 0.04	0.03	0.04 ± 0.06
2009	0.32	0.75 ± 0.26	0.04	0.16 ± 0.10	0.03	0.08 ± 0.05	0.10	0.25 ± 0.13	0.06	0.22 ± 0.10	0.06	0.02 ± 0.03	0.03	0.02 ± 0.04
2010	0.32	0.63 ± 0.16	0.04	0.12 ± 0.04	0.02	0.05 ± 0.03	0.11	0.20 ± 0.08	0.06	0.12 ± 0.04	0.06	0.05 ± 0.02	0.03	0.08 ± 0.04
2011	0.36	0.58 ± 0.12	0.04	0.13 ± 0.04	0.03	0.06 ± 0.02	0.14	0.19 ± 0.05	0.06	0.11 ± 0.03	0.06	0.03 ± 0.02	0.03	0.06 ± 0.02
2012	0.30	0.40 ± 0.11	0.04	0.09 ± 0.05	0.03	0.04 ± 0.03	0.10	0.13 ± 0.03	0.05	0.08 ± 0.03	0.05	0.03 ± 0.02	0.03	0.04 ± 0.02
2013	0.28	0.40 ± 0.12	0.04	0.11 ± 0.07	0.03	0.03 ± 0.03	0.08	0.13 ± 0.04	0.04	0.08 ± 0.03	0.05	0.02 ± 0.02	0.03	0.03 ± 0.02
2014	0.29	0.48 ± 0.14	0.04	0.15 ± 0.09	0.03	0.05 ± 0.03	0.09	0.13 ± 0.04	0.05	0.08 ± 0.03	0.05	0.03 ± 0.02	0.03	0.03 ± 0.02
2015	0.24	0.43 ± 0.14	0.04	0.13 ± 0.05	0.02	0.05 ± 0.03	0.08	0.13 ± 0.04	0.04	0.07 ± 0.02	0.04	0.03 ± 0.02	0.02	0.03 ± 0.02
2016	0.26	0.40 ± 0.09	0.04	0.12 ± 0.04	0.03	0.04 ± 0.02	0.10	0.11 ± 0.03	0.04	0.08 ± 0.04	0.04	0.02 ± 0.02	0.02	0.02 ± 0.02
2017	0.26	0.35 ± 0.12	0.03	0.09 ± 0.04	0.03	0.03 ± 0.03	0.09	0.10 ± 0.03	0.04	0.08 ± 0.04	0.04	0.03 ± 0.03	0.02	0.02 ± 0.02
2018	0.25	0.39 ± 0.12	0.03	0.09 ± 0.02	0.03	0.07 ± 0.04	0.09	0.11 ± 0.03	0.04	0.08 ± 0.04	0.04	0.02 ± 0.02	0.02	0.03 ± 0.03

A variety of factors may be contributing to the difference observed between the SF₆ emission estimates from atmospheric measurements and the estimates developed for the US EPA GHGI. The largest potential contributor to the difference is a possible underestimation by the GHGI of emissions from ETD facilities that do not report to EPA, or that did not report to EPA until they were required to report by the GHGRP starting in 2011. Emissions from non-reporting facilities are currently estimated based on the uncertain assumption that the emission rate per mile of transmission line (transmission mile) for non-reporting facilities has been the same, on average, as that for reporting facilities in each year of the time series. However, the emission rate per transmission mile has varied significantly across facilities and over time due to a variety of factors, including the age of the electrical equipment, maintenance practices, local regulations, and the quantity of SF₆-containing equipment per transmission mile (SF₆ nameplate capacity). Among reporting facilities, the emission rate has fallen from an average of 0.7 kg per transmission mile in 1999 to 0.2 kg per transmission mile in recent years, with emission rates declining most quickly in the first 3 years of reporting (i.e., 1999–2001 for partners and 2011–2013 for facilities that began reporting under the GHGRP). This implies that reporting itself may drive emission reductions. Thus, it is plausible that the emission rate of non-reporting facilities has fallen more slowly than that of reporting facilities.

In the years prior to 2011, there are several additional factors that may be contributing to the underestimation of SF₆ emissions by the GHGI, compared to the atmosphere-based estimates. One potentially significant factor is that the GHGI does not currently account for SF₆ emissions from the SF₆ production plant that operated in Metropolis, Illinois, up until 2010. This plant never reported its emissions to the EPA; but based on production capacity data for the plant from 2006 and the broad range of emission factors observed for production of SF₆ and other fluorinated gases,

the plant's SF₆ emissions would likely have ranged between 0.03 and 0.3 Gg yr⁻¹. Notably, the region showing the largest drop in the atmosphere-derived emissions between 2008 and 2011–2018 includes Metropolis, Illinois (Fig. S3). Although emissions from this plant have not been included in previous GHGIs, the discrepancy highlighted here points to potential significant contributions from this plant before 2011 (and other fluorinated gas production facilities) that will be included in future submissions of the GHGI.

Other factors that may account for a small portion of the post-2011 difference is an underestimation of SF₆ emissions from electronics manufacturing by a factor of 2 (equivalent to ~ 0.02 Gg yr⁻¹). In the GHGI, the EPA adjusted the time series of GHGRP-reported data for 2011 through 2013 to ensure time-series consistency using a series of calculations that took into account the characteristics of a facility (e.g., wafer size and abatement use) and updated default emission factors and destruction and removal efficiencies. These updates reflected improved activity data and not changes to emission rates, and resulted in an increase in SF₆ emissions estimates by 95 % from electronics manufacturing. Finally, a similar improvement for time-series consistency is planned for pre-2011 estimates and is expected to result in a similar relative increase in estimated SF₆ emissions from the electronics sector for those years.

3.2 US regional SF₆ emissions

We also investigated regional emissions derived from atmospheric inversions and from EPA's recently created Inventory of US Greenhouse Gas Emissions and Sinks by State (US Environmental Protection Agency, 2022b) to understand the distribution of SF₆ emissions and how various regions contribute to the difference between the atmosphere- and inventory-derived US total emissions. Note that the EPA GHGI was only able to allocate 20 %–30 % of ETD emissions to a single state by facility location (i.e., when the fa-

cility was only in one state). The remaining emission was distributed based on a national average emission factor (kg of SF₆ per transmission mile). Because of this limited regional resolution, we expect some limitations in the regional estimates of the GHGI. However, this comparison with atmosphere-based estimates helps to assess the robustness of the regional estimates.

The atmosphere-based emission estimates suggest that about 80 % of the US total SF₆ emissions were contributed by three regions: the northeast, central north, and central south (Table 1; Fig. 2). Regional SF₆ emissions corresponding to the GHGI calculated using the EPA's Inventory of US Greenhouse Gas Emissions and Sinks by State (US Environmental Protection Agency, 2022b) were distributed slightly differently. For the southeast, west, and mountain regions, EPA's regional emissions agree well with emissions estimated from atmospheric observations, but they are lower than the atmosphere-derived emissions in the northeast for the entire study period and in the central north and central south during 2007–2010. Such regional differences were expected due to the limited regional resolution of the GHGI for emissions from ETD. For regions that predominantly had emissions from the ETD sector, the difference is likely more dependent on how similar the ETD emissions in the region are to the national average. This method could result in an underestimation of emissions in the regions like the northeast where the average emission rate is expected to be higher than the national average based on historical data submitted to the EPA by facilities in the region. Higher regional emission rates in the northeast could be due in part to the region containing more gas-insulated equipment per transmission mile and the presence of older transmission systems (i.e., older, leakier equipment). The national average emission factor may be more appropriate for the mountain, central north, and central south regions. This is because regional emission factors that are based only on GHGRP-reported emissions from facilities that reside entirely within the region are similar to a national average in these regions. Better agreement in the western region may also be associated with the incorporation of the California Air Resource Board's estimate for SF₆ from California in the GHGI.

For the central north and central south regions, the atmosphere-derived emissions were higher in 2007–2010 and show a larger declining trend than the EPA GHGI. The larger discrepancy in the central north and central south before 2011 may be due in part to the unaccounted emissions by GHGI from the SF₆ production facility in Metropolis, Illinois, described above, which ceased production of SF₆ in 2010. This facility is located right at the border between the central north and central south regions, so it is likely that emissions from it could have been attributed to one or both adjacent regions in the atmospheric inversions.

Besides the EPA GHGI, we also compared our top-down estimate with the EDGAR inventories (EDGARv4.2 and EDGARv7.0). Results suggest that emissions estimated by

EDGAR are higher than the atmosphere-derived emissions and the EPA's inventory estimates for all regions across the United States, especially in the western and northeastern regions (Fig. 2).

3.3 Significant seasonality detected in US SF₆ emissions

The monthly SF₆ emissions derived from our inverse analysis of atmospheric concentration measurements reveal a prominent seasonal cycle with higher emissions in winter for all 12 years of this analysis (Fig. 3a). On average, the magnitude of winter SF₆ emissions is about a factor of 2 larger than summer emissions summed across the contiguous US (Fig. 3a). This seasonality is most likely from the use, servicing, and disposal of ETD equipment, as SF₆ emissions from magnesium production, electronics production, and manufacturing of ETD equipment are expected to be aseasonal. Consistent with this hypothesis, winter-to-summer ratios of total US SF₆ emissions derived for individual years significantly correlate at a 99 % confidence level ($r = 0.71$; $P = 0.01$) with the ETD sector contributing the annual fractions of national emissions reported by EPA (Fig. 3c). Moreover, this robust relationship also holds regionally ($r = 0.84$; $P = 0.02$) (Fig. 3c). The largest seasonal variation in emissions is detected in the southeast and central south regions of the United States, where the ETD sector accounted for more than 85 % of the regional total emissions (Figs. 2, 3b and c). In these southern regions, the winter emissions were higher than summer emissions by more than a factor of 2, whereas in the central north, where the ETD sector accounted for about 50 % of the regional total emissions, the mean winter-to-summer emission ratio was less than 1.5 (Figs. 2 and 3c).

The enhanced winter emissions in the southern states are consistent with the fact that more servicing is performed on electrical equipment and transmission lines over this region in the cooler months (information provided by Mr. B. Lao at the DILO Company, Inc.), when electricity usage is lower compared to other seasons (US Energy Information Administration, 2020). This suggests that the enhanced seasonal SF₆ emission may be associated with the season during which electrical equipment repair and servicing is enhanced. In the northern states, the emissions that are higher in winter than in summer may relate to increased leakage through more brittle seals in the aging electrical transmission equipment due to increased thermal contraction in winter (Du et al., 2020). This winter-to-summer ratio in the northeast is somewhat higher than in the other northern regions (Fig. 3b), which may reflect the fact that the electrical power grid is denser (US Federal Emergency Management Agency, 2008) and ETD is the primary emitting source of SF₆ over the northeast region.

Given that the ETD sector may be the primary cause for seasonally varying emissions in the United States, we next assessed changes in seasonality over time and their impli-

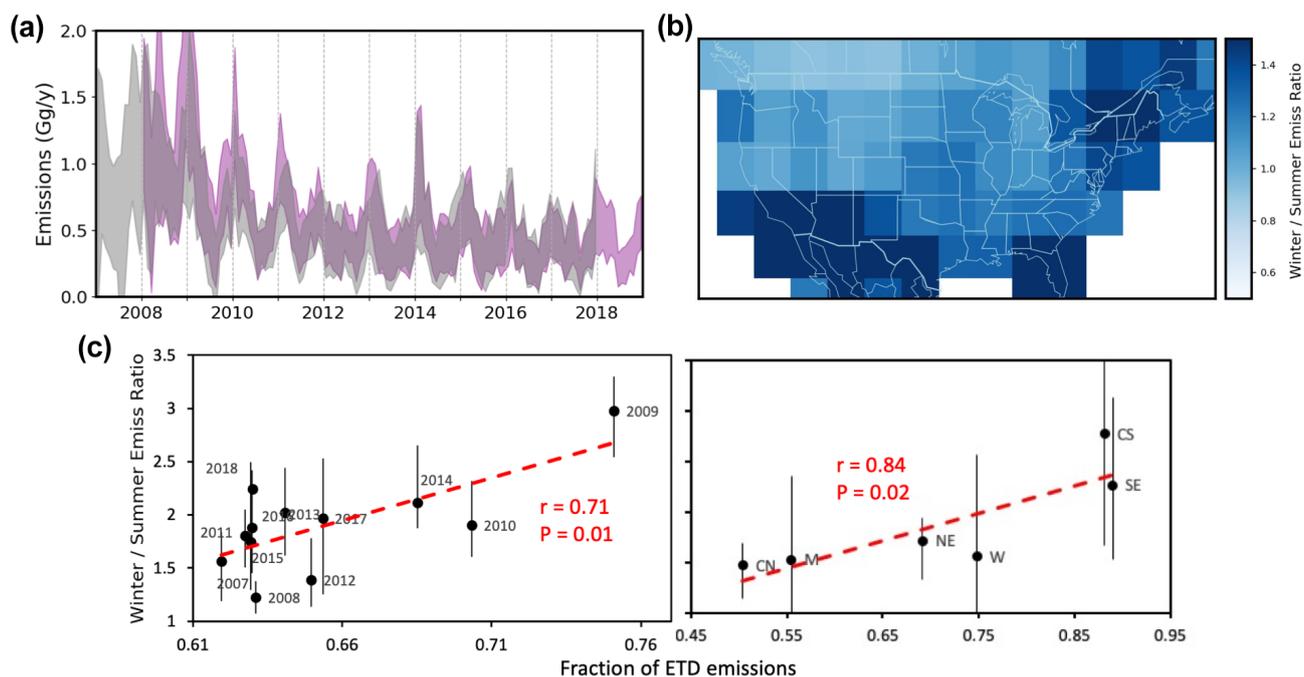


Figure 3. Seasonal cycle of US SF₆ emissions derived from atmospheric observations. **(a)** Monthly emissions derived from atmospheric inversions using HYSPLIT–NAMS (in purple shading) and WRF–STILT (in gray shading) transport simulations. The shading associated with each transport model represents a combined uncertainty associated with six different inversions. **(b)** The winter-to-summer emission ratios derived on a 5° × 5° grid from atmospheric observations, averaged across all years and 12 inversion ensemble members. The winter and summer here are defined as November–February and May–August, respectively. **(c)** Atmosphere-derived winter-to-summer emission ratios versus the fraction of total US SF₆ emissions from electric power transformation and distribution (ETD) reported by EPA. Left: the ETD emission fraction versus winter-to-summer emission ratios for annual national emissions; error bars indicate the 2.5th–97.5th percentile range from the 12 inversion ensembles. Right: the mean ETD emission fraction by region averaged between 2007–2018 versus winter-to-summer emission ratios for multi-year average regional emissions over the same period; error bars indicate the 2.5th–97.5th percentile range from the 12 inversion ensembles.

cation for changes in sector-based emissions from 2007 to 2018. The most notable feature of the time series (Fig. S4) is that the largest seasonal cycle occurred in 2009 when the economic recession took place. The 2009 recession resulted in a significant drop in the production of magnesium and electronics (US Environmental Protection Agency, 2021), but little (if any) change to the ETD infrastructure and associated servicing practices is likely to have occurred. Thus, ETD emissions represent a larger fraction of the total US SF₆ emissions in that year. In addition, the winter-to-summer emission ratios appear smaller before the 2009 peak (i.e., in 2007–2008) than after it (in 2011–2018). This may imply that emissions from the ETD sector accounted for a growing fraction of total emissions through this entire period.

4 Conclusions and implications

SF₆ is a potent industrially produced greenhouse gas with an extremely long atmospheric lifetime. It is a trace gas that is primarily used in the electrification of the energy sector. In the past 5 decades, global emissions, concentrations, and radiative forcing of SF₆ have substantially increased due to

growing energy demand. Without effective emission mitigation efforts worldwide, the climate impact of SF₆ will continue to rise in the future. In contrast to the global emission trend, US SF₆ emissions have decreased substantially since the 1990s. These decreases are documented in the EPA’s emission inventories reported annually to the UNFCCC and in the new results reported here from an inverse analysis of atmosphere concentration measurements. These independently derived US emission records demonstrate substantial success by US industry in coordination with the EPA in mitigating SF₆ emissions.

The magnitude of SF₆ emissions derived from atmospheric inversions are higher than those reported in the EPA GHGI but lower than EDGAR; but the difference between the EPA GHGI and atmosphere-derived estimates become substantially smaller after 2011 when national GHG reporting became mandatory, implying that the shift from voluntary to mandatory emission reporting by industry increased the accuracy of the inventory. However, differences remain between the emissions estimated from these independent methods, which may relate to the uncertain assumptions about ETD-related emission rates per mile from non-reporting fa-

cilities in the GHGI. Although the EPA GHGI may underestimate SF₆ emissions, its contribution to the global “missing” source of SF₆ is small. More specifically, the total SF₆ emissions summed from all reporting countries to the UNFCCC are only half of the global emissions derived from global-scale observed concentration trends; in other words, there are $\sim 4 \text{ Gg SF}_6 \text{ yr}^{-1}$ or $100 \times 10^6 \text{ t}$ of CO₂-equivalent per year of SF₆ emissions still “missing” in the global-inventory-based GHG accounting system. The underestimation of the US GHGI only contributed 14 % in 2007–2008 and only 3 % after 2011 to this global SF₆ emission gap, implying either large underreporting of SF₆ emissions from other reporting countries or large emissions from non-reporting countries.

Regional emissions from atmospheric inversions were compared with the recently available disaggregation of the EPA GHGI by state to provide an initial assessment on the emission distribution of SF₆ estimated from the GHGI. Good agreement was noted in some regions but not others. Combining the spatial discrepancies with processes used for constructing the GHGI, we were able to identify regions where applying a national average emission factor may be inappropriate and where historical emissions of a facility (the SF₆ production plant in Metropolis, Illinois) are currently not accounted for but may have been significant.

Finally, the atmosphere-derived results further suggest a strong seasonal cycle in US SF₆ emissions from electric power transmission and distribution (ETD) for the first time, with wintertime emissions twice as large as summertime emissions. This seasonal cycle is thought to be strongest in southern states, where servicing of ETD equipment is typically performed in winter. The seasonal cycle is likely enhanced additionally by increased leakage from ETD equipment during the winter, when cold weather makes sealing materials more brittle and therefore less effective. This newly discovered seasonal emission variation implies that further larger reductions of SF₆ emissions in the United States might be achievable through efforts to minimize losses during equipment maintenance and repairs and through the use of improved sealing materials in ETD equipment.

The *2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories* suggest that atmospheric inversion-derived emissions be considered in the quality assurance, quality control and verification of the national GHG inventory reporting. It is anticipated that the consideration of an independent estimate will lead to more accurate inventories. The work presented here, however, suggests that a collaboration between these communities can provide much more. In the case of SF₆, the result has been not only an improved understanding of emission magnitudes, but also a better grasp of the processes that lead to emissions and the identification of substantial new emission mitigation opportunities, thereby pointing the way towards a more effective and efficient means to minimize and reduce national greenhouse gas emissions.

Data availability. Atmospheric SF₆ observations used in this analysis are available at https://gml.noaa.gov/aftp/data/trace_gases/sf6/pfp/ (last access: 16 June 2020). Data included in our inversion can be downloaded at https://gml.noaa.gov/aftp/data/hats/sf6/Data_in_Hu_et_al_2023/ (last access: 19 January 2023). The marine boundary layer reference for SF₆ can be downloaded from <https://gml.noaa.gov/ccgg/mbl/data.php> (last access: 1 August 2020; NOAA, 2020). Atmospheric observation-derived US national and regional emissions from this analysis are accessible through the US Emission Tracker for Potent GHGs (https://gml.noaa.gov/hats/US_emissiontracker, last access: 19 January 2023; NOAA Global Monitoring Laboratory, 2023). SF₆ emissions reported to the GHGRP are available at <https://www.epa.gov/enviro/greenhouse-gas-customized-search> (last access: 19 January 2023; US Environmental Protection Agency, 2023).

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Author contributions. LH developed the inversion framework, performed the analysis, and wrote the paper with DO, SB, and SAM. Significant edits and inputs were also made by PLD and ED. DO and SB made and provided EPA SF₆ emission estimates. PLD, SAM, and LH initiated this project. LH, DO, SB, SAM, and PLD worked on the interpretation of the results. ED led the NOAA SF₆ measurements. PD coordinated the discussion between NOAA and EPA colleagues. AA led the NOAA tower sampling network, provided the 4D empirical background estimates of SF₆ and WRF-STILT footprints. KT and GD helped with improving the inversion code. KT and LH computed the HYSPLIT footprints. CS led the NOAA aircraft sampling network. LA contributed the construction of EPA SF₆ emission estimates. AC contributed to NOAA SF₆ measurements.

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